

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ☒
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
 OW_____ WW_____ TA _____
 GW_____ OS_____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____
 Lat. _____ Mi-L _____ Sonic. _____ Others _____

Micro _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☐Multiple Zone ☒

2. Name of Operator

Hanson Oil Corporation of New Mexico

3. Address of Operator

P. O. Box 1515, Roswell, New Mexico 88201

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1450' FWL, & 1688' FNL, NW SE NW Section 14

At proposed prod. zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Moroni

9. Well No.

1-AX

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 14, T. 15 S.-R. 3 E.

14. Distance in miles and direction from nearest town or post office*

1 mile SE of the Town of Moroni, Utah

12. County or Parrish 13. State

Sanpete, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1450'

16. No. of acres in lease

17. No. of acres assigned

to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

20' West

19. Proposed depth

19,000'

20. Rotary or cable tools

Rotary from surface to T.D.

21. Elevations (Show whether DF, RT, GR, etc.)

5686' GL, 5708' KB

22. Approx. date work will start*

Oct. 10, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
Conductor 36"	30"	58.07	52'	To Surface w/regular
Surface 26"	20"	61	800'	To Surface w/Class G.
Interm. 17 1/2"	13 3/8"	61	4820'	200' above uppermost pay
" 12 1/4"	19 5/8"	45	13,200'	zone with Class G.
" 8 1/2"	7 5/8"	45.3	18,270'	

Propose to test the Cretaceous and Jurassic Formations for commercial hydrocarbons. Major objective is the Navajo Sandstone. Well-site Geologist will be on the well at all times below the depth of 7740', two man mud-logging unit will be on the well from 7740' to T.D. DST's will be run at the well-site Geologists discretion. Special surveys proposed are: Dual Induction or Dual Laterolog, Gamma Ray - FDC-CNL Comb. Log, Gamma Ray-Sonic Intergrated w/caliper, Dip Meter Log, all from base of surf. csg. to T.D., Velocity Survey at T.D. Est. Geological markers are: Cret. Ferron 8800', Dakota 10,407'. Jurassic - Morrison 11,227', Summerville 11,527', Curtis 12,415', Entrada 12,721', Carmel 13,735', Navajo 18,270'.

Anticipated bottom hole pressure: 4700 PSI. Drilling fluid to be used: Low solids, non-dispersed Gel-Benix Mud with appropriate measures to be taken if H₂S is encountered.

Additional information same as attached to original application dated Feb. 11, 1976.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Consultant Geologist

Designated Agent Hanson Oil Corp. Oct. 8, 1976

Signed

Frank P. Turner

Title

Date

(This space for Federal or State office use)

Permit No.

43-039-30007

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

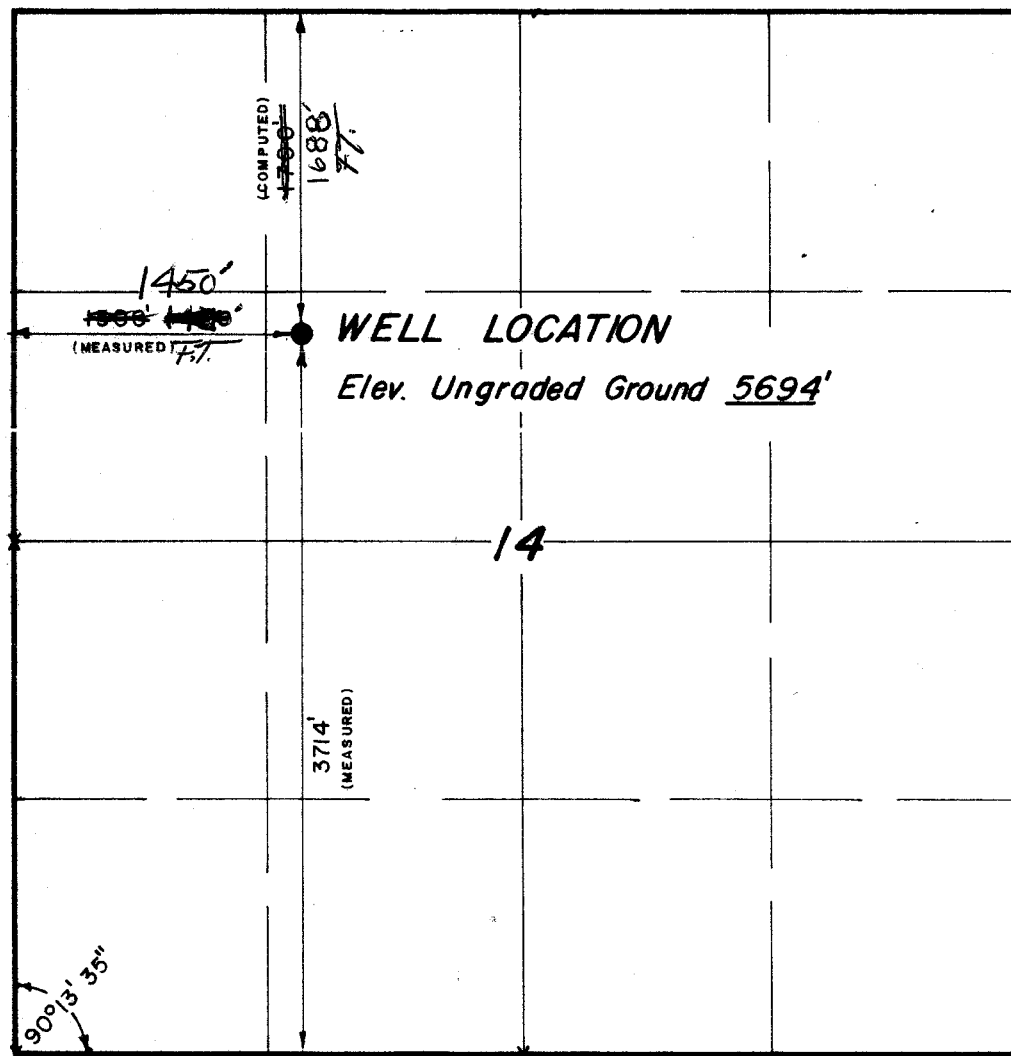
T15S, R3E, S.L.B. & M.

PROJECT

HANSON OIL CORP. OF NEW MEXICO

Well location, located as shown in the SE 1/4
NW 1/4 Section 14, T15S, R3E, S.L.B. & M.
Sanpete County, Utah

1-AX Moroni



Measured by F.P. Turner consultant Geologist

X = Section corners located. (Fence Corners)

NOTE: ORIGINAL SURVEY WAS MADE IN 1856



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

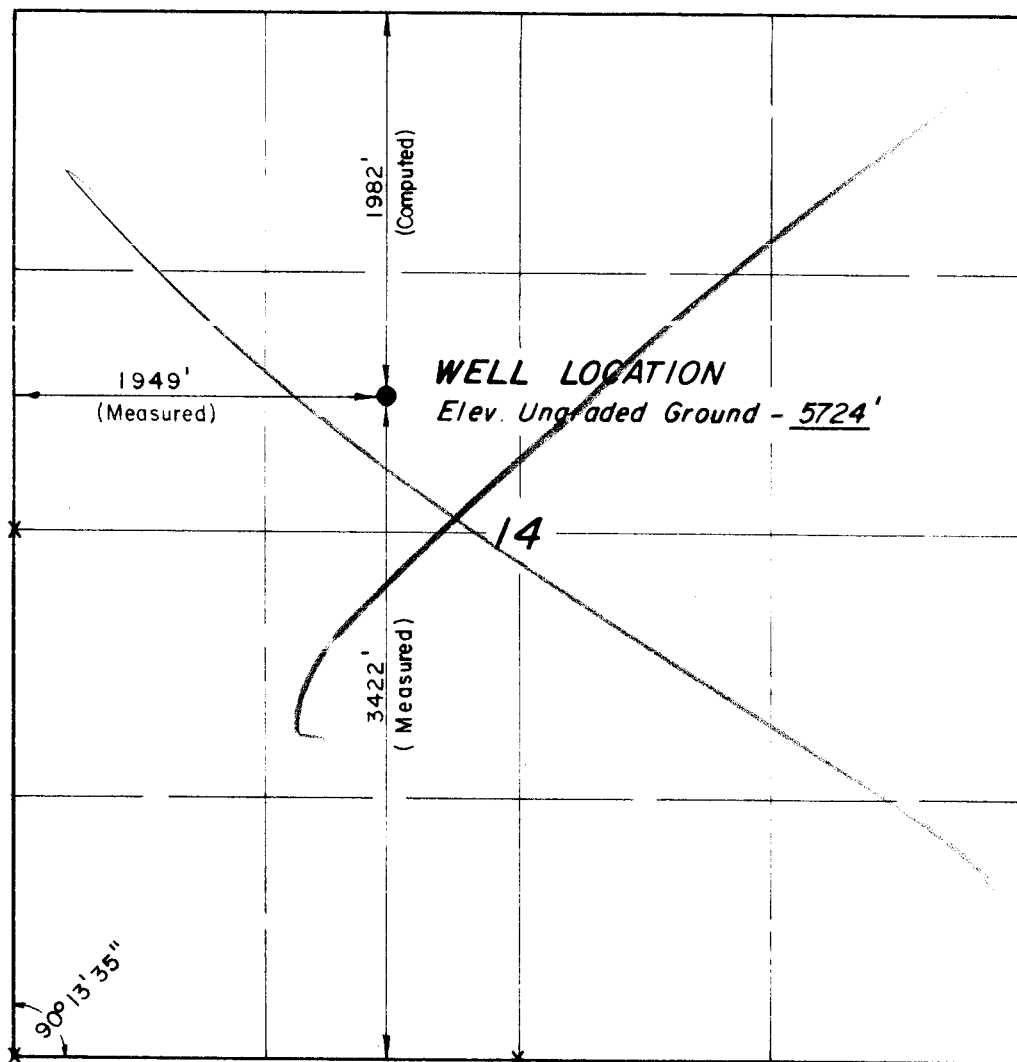
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/4/76
PARTY LDT WP ND	REFERENCES NONE
WEATHER COLD	FILE HANSEN OIL CORP OF N. M.

T15S, R3E, S.L.B. & M.

HANSON OIL CORP. OF NEW MEXICO

Well location, located as shown in the
SE 1/4 NW 1/4 Section 14, T15S, R3E, S.L.B. & M.
Sanpete County, Utah.



CERTIFICATE

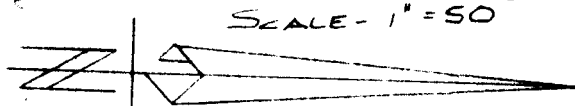
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

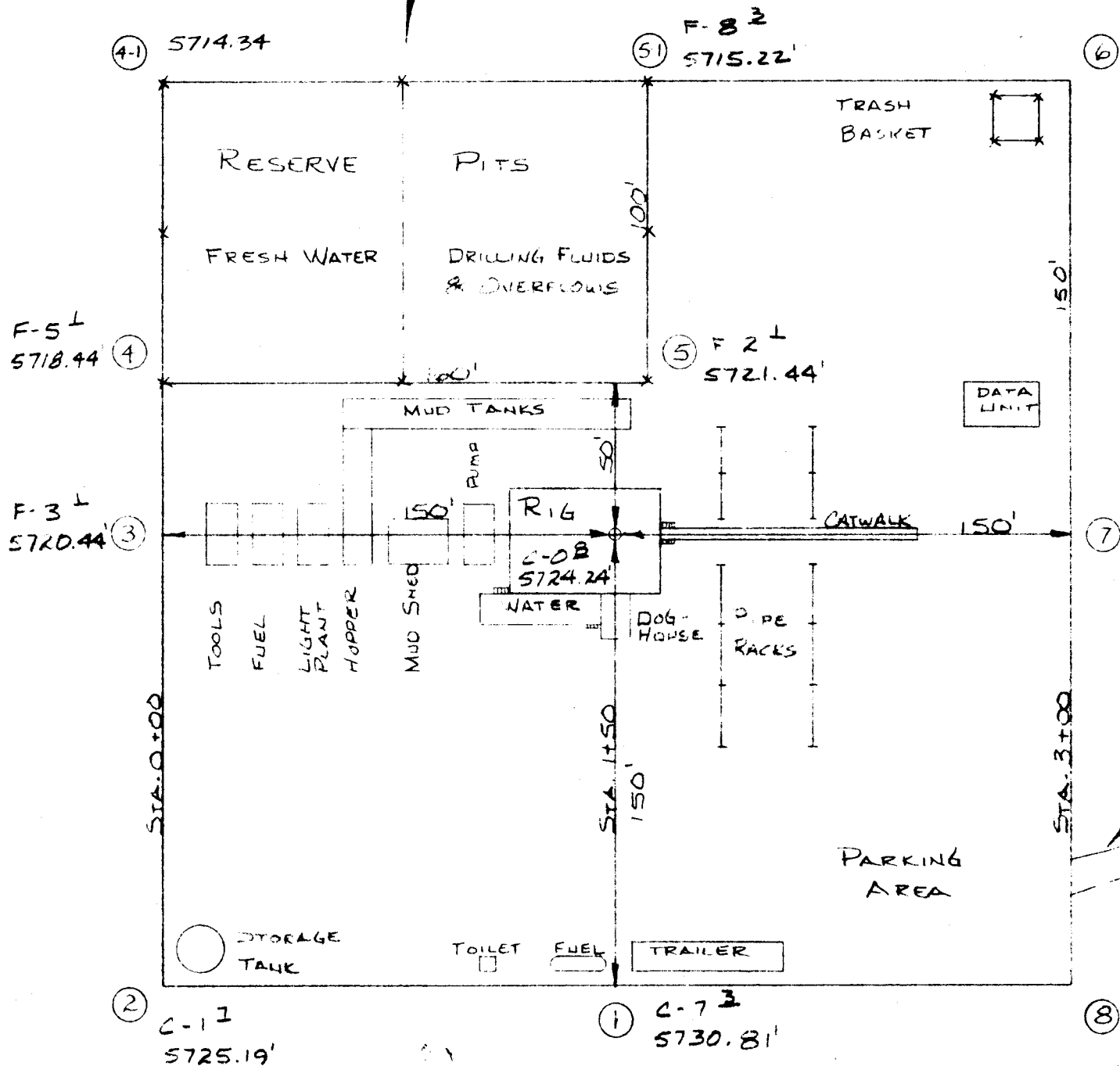
SCALE	1" = 1000'	DATE	9/19/81
PARTY	RK BK RP	REFERENCES	GLO PLAT
WEATHER	Clear / Warm	FILE	HANSON OIL

NOTES: X = Section Corners Located
Original Survey Was Made In 1856.

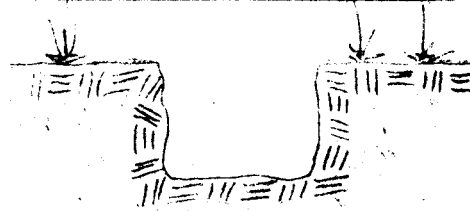


DATE 9-19-81

WIND
EAST

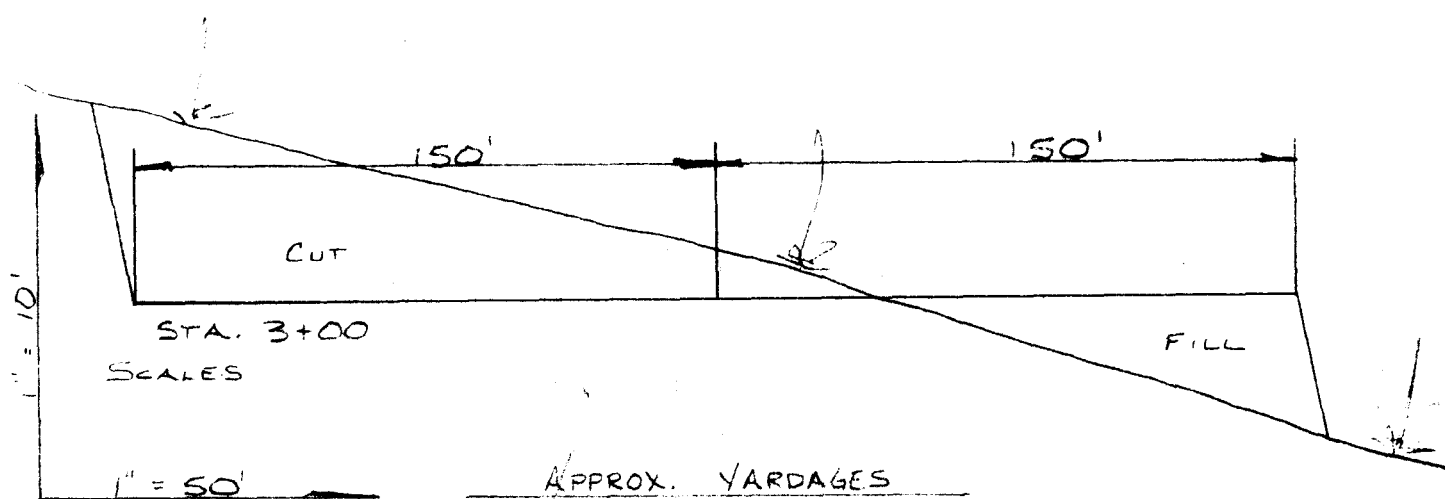
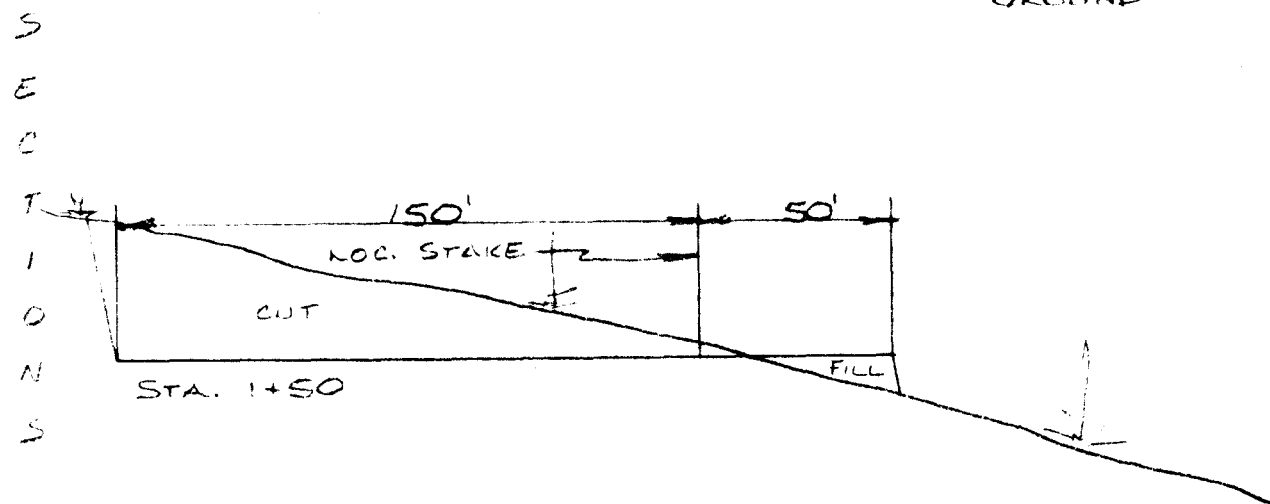
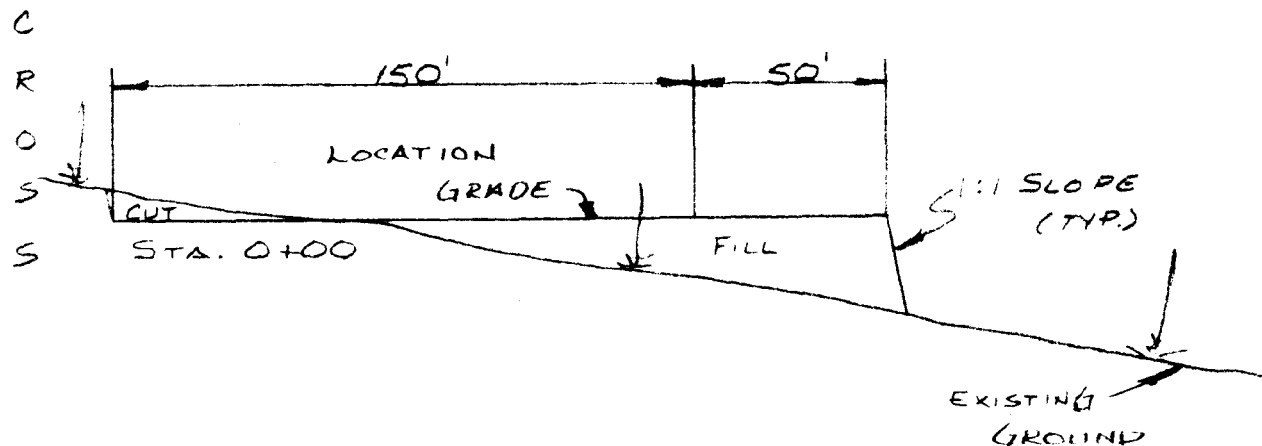


SOILS LITHOLOGY



LIGHT BROWN
SANDY CLAY

SECTION 14, T15S, R3E, S.L.B. & M.



APPROX. YARDAGES

CUB. YDS. CUT - 6,658

CUB. YDS. FILL - 3,790

DIVISION OF OIL, GAS, AND MINING

Frank Turner
623-1835

FILE NOTATIONS

Date: Oct. 12 -
Operator: Hanson Oil Co
Well No: Mormi 1-AX ✓
Location: Sec. 14 T. 15S R. 3E County: Saupe

File Prepared



Entered on N.I.D.



Card Indexed



Completion Sheet

Checked By:

Administrative Assistant:

[Signature]

Remarks:

offset #3, to orig. location

Petroleum Engineer/Mined Land Coordinator:

[Signature]

Remarks:

Director:

[Signature]

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No. _____

☐

Blowout Prevention Equipment

☐Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3

☐

O.K. In _____ Unit

☐

Other:

☐

Letter Written

October 13, 1976

Hanson Oil Company
P.O. Box 1515
Roswell, New Mexico

Re: Well No. Moroni 1-AX
Sec. 14, T. 15 S, R. 3 E,
Sanpete County, Utah

Gentlemen:

Insofar as this Division is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

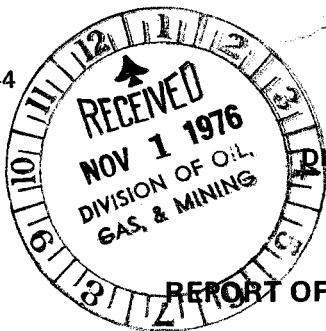
The API number assigned to this well is 43-039-30007.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. API 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Pete FIELD/LEASE 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 76

Agent's Address 2794 E. Apple Blossom Ln Company Hanson Oil Corp. of New Mexico
Salt Lake City, Utah 84117 Signed Frank P. Turner
Phone No. (801) 272-7346 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								10/1 - 10/5, Completing 1-A as water well. 10/5 - 10/10, Skidding Rig. 10/10 - 10/19, Drilling 1-AX to 563', 26" hole Set 20" csg. 558' Nippled up. 10/19 - 10/26, Drilled 12½" hole to 1966'. 10/26 - 10/31, Opened hole to 17½" to 1646'.

GAS: (MCF)

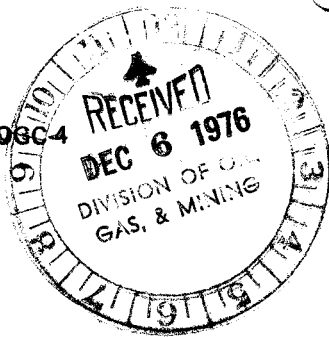
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Form D08C-4



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat API 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE 1-AX Moroni

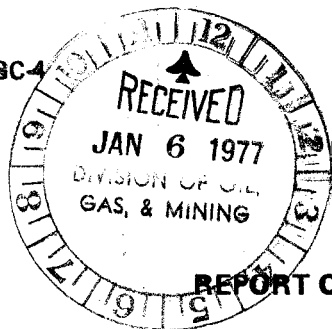
The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 76

Agent's Address 2794 E. Apple Blossom Ln. Company Hanson Oil Corp. of New Mexico
Salt Lake City, Utah 84117 Signed Frank G. Turner
Phone No. (801) 272-7346 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								11/1 - 11/3, L.T.D. 1966' Opening hole to 17½" 11/3 - 11/30. Drilling 17½" hole to 4290'
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 76

Agent's Address 2794 E. Apple Blossom Ln. Company Hanson Oil Corp. of New Mexico
Salt Lake City, Utah 84117 Signed Frank R. Turner
Phone No. (801) 272-7346 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								12/1 - 12/12 T.D. 4290' drilling to 4794' 12/12 - 12/14 Running 13 3/8" csg. 68# to 4793 w/250 sxs. reg. 500 sxs. Class "G". 12/14 - 12/15 Nippling up. 12/15 - 12/31 Drilling 12 1/4" hole to 7033'
Gas Sold _____ Flared/Vented _____ Used on/off Lease _____										

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Confidential

Form DOGC-4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

9

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 77

Agent's Address Frank P. Turner
2794 E. Apple Blossom Lane
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								1/1 - 1/19 T.B.7223' drilled to 8998' 1/19 - 1/25 Changing out engines and rig repair. 1/25 - 1/31 Drilling from 8998 to 9293' Gas Sold _____ Flared/Vented _____ Used on/off Lease _____



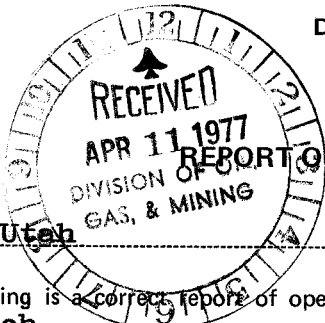
NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 77

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Denver, Colorado 84117
Phone No. (801) 272-7346

Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								<div>3/1 - 3/26, T.D. 11,057' drilling 12¼" hole to 11,568'</div> <div>3/26 - 3/27, T.D. 11,568' Logging, Ran Dip Meter, Sonic, GR, Duel Ind.</div> <div>3/27 - 3/31 Drilling from 11,568 to 11,643'.</div>

Confidential

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

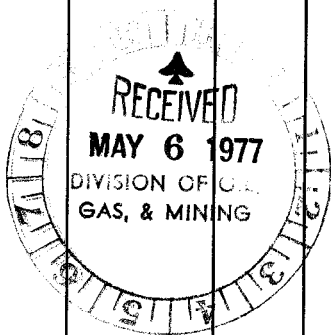
DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE Hanson Oil Corp 1-AX MoronThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 1977.Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								4/1 - 4/30 Drilling from 11,643 to 12,721'



GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

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REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of: June, 19 77.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Corp.
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								6/1 - 6/6, Drilling 12¼" hole from 13,425' to 13,517'. 6/6 - 6/14, Twisted Off, Fishing. 6/14 - 6/23, Drilling from 13,517' to 13,708' 6/23 - 6/27, Stuck, 60' off bottom. 6/27 - 6/30, Backed off, Fishing.

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 43-0399-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 77

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

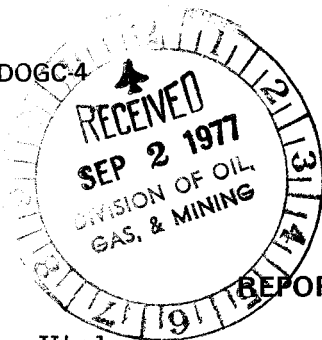
Company Hanson Oil Corp.

Signed Frank P. Turner
 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								<p>7/1 - 7/24, T.D. 13,708' Fishing.</p> <p>7/24 - 7/27, Recovered fish, conditioning hole.</p> <p>7/27 --7/28, Running logs from 10,500' to 13,707' - Dual Ind Lat., Comm Nut-FD, Comp Sonic, Dipmeter</p> <p>7/28 - 7/31 Running 9 5/8" casing.</p> <p>Gas Sold _____ Flared/Vented _____ Used on/off Lease _____</p>

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-0399-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

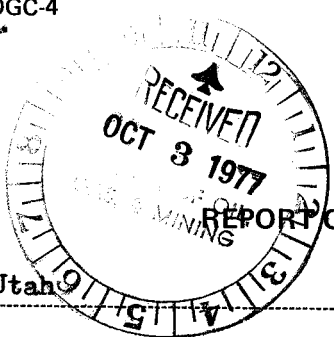
STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 77Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp.
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								<p>8/1 - 8/8, T.D. 13,708' Ran 312 Jts. 9 5/8" casing to 13,708' Cementing, nipples up, laying down drill pipe.</p> <p>8/8 - 8/31, Drilling 8 1/2" hole from 13,708' to 14,517'</p> <p>Gas Sold _____ Flared/Vented _____ Used on/off Lease _____</p>

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005



1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No.1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 77.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Corp.
Signed Frank P. Turner
Title Designated Agent

CONFIDENTIAL

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								9/1 - 9/16, Drilling 8½" hole from 14,517' to 14,884' 9/16 - 9/19, Fishing for cones 9/19 - 9/29, Drilling from 14,884' to 15,259' 9/29 - 9/30, Fishing for junk.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 77Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp.
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								10/1 - 10/2, T.D. 15,259' fishing for junk. 10/2 - 10/31, Drilling from 15,259' to 16,587'

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Confidential

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

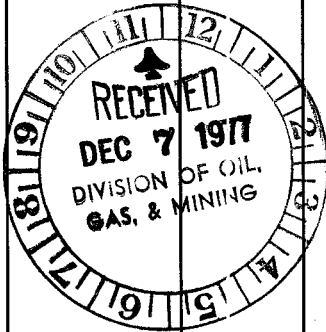
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 77

Agent's Address Frank P. Turner Company Hanson Oil Corp.
2794 E. Apple Blossom Ln Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
Phone No. (801) 272-7346

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								11/1 - 11/7, Drilling from 16,587' to 16,828'. 11/7, Lost circulation. 11/7 - 11/30, T.D. 16,828' cementing, fishing, stuck, ect.



GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE:
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December 19 77

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Corp.
Signed Frank D. Turner
Title Designated Agent

Sec. and 4 of 4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								12/1 - 12/31, Fishing for stuck pipe.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX, MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 78Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp.
Signed _____
Title Designated Agent

Sec. and 4 of 4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								1/1 - 1/7, T.D. 16,828' Fishing. 1/7 - 1/16, Plugging back to 15,900' prep. to side track hole, checking and straightening drill pipe 1/16 - 1/21, cementing and drilling cement. 1/21 - 1/31, Drilling new hole from 15,900' to 16,114'.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

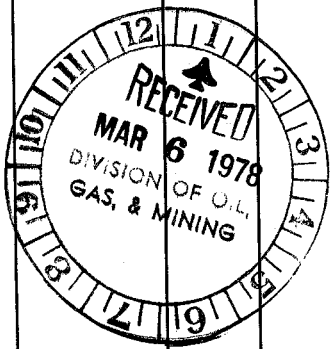
STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 19 78

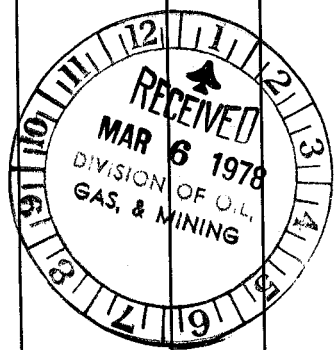
Agent's Address Frank P. Turner Company Hanson Oil Corporation
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
Phone No. (801) 272-7346

ac. and of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								2/1 - 2/28, Drilling 8½ hole from 16,114' to 17,875'.

CONFIDENTIAL



CONFIDENTIAL



GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

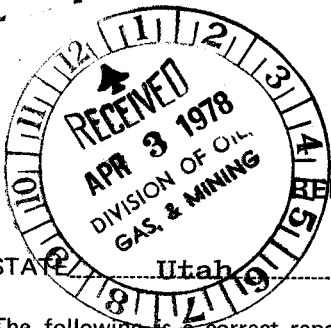
OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 1978

Agent's Address Frank P. Turner Company Hanson Oil Corp.
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
Phone No. (801) 272-7346

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								3/1 - 3//28, Drilling 8½" hole from 17,875' to 18,283'. 3/28 - 3/31, Lost 3 cones in hole, fishing.

CONFIDENTIAL

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 78

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Corp.
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								4/1-4/14, T.D. 18,283' Fishing for junk. 4/14-4/22, Drilling to 18,474'. 4/22-4/25, Running Logg. from 13,696' to 18,459' Dipmeter, Dual Laterolog Sonic-GR. Attempted to run Neutron-Density, but it became stuck at 18,075. 4/25-4/28, fishing for stuck tool. 4/28-4/30, drilling to 18,504'

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 19 78

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								5/1 - 5/21, Drilling from 18,504' to 19,154' 5/21 - 5/31, Stuck, fishing for stuck pipe at 19,165'.

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. # 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 1978.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

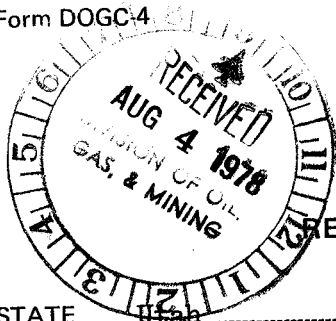
Company Hanson Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								6/1- 6/30, T.D. 19,165' Fishing and Milling.
										Gas Sold..... Flared/Vented..... Used on/off Lease.....

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 78Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Company

Signed

Frank P. Turner

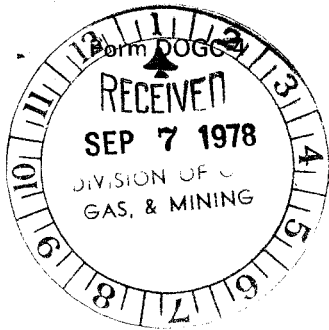
Title

Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14										<p>7/1 - 7/23, T.D. 19,165' Fishing.</p> <p>7/23 - 7/31, Running 2 7 5/8" liner to 18,395'</p> <p>Gas Sold _____ Flared/Vented _____ Used on/off Lease _____</p>

CONFIDENTIAL

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 1978.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Hanson Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								<p>8/1 - 8/21, T.B. 19,165' Fishing, Milling, ect.</p> <p>8/21 - 8/31, Drilling from 19,165' to 19,327'.</p> <p>Gas Sold_____</p> <p>Flared/Vented_____</p> <p>Used on/off Lease_____</p>

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

2nd Sheet Cont.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 78

Agent's Address Frank P. Turner Company Hanson Oil Corp of New Mexico
2794 E. Apple Blossom Ln Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
Phone No. (801) 272-7346

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								cont. from 1st page 11/15 - Pulled 17 jcts 9 5/8" csg. 11/16, Run 13 jcts 9 5/8" csg with patch @ 861" 11/16 - 11/22, washing over & milling on csg & pkr. 11/22, pkr came free, GIH ran bridge plug @ 12,100' Perf. 11,820-30,11,780-90, 11,726-32,11740-50. 11/23, Perf. 11,820-30,11,780-90, 11,740-50, 11,726-32 2 shts/ft. Testing, 11,600' to 12,100' / Flow tstg thru ½" ck. when SI making 63 MCF - 15 hrs SI 9 hrs Rec 2319' oil 50° gvt FSI 3778 2nd ST 1960. 11/24- 11/25 Pulling tool laying down, 11/25 - 11/29 Rigging down, Rig released @ 1 PM on 11/28/78. Prep to move in completion tools.

GAS: (MCF)

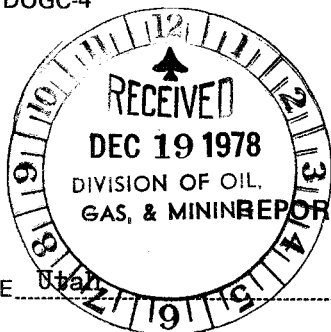
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 78Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								<u>11/1</u> , T.D. 21,264' Prep. to run DST #1, set pkr @ 18,190' - Pkr failed. <u>11-2</u> , Dst #2 pkr failed, trip in for DST #3. <u>11/3</u> , DST #3, Pkr set from 14,025' to btm. 21,264' op 30"-si 60"-op 120"-si 60" 1st Top 13998 2nd Top 14050 IHP 6500 6512 IFP 1828 1940 FF 4258 4350 ISIP5512 5525 FSIP5512 6432 IFF 4445 4510 FFF 5512 5552 Temp. 275° Rec. 11788' mud, spl 2000cc mud. <u>11/4</u> - Ran velocity survey <u>11/5</u> , Cmt plug @ 18,449' overdisplaced stuck drill pipe. <u>11/6</u> - <u>11/7</u> , Set bridge plug @ 16,531', stuck @ 16,600' Backed Off left 23jts in hole @ 16,534' <u>11/7</u> - <u>11/10</u> , Cir mud, laid down fishing tools, work- stuck pipe @ 3300'. <u>11/10</u> - <u>11/12</u> , Btm Plug @ 13,200', Perf 12,214- 28, 206-12, 216-20, Pump 3000 gal acid w/nitro mix. flowing well stuck @ 3300' <u>11/12</u> - <u>11/15</u> , fishing 95/8" csg ptd @ 797' Pkr stuck @ 3300"

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

MEMORANDUM

TO: Cleon Feight, Director
Pat Driscoll, Petroleum Engineer

FROM: Mike Thompson, Engineering Geologist

DATE: November 8, 1978

SUBJECT: Hansen Oil Corporation, Moroni Well

Mr. Grant Smith of Hansen Oil Corporation called on November 8, 1978 to obtain permission to plug and test this well. There is 9 5/8 inch casing to approximately 13 thousand feet with 7 inch liner below, to a depth of 18,147. There has been a drill stem test run at the bottom. They have an approved plugging program for the 7 inch liner and they wish to place a bridge plug at the base of the 9 5/8 liner, thus cementing off 23 joints of plugged 7 inch liner. They will run a drill stem test from 12,210 to 12,230 feet.

I told Mr. Smith that as long as the 7 inch liner was plugged with an approved program, and the bridge plug properly seals this section off there should be no problems.

7 9

CONFIDENTIAL

November 10, 1978

MEMO TO FILE

Re: Hanson Oil Company
Well No. Moroni #1-Ax
Sec. 14, T. 15S, R. 3E
Sanpete County, Utah

The above operator, in attempting to set a plug at approximately 16,000', cemented in nearly 2,000' of drillpipe. Operator requested that they allow this stuck drill-pipe to remain in the hole, and an additional plug be set on top of this drill-pipe.

Permission was given, and when that is accomplished, the operator will follow the balance of the recommended program previously given.

PATRICK L. DRISCOLL
CONSULTANT

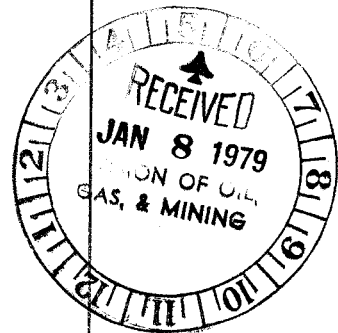
PLD/lw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 78Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								12/1 - 12/31, Waiting on Completion Rig.

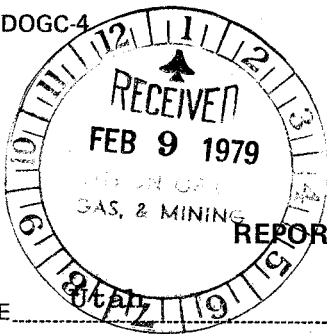


GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

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SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & P~~aid~~ 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE Moroni No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 79Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14										1/1 - 1/31, Waiting on Completion Rig.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
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Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

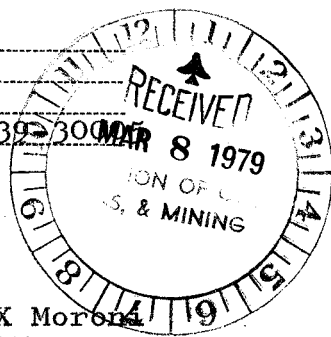
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____

Federal Lease No. _____

Indian Lease No. _____

Fee & Pat. 43-039-30000



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 19 79Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								2/1 - 2/28, Waiting on Completion Rig.

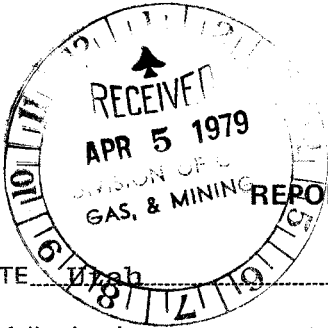
GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
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Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH

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Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 79.Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								3/1 - 3/31, T.D. 21,264' Waiting on Completion Rig.

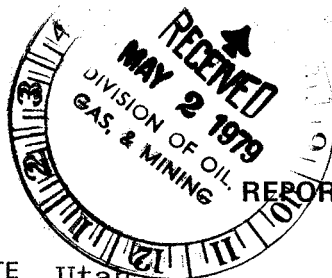
CONFIDENTIAL

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**



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Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 79

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								4/1 - 4/30, T.D.21,264' Waiting on Completion Rig.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

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SALT LAKE CITY, UTAH 84116
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Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE 1 - AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 1979

Agent's Address Frank P. Turner Company Hanson Oil Corp. Of New Mexico
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
Phone No. (801) 272-7346

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								5/1 - 5/25, T.D.21,264' Waiting on Completion Rig. 5/25 - 5/27, Moving in Completion Rig. 5/27 - 5/31, Rigging-up and conditioning hole.

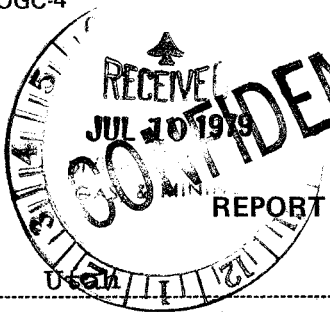
GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
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Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

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Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1 -AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 79

Agent's Address Frank P. Turner Company Hanson Oil Company of New Mexico
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
Phone No. (801) 272-7346

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								6/1 - 6/30, Conditioning hole, inspecting 9 5/8 pipe, Swab testing old perf. (11,820-30, 11,780- 90, 11,726 - 32, 11,740- 50,) Swab ave./day 6 BO, 40 BM, 60 MCFG.

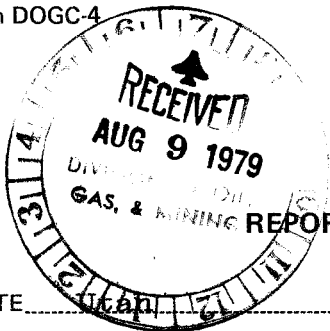
GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**



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1588 WEST NORTH TEMPLE
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Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July 1979

CONFIDENTIAL

Agent's Address Frank P. Turner Company Hanson Oil Co. of New Mexico
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
Phone No. (801) 272-7346

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								7/1 - 7/18, Perf. 11,674 - 11,896' Acidized, swab tested, with NASCO Coil Tube. Recovered small amounts of gas. 7/18 - 7/19, Set 100 sx Class H cement from 11,430 to 10,780' TEMP. ABAND.

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
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SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
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REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX MoroniThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 79.Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Hanson Oil Co. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								8/1 - 8/31, Temp Aband.



GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 79

Agent's Address Frank P. Turner

2794 E. Apple Blossom Ln.

Salt Lake City, Utah 84117

Phone No. (801) 272-7346

Company Hanson Oil Co. of New Mexico

Signed Frank P. Turner

Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								9/1 - 9/30, Temp. Aband.



GAS: (MCF)

Sold

Flared/Vented

Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month

Produced during month

Sold during month

Unavodably lost

Reason:

On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. **43-039-30005**

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE No. 1 --AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of: October, 1979.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Co. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								10/1 - 10/31, Temp. Aband

GAS: (MCF)

Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CCNDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

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Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of: November, 1979.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Hanson Oil Corp. of New Mexico
Signed Frank P Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								11/1 - 11/30, Temp. Aband. WOO.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
 Produced during month _____
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 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

State Lease No. _____
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Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

December _____, 19 79 _____.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								12/1 - 12/31, Temp. Aband. WOO.

RECEIVED

JAN 16 1980

DIVISION OF
OIL, GAS & MINING

RECEIVED

JAN 16 1980

DIVISION OF OIL, GAS & MINING

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

CIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

February 14, 1980

Hanson Oil Corp.
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117

RE: Well No. Moroni # 1-AX
Sec. 14, T. 15S, R. 3E,
Sanpete County, Utah
SECOND REQUEST

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well (s) is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 34116
533-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

March _____, 19 80.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								3/1 - 3/31, Temp. Abandoned.

RECEIVED
APR 18 1980
DIVISION OF
OIL, GAS & MINING

RECEIVED
APR 18 1980
DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold _____

Flared/Vented _____

Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____

Produced during month _____

Sold during month _____

Unavoidably lost _____

Reason: _____

On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

April, 19 80

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Hanson Oil Corp. of New Mexico
Signed Frank P. Turner
Title Designated Agent

Sec. and of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								4/1 - 4/30, Temp. Abandoned.

RECEIVED
MAY 20 1980
DIVISION OF
OIL AND GAS

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

Company Hanson Oil Corp. of New Mexico
Signed [Signature]
Title Designated Agent

RECEIVED
JUN 30 1980
DIVISION OF
OIL, GAS & MINING

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug & Abandon		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Hanson Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FWL & 1688' FNL, NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 14		8. FARM OR LEASE NAME Moroni	
14. PERMIT NO.		9. WELL NO. 1-AX	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5686 GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T.15S, R.3E	
		12. COUNTY OR PARISH Sanpete	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SEEDING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary:

20" csg set @ 558', cemented w/1035 sx - circulated
 13-3/4" csg set @ 4793', cemented w/760 sx
 9-5/8" csg set @ 13,707', cemented w/3315 sx - Top of cement 6950'
 7-5/8" liner set 13,413'-18,395', 165 sx
 390' 3-1/2" DP cemented from 16534'-16924' w/65 sx, 12.6 drilling mud
 CIBP @ 16531' w/35 sx, 12.6 drilling mud
 CIBP @ 13200' w/35 sx, 12.6 drilling mud
 CIBP @ 12100' w/35 sx, 12.6 drilling mud
 RTTS PKR @ 11462' w/100 sx from 11130'-11430'

Propose:

100 sx 8200'-8500', Pull 9-5/8" csg from 4793'[±]
 150 sx across 9-5/8", cut off @ 4793'[±]
 100 sx 2500'-2600'
 50 sx at surface with marker

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 8/21/80

BY: *Clay B. Ferguson*

18. I hereby certify that the foregoing is true and correct

SIGNED *A. Deane*

TITLE Vice-Pres., Drilling & Prod. DATE 8-13-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____			
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			
2. NAME OF OPERATOR Hanson Oil Corporation							
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements)* At surface 1450' FWL & 1688' FWL, NW 1/4 Sec. 14 At top prod. interval reported below At total depth							
15. DATE SPUDDED 10-11-76		16. DATE T.D. REACHED 10-31-78		17. DATE COMPL. (Ready to prod.) 10-13-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5686' GR	
20. TOTAL DEPTH, MD & TVD 21264'		21. PLUG, BACK T.D., MD & TVD 11130'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole							25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR, HDT-FIL							27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"	94	558'	26	1035 sx		None	
13-3/4"	68	4793'	17 1/2	760 sx		None	
9-5/8"	47-62.8	13707'	12 1/4	3315 sx		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8"	13413	18395	165				
31. PERFORATION RECORD (Interval, size and number) 12206-12, 12216-20, 11820-30, 11780-90, 11740-50, 11726-32, 11674-80, 11688-702, 11712-16, 11854-58, 11882-86, 11892-96, 11900-08, 2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				12220-11674'	5000 gal MCA 15% acid		
				11130-11430'	100 sx cement		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Dry Hole	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>A. J. Deans</u>				TITLE <u>Vice-Pres., Drilling & Prod.</u> DATE <u>8-13-80</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ferron	10640'					
Tunnunk	11550'					
Dakota	12070'					
Cedar Mtn	12230'					
Summerville	12760'					
Curtis	13600'					
Carmel	16155'					
Twin Creek	17220'					
Navajo	19350'					
Kitabab	20505'					

well file



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

June 24, 1981

Hanson Oil Corporation
Attn: Ray Willis
P. O. Box 1515
Roswell, New Mexico 88201

Re: Restoration of Location
Well No. Moroni #1-AX
Sec. 14, T. 15S, R. 3E
Sanpete County, Utah

Dear Mr. Willis:

This letter is to advise you that proper and timely procedures must be taken to insure safety and protect the property on which the above referenced well is located. This would include plugging of the well and restoration of this location as discussed in a well inspection form dated 6-8-81 in our phone conversation of June 23, 1981; at which time you stated you would meet with Mr. Timms to resolve your differences and commence restoration of the location.

If this cannot be accomplished before our July Board meeting you will leave us no other option than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the well and location. It is our wish that this matter be resolved without such action, please keep us apprised of operations and if we can be of assistance don't hesitate to contact our office any time.

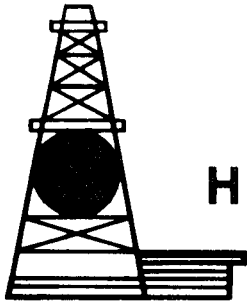
Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/lm

cc: C. B. Feight
Mr. Timms



HANSON OIL CORPORATION

P. O. BOX 1515

ROSWELL, N.M. 88201

PHONE 505-622-7380

OIL, GAS & MINING
DIVISION OF

JUL 28 1981

RECEIVED

July 21, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Michael T. Minder
Petroleum Engineer

Re: Restoration of Location
Well No. Moroni #1-AX
Sec. 14, T. 15 S., R. 3 E.
Sanpete County, Utah

Dear Mr. Minder:

An inspection of the above captioned property has been made by Hanson Oil Corporation on this date. As soon as necessary equipment is available, we will empty the pits. This will be accomplished either by hauling the water to another location or pumping the same into the abandoned well.

I also had a conversation on this date with Mr. Kelly Timms relative to the clean up and restoration of the site. Mr. Timms indicated to me that he would like the opportunity to bid on the clean up and restoration inasmuch as he is now in the landscape business. As soon as the pits have been emptied, and have had an opportunity to somewhat dry up, I will make an on site inspection and determine a more exact time that actual restoration will commence.

We discussed the fresh water well with Mr. Timms and were informed by him that the State had granted him the water rights under the same. It is my understanding that Mr. Timms would like to have the well and equipment situated thereon assigned to him from Hanson Oil Corporation. I would appreciate it if your office could inform us as to when the State issued the order for Mr. Timms to have the water rights and supply us with a copy of your written order.

With your approval, we would prefer to complete the restoration of the drill-site prior to the actual plugging of the Moroni #1-AX since this well may be of value to us to dispose of water currently being held in the pits.

Yours very truly,

HANSON OIL CORPORATION

Ray Willis
Ray Willis

Vice-President, Land & Finance

RW:jmc

xc: Mr. Kelvin Timms

Mike Mindes Hanson asked for a bid on clean up and
very item here has been caused by them
and needs to be repaired

Page No. 1 of 2 Pages

Proposal

Mr. Ray Willis, during a telephone conversation said Quote-

"Mr. Timms we don't intend to landscape your place!" and felt that the bid was way out of line. It is a legitimate bid but probably has some negotiating areas. He just does not want to do very little on clean up.

PROPOSAL SUBMITTED TO HANSON OIL CORPORATION		PHONE 801 462-3139	DATE JULY 29, 1981
STREET P. O. BOX 1515 ROSEWELL, NEW MEXICO		JOB NAME MORONI 1-A-X OIL WELL	
CITY, STATE AND ZIP CODE 88201		JOB LOCATION TIMMS FARM MORONI, UTAH 84646	
ARCHITECT CURL EQUIPMENT COMPANY	DATE OF BIDDING 7/29/81	JOB PHONE	

We hereby submit specifications and estimates for

RESTORATION OF GROUNDS CAUSED BY OIL WELL DRILLING SITE FORMATION AND OPERATIONS

- Repair existing cattle guards damaged from heavy equipment.
- Regrade and remove ruts etc. made by well equipment.
- Install culvert with wing walls and 4 inch posts on lower road for safety.
- Clean up debris left from road building and other.
- Install and repair wing walls on all culverts and install 4 inch pipes for safety.
- Replace top soil on slopes uncovered by road building with rock exposed.
- Remove contaminated soil from lower reservoir prepare for clean water.
- Replace faulty gate valve system for safety of structures below dam.
- Repair exposed slopes cut by dozer for lower dam reservoir.
- Clean up debris, concrete pads, etc. at trailer house sites.
- Restore cut at well site and reslope 5:1 for safety factor.
- Estimate nine to twelve loads trash to be removed to dump.
- Replace top soil on cut areas of upper well site.
- Removal of large well site dike and contaminated mud and regrade to owners satisfaction.
- Regrade well site for proper drainage and if required replace top soil.

We Propose hereby to furnish material and labor complete in accordance with above specifications, for the sum of

50% of funds at 50% completion --50% at completion dollars (\$ 182,432.00)

Payment to be made as follows:

All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, lockouts or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance.

Authorized
Signature

Note: This proposal may be withdrawn by us if not accepted within thirty days.

Acceptance of Proposal - The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Date of Acceptance: _____

Signature _____

Signature _____

* OVER *

11.
Please place in well file
Page No. 2 of 2 Pages

Proposal

CURL EQUIPMENT COMPANY

P. O. BOX 20378

MT PLEASANT, UTAH 84647

PROPOSAL SUBMITTED TO

HANSON OIL CORP.

PHONE
801-4623139

DATE
7/29/81

STREET

P. O. BOX 1515 ROSEWELL, N.M. 88201

JOB NAME

MORONI 1-A-X OIL WELL

CITY, STATE AND ZIP CODE

JOB LOCATION

Timms Farm Moroni, Ut. 84646

ARCHITECT

CURL EQUIPMENT CO.

DATE OF LEADS

1/29/81

JOB PHONE

We hereby submit specifications and estimates for

RESTORATION OF GROUNDS CAUSED BY OIL WELL DRILLING SITE FORMATION AND OPERATIONS

-----CONTINUED-----

Remove fencing around resevoir areas after water and clean up removal.

Repair channel and straighten and place rip rap for safety of home below dam area.

Move existing road to miss channel built for safety of home below.

Re seed areas as needed.

Restore cut on river from pumping operations.

Remove damaged fencing and replace aproximately 525 feet on south side of dam and well site.

Cut drainage and restore settled area that was flooded with drilling liquid north and below drilling area, durring lost circulation period.

Curl equiptment company reserves the right to add at a reasonable price and bid, any areas not forsecn, but legitamate and approved, by the land owner and Hanson Oil Company, over andabove this bid that needs additional attention and repairs.

We Propose hereby to furnish material and labor complete in accordance with above specifications, for the sum of

50 % of funds at 50% completion -- 50% at completion

dollars (\$ 182,432.00)

Payment to be made as follows:

All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance.

Authorized
Signature

Note: This proposal may be withdrawn by us if not accepted within thirty days.

Acceptance of Proposal

The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Date of Acceptance:

Signature

Signature

Mr. Minder.

Mr. A. J. Deans who worked for Hansen oil and was here overseeing the time when they tried to produce with the work over Rig. I showed him all the problems left by Hansen Oil and he and I went over the clean up piece by piece and he recommended everyone of the areas that are listed for clean up. This is how I arrived at these particular areas to be cleaned up. He also mentioned to me after I told him I was having a bad time getting things done by Hansen Oil Co., to get legal advise as that would probably be the only way they would respond in a positive way.

Mr. Ray Willis just ~~does~~ not want, or intend do only a very minimum from all that I can understand from him. He said that the water would be taken care of by August 31st This I have to see!!!

P.S. Mr. A. J. Deans
no longer works for Hansen

Thanks, R. D. Simms

Proposal

Page No. _____ of _____ Pages

CURL EQUIPMENT CO.
MT. PLEASANT, UTAH
84646
801-462-3139

RECEIVED
To Well File
SEP 08 1981

DIVISION OF
OIL, GAS & MINING

PROPOSAL SUBMITTED TO Hansen Oil Corporation		PHONE 505-622-7330	DATE July 24, 1981
STREET P.O. Box 1515		JOB NAME Well # MORONI #1 - AK	
CITY, STATE AND ZIP CODE Roswell, New Mexico 88201		JOB LOCATION Timm's property	
ARCHITECT	DATE OF PLANS	JOB PHONE	

We hereby submit specifications and estimates for:

Removal of water from two (2) pond's at drilling site in Moroni, Utah.

I am worried about contamination of my Domestic Water Supply & Mr Willis is aware of this yet does not seem to give a damn!!

Mr. Murdy,

In a telephone conversation with Mr. Ray Willis on or about August 24, Mr. Willis told me that the water from the ponds would be started to be drained by August 31, 1981, as of today Sept 1st nothing has happened. K D Timmins

We Propose hereby to furnish material and labor — complete in accordance with above specifications, for the sum of:

Eighteen thousand two hundred ----- dollars (\$ **18,200.00**).

Payment to be made as follows:

☒ Upon completion...

All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance.

Authorized
Signature _____

Note: This proposal may be withdrawn by us if not accepted within **10** days.

Acceptance of Proposal — The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Date of Acceptance: _____

Signature _____

Signature _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Plug & Abandon

2. NAME OF OPERATOR
Hanson Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1450' FWL & 1688' FNL, NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 14

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5686' GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Moroni

9. WELL NO.
1-AX

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T. 15S, R. 3E

12. COUNTY OR PARISH
Sanpete

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		
REPAIR WELL	<input type="checkbox"/>		
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

05/27/83 Moved in rig (CRC Rig 52).

05/31/83 Trip out to check tbg & trip in.

06/01/83 Pumped cmt @8500' to 8233'. (100 sx Class 'H', 1% CFR-2)
Trip out, Picked up 9-5/8" csg. Spear & try to pull 9-5/8" csg slips.
Slips wouldn't move.

06/02/83 Ran Dia-Log, Stuck Pipe Log. Stuck 100% @1350'. Cut 9-5/8" csg with Jet Cutter @1310' and laid down csg.

06/03/83 Trip in. Pump cmt @4720' to 4444'. (100 sx Class 'H', 1% CFR-2)
Trip out. Pump cmt @1330' to 1154', across 9-5/8" cut off. (150 sx Class 'H', .5% CFR-2)
Trip out, pump cmt @60' to surface. (50 sx Class 'H', .5% CFR-2)

06/04/83 Pumped cmt @surface, Bull Head into surface csg to 1000 psi.
(50 sx Type II, 12% Cal Seal, 2% Calcium Chloride)

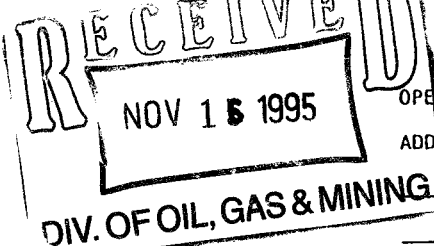
RECEIVED
JUL 05 1983

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. J. Corra TITLE Production Analyst DATE [redacted]

(This space for Federal or State office use)
APPROVED BY THE STATE
APPROVED BY [signature] TITLE DATE
OIL, GAS, AND MINING
DATE: 8/1/83
BY: [signature] *See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6



OPERATOR Delrio Resources, Inc.
ADDRESS P.O. Box #459
Vernal, UT 84078

OPERATOR ACCT. NO. N

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	99998		43-039-30007	Moroni #1AX	NW	14	15S	3E	Sanpete	11/30/95	
WELL 1 COMMENTS: Re-enter to test casing in preparation for future sidetrack for re-completion											
WELL 2 COMMENTS: <i>*Operator will submit after spudding well. Lee</i>											
WELL 3 COMMENTS: <i>(APD Approval may be delayed due to bonding)</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Correspondence to:
16276 East Crestline Plae
Aurora, CO 80015-4201

David Runyon
Signature
Field Supervisor
11/6/95
Date
Title
Phone No. (303) 766-3946

FORM 3

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☐ DEEPEN ☐ Re-entry Sidetrack ☒B. Type of Well: OIL ☒ GAS ☐ OTHER: ☐SINGLE ZONE ☒ MULTIPLE ZONE ☐2. Name of Operator:
Cimarron Energy Corporation3. Address and Telephone Number: Suite #250
7001 S. 900 E. Midvale, UT 84047 (801) 562-5556

4. Location of Well (Footages)

At Surface: 1454' fw1 1571' fn1

At Proposed Producing Zone: 1625' fw1 1800' fn1'

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Farm or Lease Name:
K.D. Timms9. Well Number: #1AXZ
Cimarron Energy10. Field and Pool, or Wildcat:
Wildcat11. Co./City, Section, Township, Range, Meridian:
NW/SE/NW
Section 14
T15S--R3E SLC12. County:
Sanpete

13. State: UTAH

14. Distance in miles and direction from nearest town or post office:

1 1/4 miles south of Moroni from int Hwy 116 & 132

15. Distance to nearest
property or lease line (feet): 130'16. Number of acres in lease:
384.517. Number of acres assigned to this well:
16018. Distance to nearest well, drilling,
completed, or applied for, on this lease (feet): N/A19. Proposed Depth:
12,350'20. Rotary or cable tools:
Rotary21. Elevation (show whether DF, RT, GR, etc.):
5684'22. Approximate date work will start:
January 18, 1996

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Existing	895 9 5/8"	53.5#	13.707'	13.707' to 6.590'

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Refer to exhibits attached hereto and made a part hereof:

24. Dave Runyon

Name & Signature:

Dave Runyon

Title:

President

Date: 1-10-96

(This space for State use only)

API Number Assigned:

43-039-30007

Approval:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE:

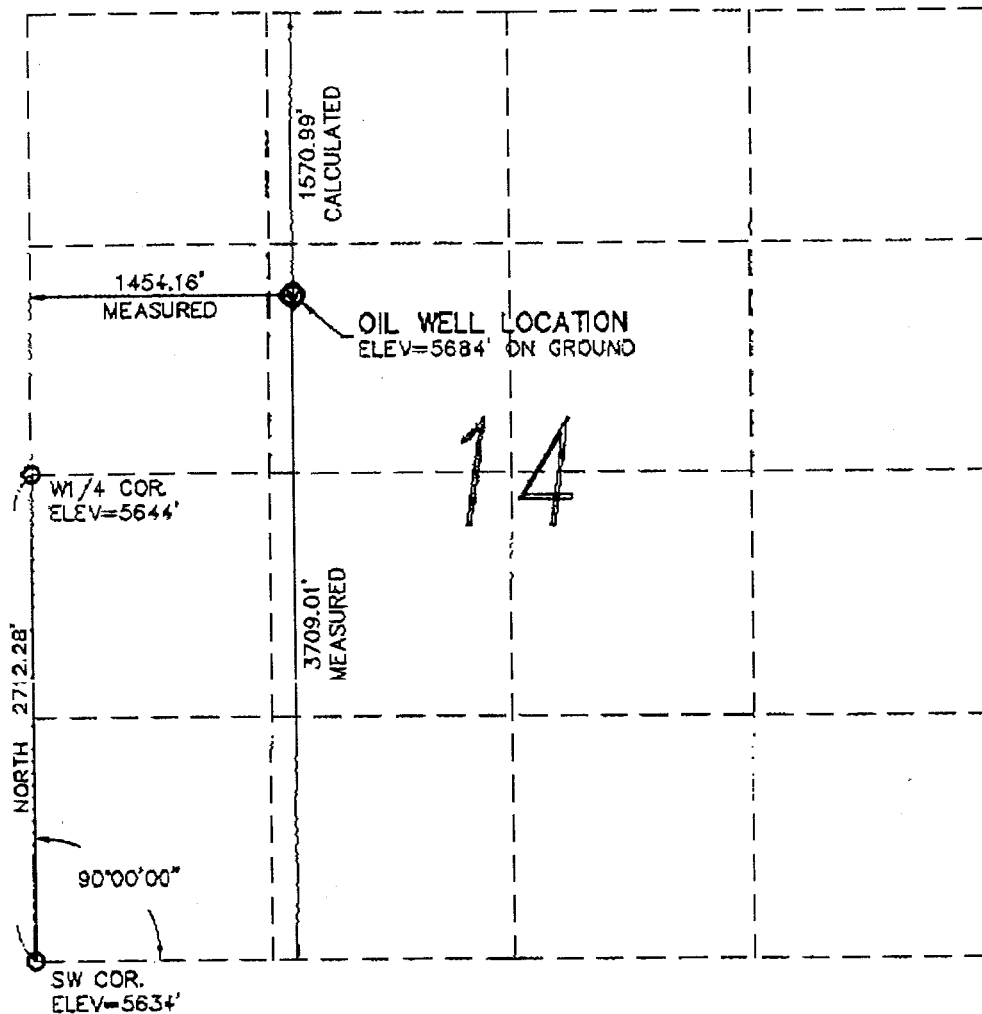
BY:

1/18/96
J. J. Matthews

(1/83)

(See Instructions on Reverse Side)

SECTION 14, T.15S., R.3E., S.L.B.&M.



○ = Section Corners located. (Fence Corners)

NOTE: ORIGINAL SURVEY WAS MADE IN 1856.

PROJECT

CIMARRON ENERGY CORP.

Well location, located as shown in the SE 1/2 of the
NW 1/4 of Section 14, T.15S., R.3E., S.L.B.&M.
Sanpete County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Byron W. Savage
REGISTERED LAND SURVEYOR
CERT. #: 183343
STATE OF UTAH



Jones & DeMille Engineering

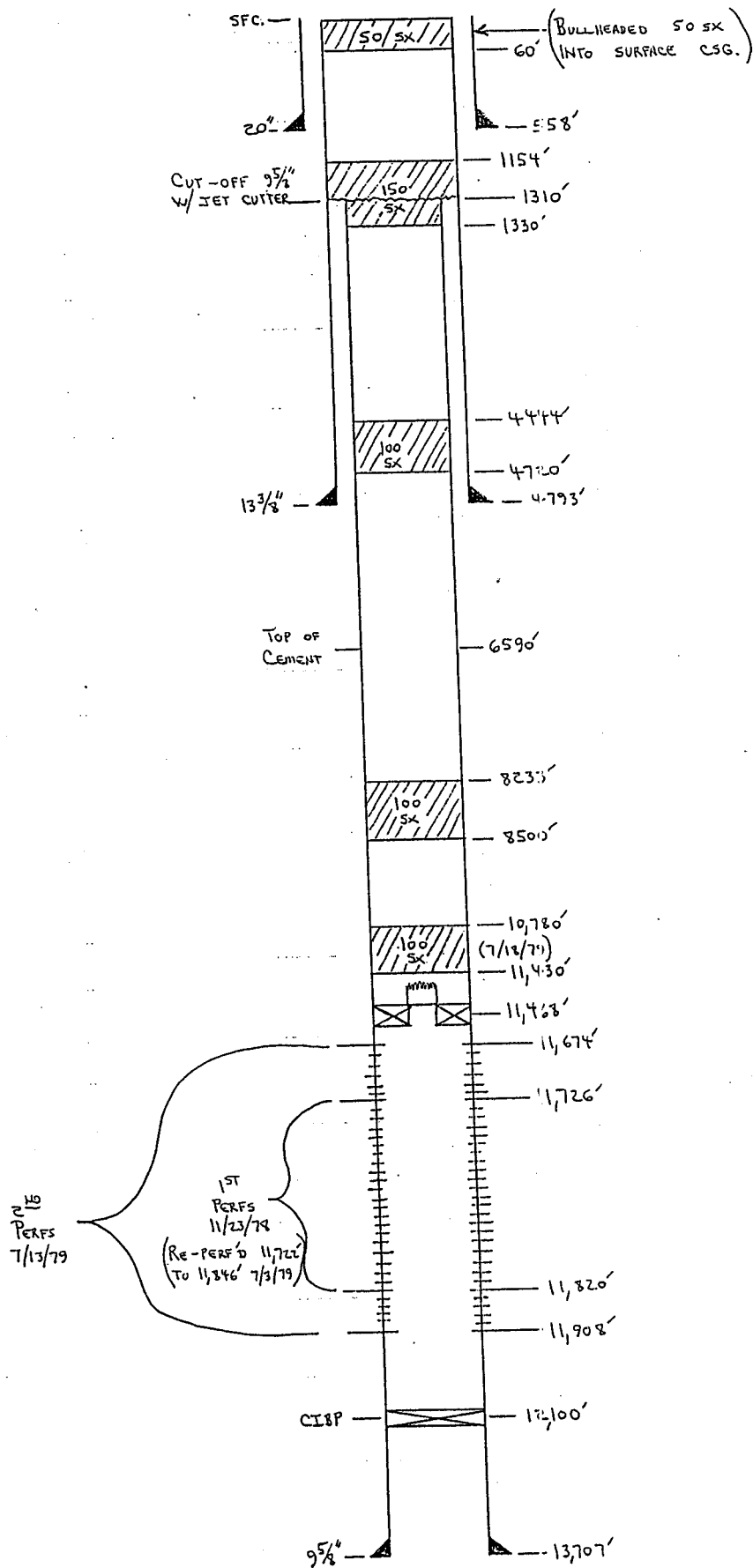
45 East 500 North - Richfield, Utah
(801) 896-8266
FAX (801) 896-8268

WELL LOCATION MAP FOR

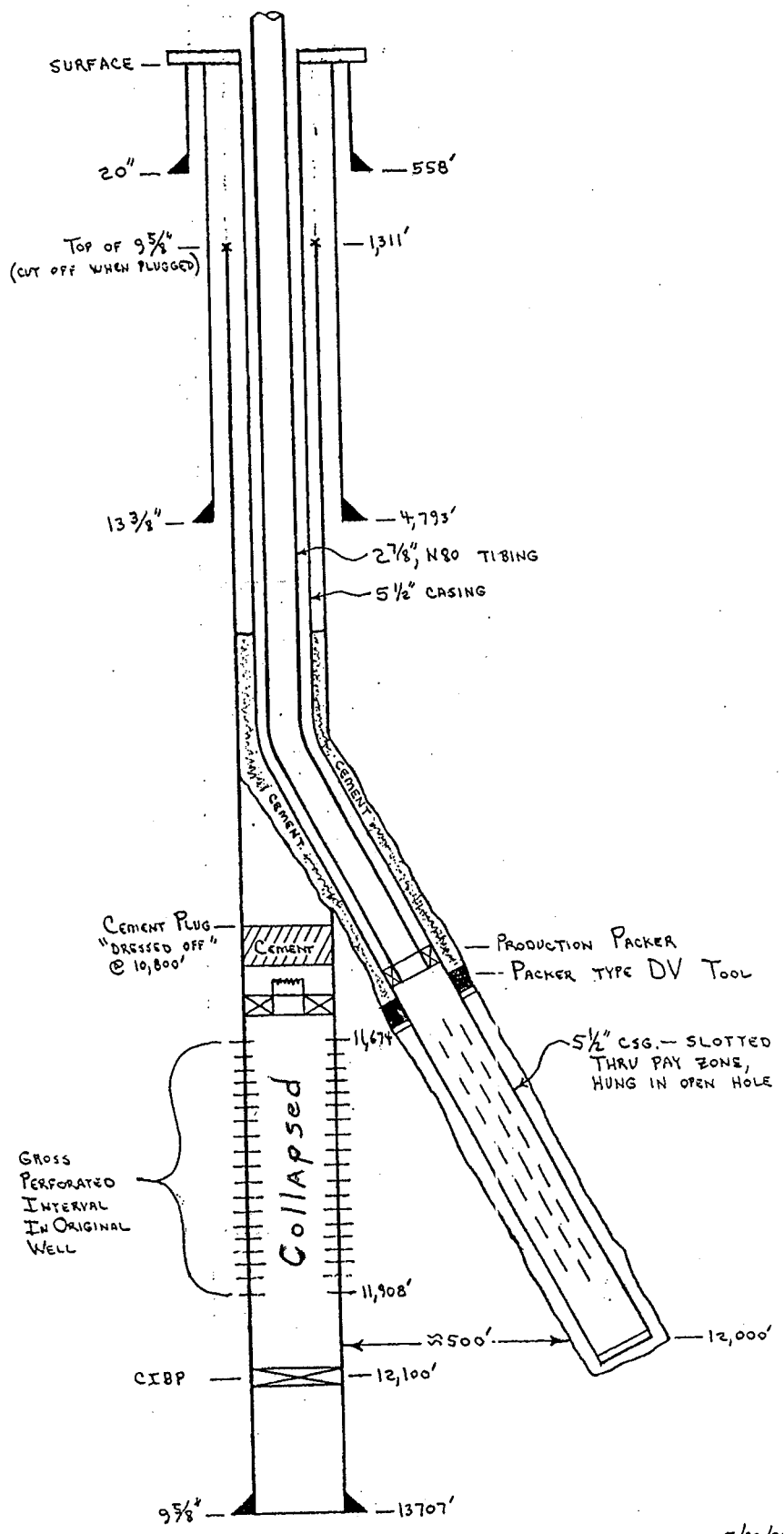
CIMARRON ENERGY CORP.

DESIGNED ---	SURVEYED K.R.	CHECKED R.S.	DRAWN S.L.L.	PROJECT NO.	SHEET NO.
DATE DEC. 1995			SCALE 1" = 1000'	9511-094	1 of 1

1 AX MORONI



#1 AX MORONI

- RECCOMPLETED IN TUNUNK


5/20/94 JWE



**Anchor
Drilling Fluids USA, Inc.**

410 17th Street
Suite 540
Denver, Colorado 80202
Tel.: (303) 892-5610
Fax: (303) 893-2733

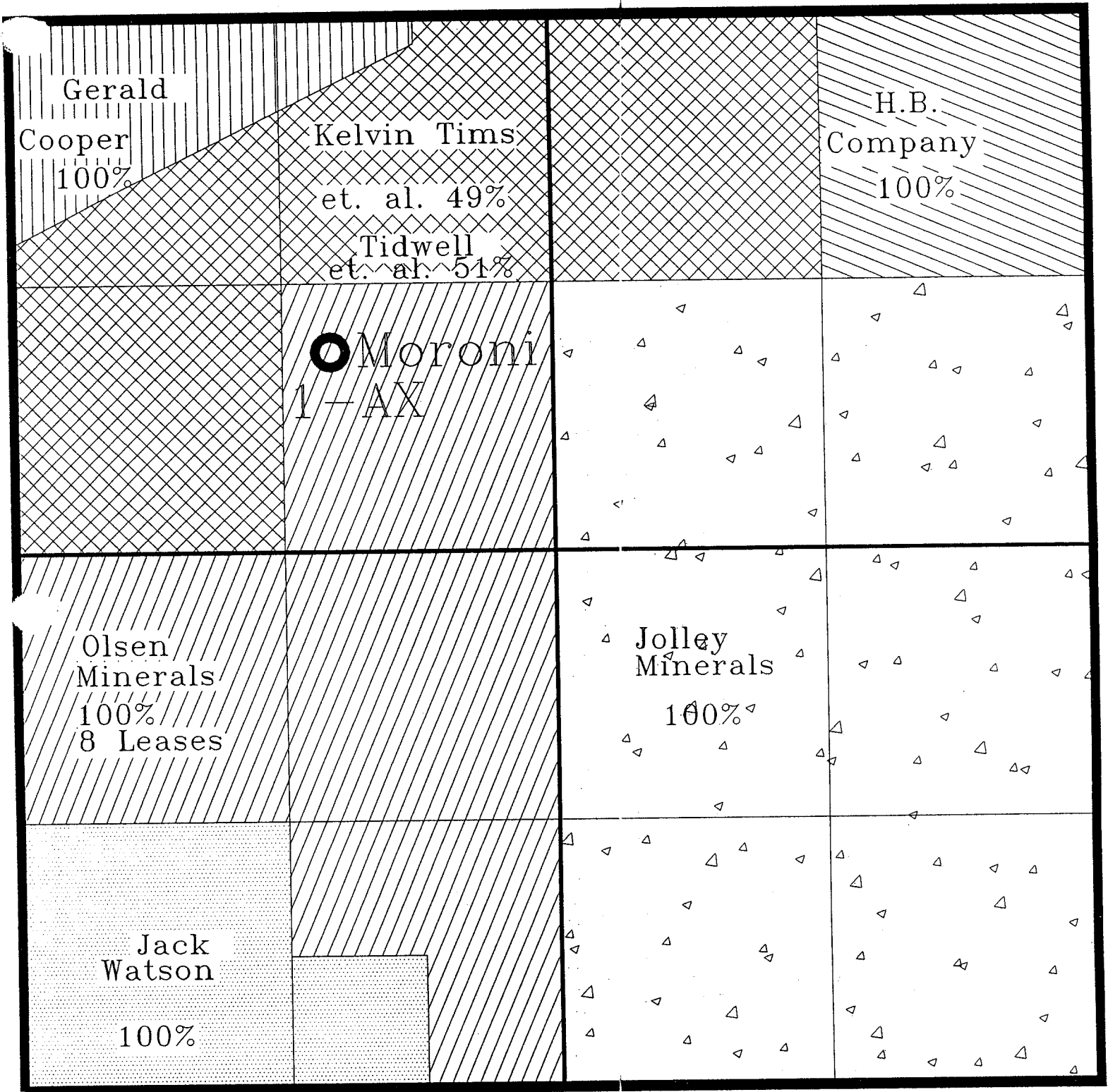
RECOMMENDED DRILLING FLUIDS PROGRAM

**PREPARED FOR
MR. GREG ETHRIDGE
GREAT WESTERN ENERGY, INC.
7433 S. CLARKSON CIRCLE
LITTLETON, COLORADO 80122**

**12,300' DAKOTA TEST
MORONI #2
SECTION 14, T15S, R3E
SAN PETE COUNTY, UTAH**

**PREPARED BY
DON VALENTI
ASST. REGIONAL MANAGER
OCTOBER 25, 1995**

Exhibit 'B'



Section 14

Township 15 South, Range 3 East
Sanpete County, Utah



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

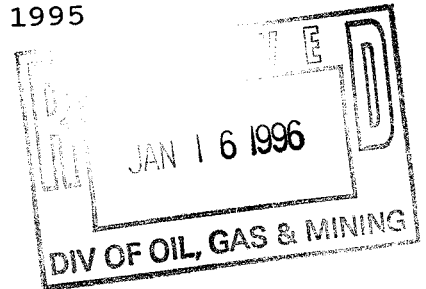
Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 30, 1995



Dave Runyon
Cimarron Energy Corporation
16276 East Crestline Place
Aurora, Colorado 80015-4201

Re: Certificate of Deposit No. 77582555 (\$40,000) Issued by Bank One, as Surety in behalf of Cimarron Energy Corporation, as Principal.

Dear Mr. Runyon:

In response to your request, please be advised that the Division does hereby accept the above referenced certificate of deposit.

Cimarron Energy Corporation ("Cimarron") has no pending operations nor any liability associated with operations on fee land within the state at this time. However, an application to re-enter the Moroni 1-AX well located in Section 14, Township 15 South, Range 3 East, Sanpete County, Utah has been filed by Cimarron and is currently under review.

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

lec

Enclosure

cc: Bank One

James W. Carter, Director

Mike Hebertson, Reclamation Specialist

Bond File

Correspondence File/lwp



☒ NON IRA ☐ IRA

54-8625325

D
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T
O
R

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING
IN BEHALF OF
CIMARRON ENERGY CORPORATION
7001 S 900 E SUITE 250
MIDVALE, UT 84047

~~233-FORT UNION OFFICE~~

Branch Name and Number

~~437835~~

Branch Employee

T- ~~7845647~~

Customer Number

~~77582555~~

Account Number

\$

~~40,000.00~~

Amount

~~11-30-95~~

Date

~~5.2500~~

Rate

~~366 Days~~

Term

~~11-30-96~~

Matures

~~3541~~

Category

AUTOMATICALLY

☒ RENEWABLE

SINGLE

☐ MATURITY

INTEREST PAYMENT FREQUENCY:

☒ MONTHLY

☐ QUARTERLY

☐ SEMI-ANNUALLY

☐ ANNUALLY

☐ AT MATURITY

INTEREST PAYMENT METHOD:

☒ THIS ACCOUNT

☐ BY CHECK

☐ BY BRANCH

☐ CREDIT ACCT. NO.

Bank One, Utah, NA

Time Deposit Receipt Account

NON-TRANSFERABLE

Substantial Penalty For Early Withdrawal

Debbie Schmidt

Customer Service Manager

Fort Union Office, U233

BANK ONE.

Bank One, Utah, NA

1082 East Fort Union Boulevard

Midvale UT 84047-1802

Tel 801 481 5206

Fax 801 481 5209



CUSTOMER COPY

BUSINESS ACCOUNT SIGNATURE CARD

BUSINESS NAME

CIMARRON ENERGY CORPORATION

Card Date

11-30-95

Business Phone

(801)562-5556

AUTHORIZED SIGNERS

1. JAMES W CARTER

2. RON J FURTH

3.

4.

Taxpayer Number

Taxpayer Number

Taxpayer Number

Taxpayer Number

I hereby certify, under penalties of perjury, that the information and the taxpayer identification number are true correct and complete.

☐ I/We refuse to certify and are subject to backup withholding.

☒ I/We are not subject to backup withholding under IRS code 3406(a)(1)(c).

☐ Account is exempt due to Non-Resident Alien Status. (All signers must certify)

☐ Account is Other Exempt Type.

The Undersigned: ☐ PARTNERSHIP ☐ PROPRIETORSHIP

- Certify that they are the authorized general Partners-Owner(s) of said entity and that any one of the undersigned will notify you immediately in writing of any change in the partners or owners, or change in form of the organization. Until so notified, you are entitled to rely upon the foregoing authorization.
- Certify that the signatures appearing on this signature card are those of the persons now duly authorized to sign and endorse on behalf of said entity.

Partner/Owner

Partner/Owner

Partner/Owner

Partner/Owner

☒ CORPORATION ☐ OTHER (LODGE/SOCIETY/CLUB)

Verified with Utah Department of Business Regulation

Name

Date

I hereby certify that the signatures appearing on this signature card are those of the persons now duly authorized to sign and endorse on behalf of said entity. That I am the duly qualified secretary of said entity and that the resolution listed below is a full, true and correct copy adopted by the Board or other governing body at a meeting thereof duly held on

Witness my hand on behalf of said entity this _____ day of _____, 19 _____

Approved, Outgoing Officer (Organization Only)

Secretary

Resolved that the account signers are authorized to endorse checks, or other instruments payable to this entity, and are authorized to instruct the Bank, orally or in writing, to transfer funds to or from said accounts for this entity, and resolved further that this entity acknowledges receipt of the RULES FOR CHECKING AND SAVINGS BOOKLET which apply to all accounts open with this signature card and agree to abide by them, and resolved further, that the Bank is entitled to rely and act upon these resolutions until Bank receives appropriate written notification revoking such authority.

Signature

Name & Title

Signature

Name & Title

Signature

Name & Title

Signature

Name & Title

Nature of Business
OIL BUSINESS

Former Bank
BA ONE

Account Title
CIMARRON ENERGY CORPORATION BY STATE OF UTAH
DEPT OF NATURAL RESOURCES, DIVISION OF OIL, GAS & MINING
Local Representative
GAIL WILLIAMS
Phone
(801)562-5556

Local Representative Identification
UTDL# 149489527 11-96

☐ Public Account
(Authorization on file)

Yr. Bus. Started
1995

Wire Transfer
Agreement
☐ Yes ☐ No

Tax I.D. Number
54-8625325

☐ Req'd.

ACCT. TYPE	ACCOUNT NUMBER	ACCOUNT OPENED			SUPERSEDED BY CARD DATED	SUPERSEDED BY CARD DATED	DATE CLOSED
		DATE	INIT. DEP.	BY			
CDA	17582555	11-30-95	40000	KA			



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Robert L. Morgan
State Engineer

Southern Area
130 North Main Street
P.O. Box 583
Richfield, Utah 84701-0583
801-896-4429

FAX COVER SHEET

DATE: November 14, 1995

5 PAGES, INCLUDING
THIS PAGE

FROM RICHFIELD OFFICE - TERRY MONROE

PLEASE DELIVER TO:

Dave Runion

FAX NO. 303 766-3946

MESSAGE:

Water Right Number 65-1854 is the existing right and a Temporary Change has been prepared for signature and sent to Mr. Timms.



(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 11/14/95 Page 1

IRNUM: 65-1854 APPLICATION/CLAIM NO.: A46502 CERT. NO.:

OWNERSHIP*****

NAME: Timms, Kelvin D. OWNER MISC:
ADDR: 14725 Kinal Rd
CITY: Apple Valley STATE: CA ZIP: 92307 INTEREST:

AND OWNED BY APPLICANT? Yes

DATES, ETC.*****

ILING: 06/07/1976	RECVD BY:	PRIORITY: 07/29/1991	ADV EXAM: / /	BY:	PAPER:
ADV BEGIN: 07/01/1976	ADV END: / /	BY: DD	PROTESTED:	PRTST END: / /	A/R DESIG: / /
A/R DESIG:	APPROP:	REG ENG:	MEMO DEC:	APPR/REJ: 12/01/1980	APPR/REJ?
ROOF DUE: 12/31/1994	EXTENSION: 12/28/1994	ELEC/PROOF:	ELEC/PROOF: / /	CERT/WUC: / /	LAP, ETC: / /
ROV LETR: / /	RENOVATN: / /				

D Book No. Type of Right: APPL Status: APP Source of Info: APPL Map: Date Verified: 04/09/1993 Initials: CSW

LOCATION OF WATER RIGHT*****

LOW: 0.95 cfs OR 687.8 acre-feet SOURCE: Underground Water Well

COUNTY: Sanpete COMMON DESCRIPTION:

POINT OF DIVERSION -- UNDERGROUND:

1) S 1688 ft E 1500 ft from NW cor, Sec 14, T 15S, R 3E, SLBM DIAM: 12 ins. DEPTH: 2300 to ft. YEAR DRILLED: WELL LOG?
Comment:

USES OF WATER RIGHT*****

CLAIMS USED FOR PURPOSE DESCRIBED: 1854,50 shares in the Moroni Irrigation Co.

Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:

###IRRIGATION	*---NORTH WEST QUARTER---	*---NORTH EAST QUARTER---	*---SOUTH WEST QUARTER---	*---SOUTH EAST QUARTER---	Section
ot Irr. Acrg.:	234.00*	NW NE SW SE * NW NE SW SE * NW NE SW SE * NW NE SW SE *	Totals		
Sec 11 T 15S R 3E SLBM *	:	:	:	:	:
Sec 14 T 15S R 3E SLBM *	X:	X:	X:	X:	0.00
Sec 15 T 15S R 3E SLBM *	:	:	:	:	0.00
or a Total of .00 acres.					
Sole Supply:	182.30 acres	Diversion Limit:	PERIOD OF USE: 01/01 TO 12/31		

###STOCKWATERING: 120 Cattle or Equivalent Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

###OTHER Health Spa, heating and irrigation for 50 greenhouses, power generation PERIOD OF USE: 01/01 TO 12/31

SEGREGATION HISTORY*****

his Right was Segregated from 65-1854, with Appl#: A46502, Approval Date: 12/31/1980 under which Proof is to be submitted.

his Right as originally filed:

FLOW IN CFS	QUANTITY IN ACRE-FEET	WATER USES IRRIGATED STOCK DOMESTIC ACREAGE (ELUS) (FAMILIES)
----------------	--------------------------	---

1.0	OR	724.0	194.0000	140
-----	----	-------	----------	-----

OTHER: Other

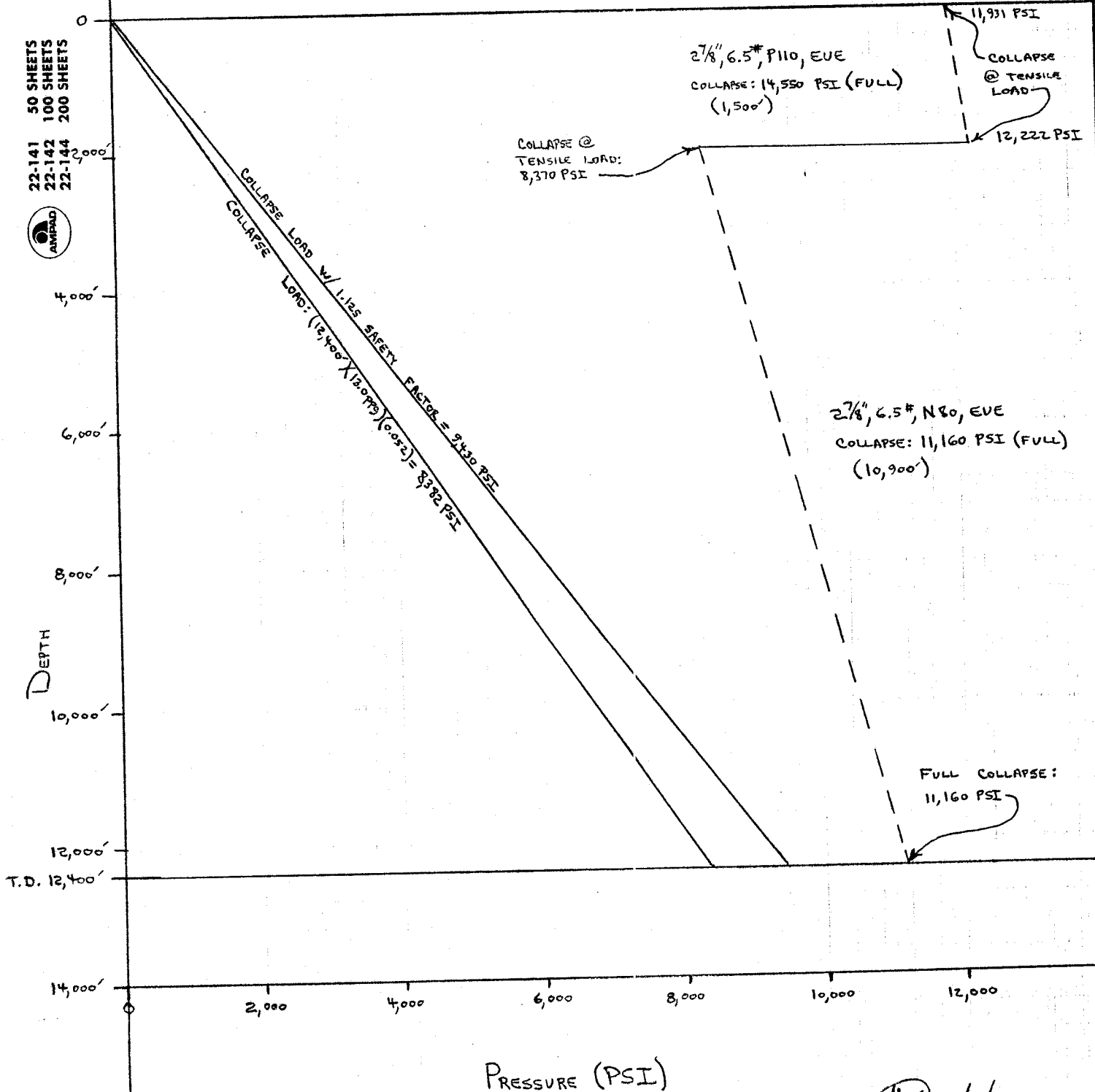
MORONI #2

COLLAPSE DESIGN

SAFETY FACTOR: 1.125

PRODUCTION TUBING DESIGN

2 7/8", 6.5#, P110, EVE -- 1,500' } 12,400'
2 7/8", 6.5#, N80, EVE -- 10,900' }



(JWC) 11/2/95

MORONI #2

TENSION DESIGN

SAFETY FACTOR: 2.0

PRODUCTION TUBING DESIGN

$2\frac{7}{8}"$, 6.5#, P110, EVE - 1,500'
 $2\frac{7}{8}"$, 6.5#, N80, EVE - 10,900' } 12,400'

50 SHEETS
22-141
100 SHEETS
22-142
200 SHEETS
22-144



DEPTH

0'
4,000'
6,000'
8,000'
10,000'
12,000'
14,000'

T.D. 12,100'

STRING WT.
80,600#
w/2.0 S.F. = 161,200#

$2\frac{7}{8}"$, 6.5#, P110, EVE
TENSION: 199,320#
(1,500')

$2\frac{7}{8}"$, 6.5#, N80, EVE
TENSION: 144,960#
(10,900')

TENSION LOAD (x 1,000#)

11/2/95

MORONI #2

BURST DESIGN

SAFETY FACTOR: 1.0

PRODUCTION TUBING DESIGN

$2\frac{7}{8}"$, 6.5#, P110, EVE - 1,500'
 $2\frac{7}{8}"$, 6.5#, N80, EVE - 10,900' } 12,400'

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



4,000'

6,000'

8,000'

10,000'

12,000'

T.D. 12,400'

14,000'

3,000

6,000

9,000

12,000

15,000

PRESSURE (PSI)

Done 11/2/95

$2\frac{7}{8}"$, 6.5#, P110, EVE
BURST: 14,530 PSI
(1,500')

$2\frac{7}{8}"$, 6.5#, N80, EVE
BURST: 10,570 PSI
(10,900')

BURST LOAD (GAS) : $(12,400' \times 130 \text{ PPg} \times 0.052) = 8,383 \text{ PSI}$

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File

MORONI I-AX

(Location) Sec 14 Twp 15S Rng 3E

(API No.) 43-039-30007

☐ Suspense

(Return Date) _____

(To - Initials) _____

☒ Other

MH-FYI

1. Date of Phone Call: 11-17-95 Time: 9:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
Talked to:

Name DAVE RUNYON (Initiated Call ☐ - Phone No. (303) 766-3946

of (Company/Organization) BLUE QUASAR, INC.

3. Topic of Conversation: APD TO RE-ENTER THE ABOVE WELL.

4. Highlights of Conversation:

OPERATOR INTENDS TO DRILL TO TD OF 10,000+. REQUESTED A \$40,000 BOND.

*DEL RIO RESOURCES DOES NOT HAVE ANY BOND IN PLACE W/DOGM. IF DEL RIO IS

UNABLE TO POST BONDING, THEN BLUE QUASAR MAY EITHER GET ANOTHER COMPANY TO

OPERATOR THE WELL OR POST BONDING THEMSELVES AND OPERATOR THE WELL UNDER

BLUE QUASAR, INC.

MR. RUNYON WILL KEEP US INFORMED!

AGREEMENT

This AGREEMENT made and entered into this 20th day of November, 1991, by and between Blue Quasar, Inc., P.O. Box 4717, Englewood, Colorado 80155 (Blue Quasar), and Kelvin D. Timms and Dorothy M. Timms, husband and wife, (Timms), 14725 Kinai Road, Apple Valley, California 92307

WITNESSETH

WHEREAS TIMMS is the owner of a water well, Water Well Permit No. 65-2450 (A46502a) located in the NW1/4 of Section 14, Township 15 South, Range 3 East, Salt Lake Base and Meridian, Sanpete County, Utah, and,

WHEREAS, TIMMS desires to sell water from said well to Blue Quasar and

WHEREAS, BLUE QUASAR desires to purchase water from said well from Timms, and

THEREFORE, for and in consideration of the mutual promises and covenants herein contained and other valuable consideration, the receipt of which is hereby acknowledged, it is hereby agreed as follows:

1. Blue Quasar shall purchase water from Timms out of said water well at the price of \$12.00 per the first 1,000 gallons in any one calendar month and \$2.50 per 1000 gallons thereafter. Blue Quasar shall purchase as much water as it deems necessary for its oil and gas drilling operations in the W/2 of Section 14, Township 15 South, Range 3 East, Salt Lake Base and Meridan, Sanpete County, Utah.
2. Timms shall grant a license to Blue Quasar to use the existing roads for ingress and egress and to use as much surface around said well as is necessary for Blue Quasar's operations and shall grant a license for use across said land for a pipeline.
3. Payment shall be made to Timms from Blue Quasar 15 days after the end of each calendar month during which Blue Quasar actually purchases water from said well.

WITNESS the execution hereof the date and year hereinabove stated.

Kelvin D. Timms
Kelvin D. Timms

Dorothy M. Timms
Dorothy M. Timms

Blue Quasar, Inc.

By: *Duane Fowler*
Duane Fowler, Agent

SURFACE
USE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SURETY BOND - FORM 4-A

KNOW ALL MEN BY THESE PRESENTS:

That we Del Rio Resources, Inc. (operator name) as Principal,
and Existing (surety name) as Surety,
duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State
of Utah in the sum of:

Twenty-five Thousand dollars (\$ 25,000)
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent
of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind
ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS, the principal is or will be engaged in drilling,
redrilling, deepening, repairing, operating, and plugging and abandonment a well or wells and restoring the
well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and
disposal of fluids in connection therewith for the following described land or well:

X Blanket Bond: To cover all wells drilled in the State of Utah
____ Individual Bond: Well No. _____
Section _____ Township _____ Range _____
_____ County, Utah

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the laws of the State
of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah,
including, but not limited to the proper plugging and abandonment of wells and well site restoration, then
this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed his or their names or has caused this
instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

_____ day of _____, 19 _____.

(Seal)

Principal

By _____

Name and Title

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and
its corporate seal to be affixed this _____ day of _____, 19 _____.

(Seal)

Surety (Attach Power of Attorney)

By _____

Name and Title

Surety's Mailing Address

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Blue Quasar, Inc.

LEASE NUMBER: _____

and hereby designates

NAME: Del Rio Resources, Inc.

ADDRESS: 16276 East Crestline Place, Aurora, CO 80015-4201

as his agent ☐/operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

Please refer to Exhibit 'B' attached hereto & made a part hereof:
Reference well API #43-039-30007

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 11/06/95

BY: (Name) Dave Runyon

(Signature) *Dave Runyon*

(Title) President

(Phone) (303) 766-3946

The agent for Del Rio Resources is:
Blue Quasar, Inc.

OF: (Company) _____

(Address) 16276 E. Crestline Place

Aurora, CO 80015-4201

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Cimarron Energy Corporation

3. Address and Telephone Number:
7001 S. 900 E. #250 Midvale, UT 84047 (801) 562-5556

4. Location of Well
Footages: 1454'fwl 1571'fnl

QQ, Sec., T., R., M.: NW/SE/NW section 14 T15S--R3E SLC

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: #1AXZ
Cimarron Energy

9. API Well Number:
43-039-30007

10. Field and Pool, or Wildcat:
Wildcat

County: Sanpete
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Re-survey of location coordinates</u> | |

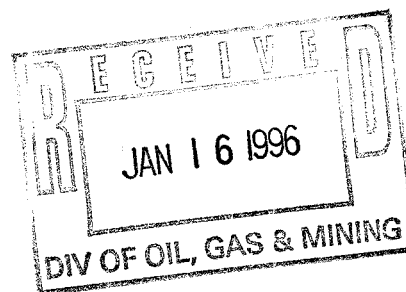
Date of work completion December 1995

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Refer to attached statement:



13.

Name & Signature: Dave Runyon

Title:

President

Date: 1-10-96

(This space for State use only)

Sundry Notice -- Utah State Division of Oil, Gas, and Mining

Request for Exception to State Code for Forty Acre Spacing

Cimarron Energy Corporation

Well #1AXZ

January 10, 1996

Cimarron Energy Corporation, operator for the well #1AXZ, has re-surveyed the (former) Moroni #1AX and now reports to the State the following location coordinates:

1,454 feet from West line

1,571 feet from North line

Section 14

Township 15 South -- Range 3 East

S.L.B.&M.

An original copy of the survey is attached.

Cimarron Energy intends to sidetrack and hereby requests permission for an exception to the Utah State Code for forty acre spacing. Formerly, Hanson Oil Company received permission for this exception location on the basis of topographic restrictions when the original borehole was drilled. Cimarron Energy desires to keep said exception in force.

SURFACE USAGE AND ACCESS AGREEMENT

THIS AGREEMENT, is made and entered into this 26th day of November, 1995, by and between:

Kelvin D. Timms

14725 Kinai Road

Apple Valley Road

("Owner")

and

Cimarron Energy Corporation

7001 South 900 East

Suite #250

Midvale, UT 84048

("Operator")

WHEREAS, the surface of the following lands is presently owned by Kelvin D. Timms:

Township 15 South, Range 3 East, SLM

Section 14: A 10 acre tract in the SE/4NW/4

Sanpete County, Utah, and;

WHEREAS, Operator desires to drill an oil and gas well on a location accessed by said road as shown on Exhibit "A", and;

WHEREAS, in conformity with any and all applicable statutes and regulations, the Owner has heretofore been notified of the well location, proposed spud date, nature and extent of the drilling activities, access route, and their right to compensation for damage to the surface of the property.

NOW THEREFORE, the parties hereto agree and covenant as follows:

Owner accepts the following sum, ten dollars and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged as full payment for ordinary and usual surface access to the well site location including the drilling, completing or plugging and abandonment of the Moroni #1-AX Well to be drilled in the SE/4NW/4 of Section 14, T15S, R3E, SLM, Sanpete County, Utah. Reclamation of the well site and road, specifically as to those damages caused by Operator, shall be done by Operator or operator's subcontractors at Operator's sole cost and expense and shall be completed as soon as reasonably possible upon completion of the well.

Access will be provided by Owner as follows: Use of the existing gravel access road that connects State Highway 132 (paved) to the drillsite; along an easement hereby granted by Owner to the well site. This easement shall be the sole access by Operator to the location and may be used by Operator only as access to the single well being the subject of this Agreement. Nothing shall prohibit all future lawful uses by Owner of the roadway referred to above, including the right to install gates across the road provided that such uses shall not prevent the right of access of Operator to operate and maintain the well and its production.

Operator shall pay Owner for any damages outside of the well location and access road directly caused by Operator, Operator's subcontractors or Operator's assignees, which are the result of Operator's entry and operations, but not otherwise.

OTHER PROVISIONS:

- 1) This Surface Usage and Access Agreement shall serve to further clarify the terms and conditions of access as set forth in that certain Agreement dated November 20, 1991, by and between Owner and Blue Quasar, Inc.
- 2) It is understood and agreed between Owner and Operator that Operator shall only be liable for damages incurred by and through its operations from this date forward. Any and all claims arising from the drilling of the Moroni #1, Moroni #1A and Moroni #1AX, as drilled by prior Operator's, shall be the responsibility of Owner and said prior Operator.
- 3) It is hereby recognized that the owner wishes to utilize the drillsite pad for other commercial purposes such as bottling water. Owner may wish to erect buildings and/or necessary operational equipment so as to access water production for the well installed at former Moroni #1A. Owner and operator agree to coordinate development activities in advance enough so as not to hamper or delay each others activity. Owner recognizes that it will require significant open area around the well head to move in a work over rig from time to time.
- 4) It is hereby recognized that the operator will locate the production tanks and associated equipment as far to the south from the Moroni #1AX will allow and remain with the lease/surface pad boundary.

WITNESS my hand this 30 day of November, 1995.

OWNER:

Kelly D Timms

WITNESS my hand this 26th day of November, 1995.
OPERATOR:

CIMARRON ENERGY CORPORATION

David Runyon

By: _____
David M. Runyon, President

Cimarron Energy Corporation
7001 South 900 East
Suite #250
Midvale, UT 84048

STATE OF)
California

COUNTY OF)
San Bernardino

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, this 29 day of November, 1995, personally appeared Kelvin D. Timms, proved to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that proved duly executed the same as proved free and voluntary act and deed for the uses and purposes therein set forth.

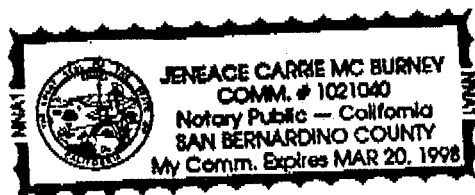
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission expires: March 20, 1998

Jeneace Carrie McBurney
Notary

Public:

(SEAL)



AGREEMENT

This AGREEMENT made and entered into this 20th day of November, 1991, by and between Blue Quasar, Inc., P.O. Box 4717, Englewood, Colorado 80155 (Blue Quasar), and Kelvin D. Timms and Dorothy M. Timms, husband and wife, (Timms), 14725 Kinai Road, Apple Valley, California 92307

WITNESSETH

WHEREAS TIMMS is the owner of a water well, Water Well Permit No. 65-2450 (A46502a) located in the NW1/4 of Section 14, Township 15 South, Range 3 East, Salt Lake Base and Meridian, Sanpete County, Utah, and,

WHEREAS, TIMMS desires to sell water from said well to Blue Quasar and

WHEREAS, BLUE QUASAR desires to purchase water from said well from Timms, and

THEREFORE, for and in consideration of the mutual promises and covenants herein contained and other valuable consideration, the receipt of which is hereby acknowledged, it is hereby agreed as follows:

1. Blue Quasar shall purchase water from Timms out of said water well at the price of \$12.00 per the first 1,000 gallons in any one calendar month and \$2.50 per 1000 gallons thereafter. Blue Quasar shall purchase as much water as it deems necessary for its oil and gas drilling operations in the W/2 of Section 14, Township 15 South, Range 3 East, Salt Lake Base and Meridian, Sanpete County, Utah.
2. Timms shall grant a license to Blue Quasar to use the existing roads for ingress and egress and to use as much surface around said well as is necessary for Blue Quasar's operations and shall grant a license for use across said land for a pipeline.
3. Payment shall be made to Timms from Blue Quasar 15 days after the end of each calendar month during which Blue Quasar actually purchases water from said well.

WITNESS the execution hereof the date and year hereinabove stated.

Kelvin D. Timms
Kelvin D. Timms

Dorothy M. Timms
Dorothy M. Timms

Blue Quasar, Inc.

By: *Duane Fowler*
Duane Fowler, Agent

SURFACE
USE

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER ☐

2. Name of Operator:

Cimarron Energy Corporation

3. Address and Telephone Number:

16276 East Crestline Place Aurora, CO 80015-4201

4. Location of Well

Postage: 1688 fnl 1450 fwl

NW/SE/NW sec 14 T15S R3E SLC

CO. Sec. T, R, M:

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allocated or Tribal Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other Test for integrity to sidetrack

Approximate date work will start December 4, 1995SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. A name change is hereby requested for the Moroni #1AX
The new name is to be Cimarron Energy #1AXZ

2. Re-enter the old well. A new survey will be done. The old surface casing will be raised back up to the surface and a 13 3/8ths" casing head with flanged cap will be installed with appropriate pressure/blow out equipment

3. Drill out four cement plugs as follows: surface to 60'; 1154' to 1330'; 4444' to 4720'; 8233' to 8500'. Total depth to be 10,780'.

4. A whipstock will be set on the lowest existing plug which will not be removed. This action is in preparation for a large drill rig to move in at a later date to sidetrack the well.

13.

Name & Signature:

David Runyon

Title:

President

Date:

11-30-95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE:

BY:

If Rig NOT on hole within
... ..

5. The casing will be tested to the equivalent of 13#/gallon mud.
6. If these activities are successful, then the well will be temporarily capped and a 2" ball valve will be placed on a threaded outlet.
7. The well will remain capped for a period not to exceed one year. It is planned that a drilling rig will be moved in within 120 day of capping, weather permitting, and rig availability permitting. The site will be leveled and cleaned up while waiting for said rig.
8. If the well has any problems that prevent sidetrack operation, then it will be plugged per State Of Utah Oil, Gas, and Mining stipulations.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Cimarron Energy Corporation

3. Address and Telephone Number:

16276 East Crestline Place Aurora, CO 80015-4201

4. Location of Well

Footages: 1688 fnl 1450 fw1
NW/SE/NW sec 14 T15S R3E SLC

OQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | Test for integrity to sidetrack |

Approximate date work will start December 4, 1995

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

- A name change is hereby requested for the Moroni #1AX
The new name is to be Cimarron Energy #1AXZ
- Re-enter the old well. A new survey will be done. The old surface casing will be raised back up to the surface and a 13 3/8ths" casing head with flanged cap will be installed with appropriate pressure/blow out equipment
- Drill out four cement plugs as follows: surface to 60'; 1154' to 1330' ; 4444' to 4720'; 8233' to 8500'. Total depth to be 10,780'.
- A whipstock will be set on the lowest existing plug which will not be removed. This action is in preparation for a large drill rig to move in at a later date to sidetrack the well.

13.

Name & Signature:

David Runyon

Title:

President

Date: *12.30-95*

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *12/1/95*

BY: *[Signature]*

(See Instructions on Reverse Side)

If rig not on hole within one year well will be plugged

5. The casing will be tested to the equivalent of 13#/gallon mud.
6. If these activities are successful, then the well will be temporarily capped and a 2" ball valve will be placed on a threaded outlet.
7. The well will remain capped for a period not to exceed one year. It is planned that a drilling rig will be moved in within 120 day of capping, weather permitting, and rig availability permitting. The site will be leveled and cleaned up while waiting for said rig.
8. If the well has any problems that prevent sidetrack operation, then it will be plugged per State Of Utah Oil, Gas, and Mining stipulations.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Cimarron Energy Corporation

3. Address and Telephone Number:
7001 S. 900 E. Midvale, UT 84047 (801) 562-5556

4. Location of Well
Footage: 1454' fwl 1571' fnl
QQ, Sec., T., R., M.: NW/SE/NW section 14 T15S--R3E SLC

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: #1AXZ
Cimarron Energy

9. API Well Number:
43-039-30007

10. Field and Pool, or Wildcat:

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Report subsequent to re-entry</u> | |

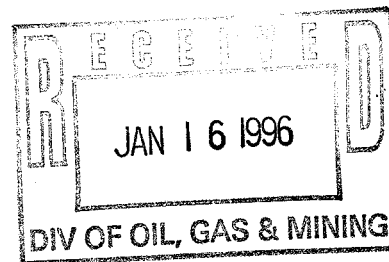
Date of work completion December 17, 1995

Report: results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Refer to attached report:



13. David M. Runyon

Name & Signature: Dave Runyon

Title: President

Date: 1-10-96

(This space for State use only)

Sundry Notice -- Utah State Division of Oil, Gas, and Mining

Explanation of Operations
Cimarron Energy Corporation
Well #1AXZ
January 11, 1996

Field operations commenced 12/04/95 thru 12/17/95 to dig out P&A plate. A 5' section of 13 3/8" casing and 13 3/8" SOW X 13 5/8" casinghead were welded on to bring up to ground surface level. Drilled out 13 3/8" casing with 12 1/4" bit to top of 9 5/8" casing stub @ 1,339' KB. Pressure tested 13 3/8" casing and 9 5/8" casing (to 1,800') with 1,150 psi (13.0 ppg equivalent mud weight @ 4,800'); the pressure test held OK.

Drilled cement and cement stringers to 4,856' with 8 3/8" bit in 9 5/8" casing (see attached diagram) and pressure tested interval 8,279' to surface (1,800' to surface OK) and could pump into 9 5/8" hole or split at a rate of 1/2 bpm @ 600 psi (borehole would stay full overnight under normal hydrostatic pressure). Drilled up cement retainer at 8,287' KB; 239' of hard cement, and 145' of cement stringers to 8,671' KB (possible hole or split in 9 5/8" casing at 8,671').

Reversed hole clean with fresh water to PBTD at 11,146' KB. Installed tapped flange (2" with ball valve) on 13 3/8" casinghead and shut in pending arrival of drilling rig for future sidetrack operation.

Cimarron Energy Corporation

7001 South 900 East
Suite #250
Midvale, UT 84047
(801) 562-5556
(303) 766-3946

January 10, 1996

TO: State of Utah
Division of Oil, Gas and Mining
Salt Lake City, UT

RE: Application for Permit to Drill or Deepen: Exhibit 'A'

1. Contact Person

David Runyon -- President
(303) 766-3946

Greg Ethridge -- Field/drilling supervisor
(303) 798-2264

2. The Oil & Gas lease is a private fee land.

3. The survey plat is attached.

4. A copy of the approval for water usage from the Division of Water Rights is attached.

5. Drilling program:

Surface -- Alluvium
Green River -- 450'
Flagstaff -- 2,518'
N. Horn -- 2,725'
Price River -- 4,000'
Blackhawk -- 9,040'
Ferron -- 10,640'
Tununk -- 11,536'
Dakota -- 12,026'
Total Depth -- 12,300'

Artesian water -- 2,700' (water is already cemented behind surface casing)

Anticipated Oil -- 11,750'

Pressure control equipment diagrams/schematics are attached.

Casing programs; refer to attached diagrams:

For the existing casing in the old hole:

Conductor 20" to 558'

Surface 13 3/8ths" to 4,793'

Intermediate 9 5/8ths" 1,310' to 13,707'

For the sidetrack new hole:

5 1/2" casing from TD to surface: slotted 11,700' to 11,900'

Production tubing 2 7/8ths" surface to 11,900'

(full burst, tension, & collapse calculations attached)

Circulating medium/mud program attached:

For the sidetrack portion of the hole, water based standard mud; barite may be used for weight control. PVT monitoring system with visual and sound alarms will be used for safety.

Testing: up to three DSTs are possible.

Logging: standard open hole logging suits; electric, sonic, CNL/FDC

Coring: none planned

Downhole pressure equivalent to 12.5 pound per gallon mud.

No hydrogen sulfide H₂S was encountered in the old hole and it is not expected in new sidetrack hole.

Other facets: The operators main objective has multiple scenarios

a. The first phase of the operation was to move in a workover rig with power swivel and full circulation equipment and re-enter the old wellbore to determine its integrity and feasibility of using it for sidetrack. This phase was completed on 12/17/95 and was successful.

b. The second phase will place a whipstock at 10,650' and mill out a window with a full size drill rig rated to 15,000' capability, to sidetrack the new bore sufficiently deep enough to test the Tununk, and possibly the Dakota for oil/gas economic producibility.

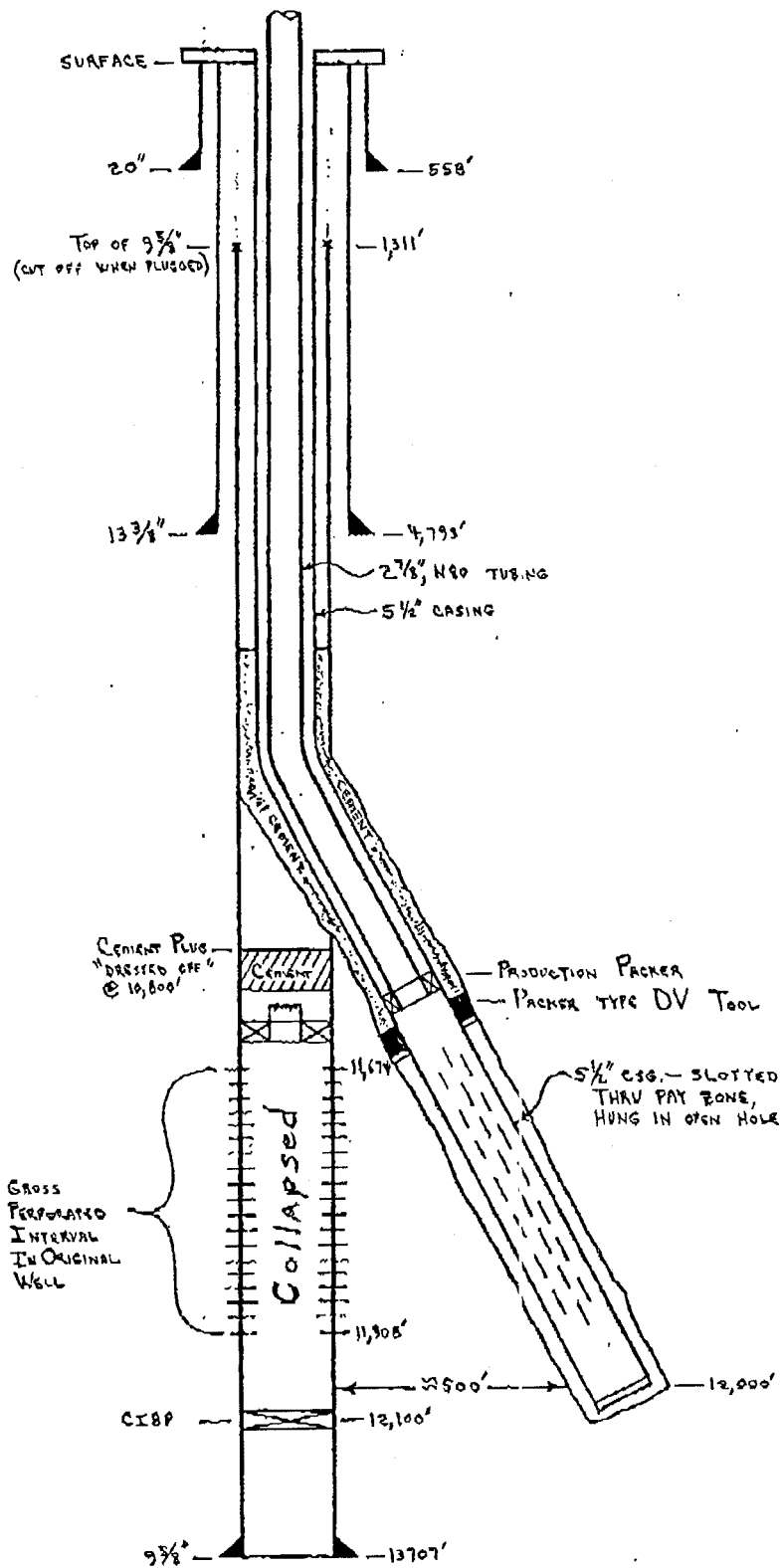
6. It is hereby requested with this application that information concerning this well be held "tight and confidential". Correspondence and reports from the operator of this well will be stamped as confidential/tight hole.

7. There are no producing oil/gas wells within a one mile radius of this location. A diagram of water wells located within a one mile radius is attached. This diagram was provided by the State Water Rights Division in Richfield, Utah.

8. It is hereby requested that a 160 acre spacing unit be allowed for this well.

#1 AX MORONI

- RECOMPLETED IN TUNUNG



E/10/94

RWE

Surface Equipment Testing Prognosis and Well Control Preparedness

Testing

The Blow Out Preventor (BOP) is rated to 5000 psi. The BOP body and blind rams and choke manifold will be tested to it's rated value of 5000 psi. A test plug will be installed in the 13 3/8" 3000 pound casing head, then the pipe rams and casing head will be tested to 3000 psi.

Pressure

Records from the previous operator in 1977 thru 1979 indicate that ^{while} drilling in the Cretaceous Ferron and Tununk section there were hole caving problems. It is interpreted that the contractor weighted up the mud to 12.5 ppg to help hold the hole back. At a later time, the well had a cased hold drill stem test at approximately 11,750' and below normal pressures were indicated. Therefore, it is not anticipated at this time that abnormal pressure will be encountered during the planned sidetrack activity.

For preparedness, Cimarron Energy will have a pneumatic bulk barite handling system to weight up quickly if needed. In addition a Pit Volume Totalizer (PVT) with alarm system and flowline sensor will be utilized to detect problems for early warning.

Waste Management Plan

Cimarron Energy Corporation
Well #1AXZ
Section 14, T15S--R3E
January 10, 1996

Hazardous Materials:

All waste motor oil, lubricants, solvents, etc. will be containerized and hauled away to a proper disposal facility. None of these materials will be disposed of in the drilling pits.

There will be no hazardous ingredients used in the drilling mud. No invert mud or polymers will be cross-linked.

Cuttings and suction pits will be lined with approved material (12 mil plastic). All cuttings will remain in the lined reserve pit onsite.

Production tank batteries that are constructed will be surrounded by an earth dike for spill containment.

Sanitation:

All personnel working and/or residing on site will have access to sanitary facilities. An underground septic system has been installed and will be utilized. In the event that extra capacity is needed, self contained a chemical toilet will be made available on a as needed basis.

All solid waste will be deposited in a trash cage and periodically removed and taken to an approved landfill. No trash will be burned.

Water Well:

There is a private water well on site that will be used to supply water for operations. This well has been fenced off for protection against physical damage.

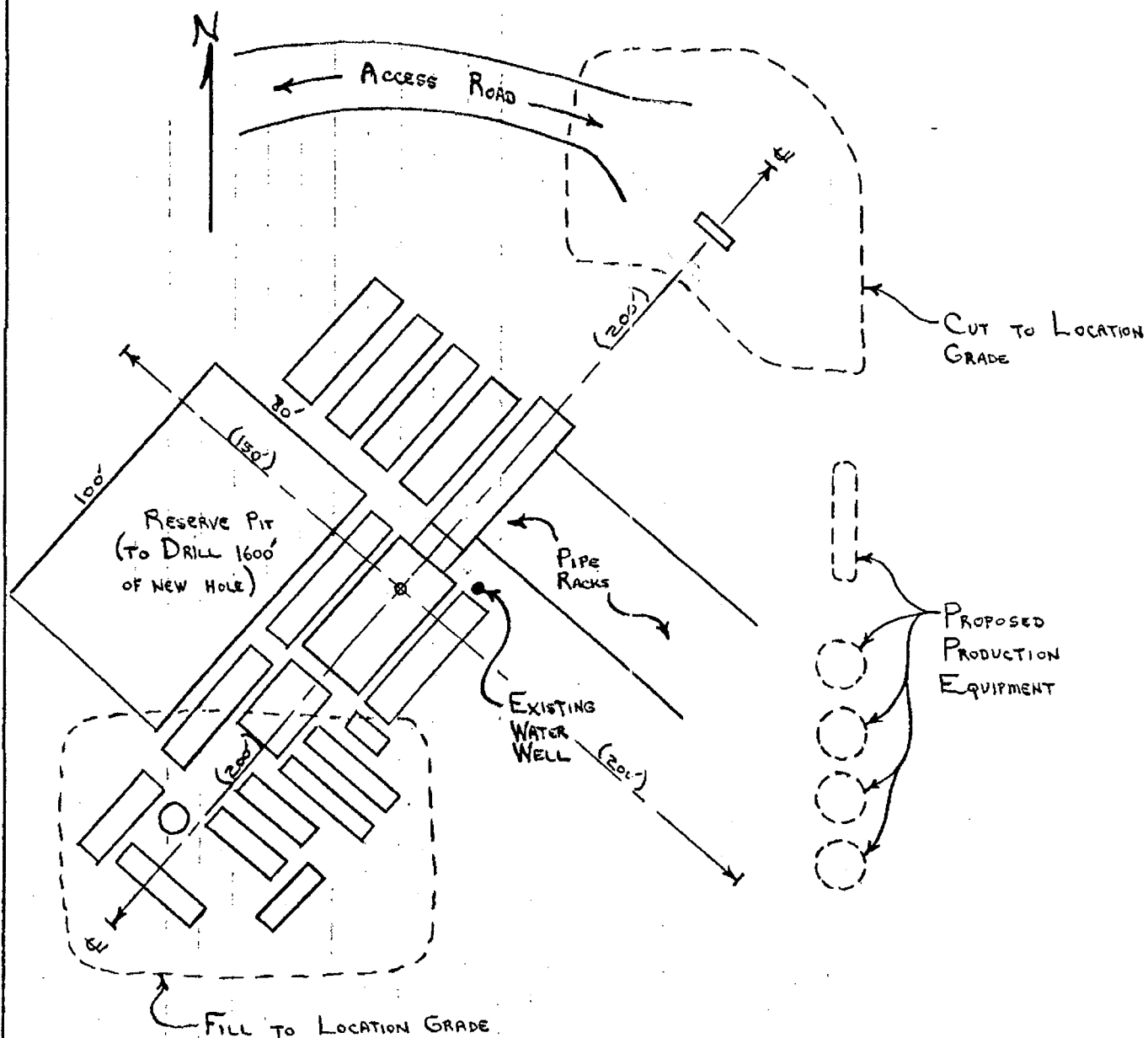
Reclamation:

The site will be reclaimed after the drilling activity and/or production activity has ceased. There is a surface agreement in place with the land owner. It is anticipated that portions of the pad will be reseeded with native plants.

After the drilling is finished, and water evaporated within a one year period, the pit will be encapsulated by folding over the top of the liner and covering with earth fill to grade.

When the well is permanently abandoned, the casing will be cut off and buried to a sufficient depth below surface (below plow depth). A metal plate will be welded on to cap the pipe. The plate will have the well name, location and date inscribed for identification.

DRILLING RIG ORIENTATION



NOT TO SCALE

Howe

11/27/95

Post-it™ Fax Note		7671	Date	1-10-96	# of pages	3
To	Dave Runyon		From	C.W.		
Co./Dept.	Climarcan Energy		Co.	Water Rightz		
Phone #			Phone #	(801) 896-4429		
Fax #	(303) 766-3946		Fax #	(801) 896-6158		

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO			POINT OF DIVERSION DESCRIPTION							U A P T S U P R				
				DIAMETER	DEPTH	YEAR LOG	NORTH	EAST	CNR	SEC	TWN	RNG	B&M	N	P	E	U	G
0	65 2194	.0000	80.00	Christensen Fish Pond			S	1386	E	396	NW 11	15S	3E	SL		X	X	
WATER USE(S): IRRIGATION STOCKWATERING				PRIORITY DATE: 00/00/1885							UT 84646							
Christensen, Ila P.				Moroni														
1	65 2582	.0150	.00	6	100 ⁹²	200	N	1250	E	1800	W4 11	15S	3E	SL		X	X	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 10/28/1993							UT 84117							
Giblette, MacClaren H. and Kay S.				Salt Lake City														
2	65 2094	.0150	.00	6		105	S	1488	E	1493	NW 11	15S	3E	SL		X	X	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 02/26/1980							UT 84646							
Gray Jr., Elting				Moroni														
2	614936	.0150	.00	6		105	S	1488	E	1493	NW 11	15S	3E	SL		X	X	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 12/13/1988							UT 84646							
Gray, Elting (Jr.)				Moroni														
3	65 2038	.0150	.00	6		500	1981 Y	S	1200	W	1500	NE 10	15S	3E	SL		X	X
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 04/17/1979							CA 92404							
Saunders, Joyce C.				San Bernardino														
4	65 2483	.0150	.00	6	150 ¹⁸⁵	200	N	2310	W	1450	SE 10	15S	3E	SL		X	X	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 07/08/1991							UT 84646							
Nielsen, Sherid Burke or Dixie				Moroni														
5	65 2475	.0150	.00	6	75 ⁶⁵	200	S	420	E	1270	W4 11	15S	3E	SL		X	X	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 04/12/1991							MN 55442							
Lundbeck, C. Roger and Nadine H.				5855 North Kirkwood Lane														
6	65 2088	.0150	.00	5		103	1980 Y	N	2213	W	491	S4 11	15S	3E	SL		X	X
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 01/25/1980							UT 84632							
Christiansen, Steven E.				Fountain Green														
7	65 2475	.0150	.00	6	75 ⁶⁵	200	S	560	E	1600	W4 11	15S	3E	SL		X	X	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 04/12/1991							MN 55442							
Lundbeck, C. Roger and Nadine H.				5855 North Kirkwood Lane														
8	65 1788	.0150	.00	6		60	1974 Y	S	3422	W	1518	N4 11	15S	3E	SL		X	X
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 03/28/1974							UT 84646							
Nielsen, Paul D.				Moroni														
9	65 1617	.0150	.00	2		68	1966 Y	S	1140	W	490	E4 10	15S	3E	SL		X	X
WATER USE(S): STOCKWATERING				PRIORITY DATE: 08/12/1966							UT 84646							
Jensen, Perry A. and Thora J.				Moroni														
9	65 1789	.0150	.00	6		31		S	1144	W	460	E4 10	15S	3E	SL		X	X
WATER USE(S): STOCKWATERING				PRIORITY DATE: 02/01/1979							UT 84646							
Jensen, Perry A.				Box 303														
A	65 2684	.0150	.00	6		100	300 ^{No Log}	S	1230	W	52	E4 11	15S	3E	SL		X	X
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 08/21/1995							UT 84651							
Alsop, Michael and Nancy				488 East Magellan Ln														
B	65 565	.0180	.00	2		280		N	443	W	1693	SE 10	15S	3E	SL		X	X
WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/1905							UT 84646							
Anderson, Andrew				Moroni														
C	65 2086	.0150	.00	6		102		S	322	W	474	NE 15	15S	3E	SL		X	X
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 12/28/1979							UT 84632							
Nielsen, James E.				Box 68														
D	65 98	.0150	.00	4		150		S	1150	W	821	N4 13	15S	3E	SL		X	X
WATER USE(S): DOMESTIC STOCKWATERING				PRIORITY DATE: 12/16/1947							UT 84647							
Brotherson, J. C.				Mount Pleasant														

UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M	U A P T S U P R N P E E U G T E N P R R R W P D
E 65 2389		.0150	.00	6 185 150 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Spens, Joel & Mary Jane Franklin P.O. Box 204	S 1550 E 1250 NW 15 15S 3E SL MORONI PRIORITY DATE: 02/28/1995	X X UT 84646
F 65 1854		.9500 OR	687.80	12 2300 WATER USE(S): IRRIGATION STOCKWATERING OTHER Timms, Kelvin D. 14725 Kinal Rd	S 1688 E 1500 NW 14 15S 3E SL Apple Valley PRIORITY DATE: 07/29/1991	X X CA 92307
F 65 2450		.0500 OR	18.10	12 2300 WATER USE(S): OTHER Timms, Kelvin D. 14725 Kinal Road	S 1688 E 1500 NW 14 15S 3E SL Apple Valley PRIORITY DATE: 06/07/1976	X X CA 92307
F 65 2613		1.3000	.00	12 5300 1976 WATER USE(S): POWER OTHER Timms, Kelvin D. 14725 Kinal Road Timms, Robert T. 18457 Marimba	S 1688 E 1500 NW 14 15S 3E SL Apple Valley Rowland Heights PRIORITY DATE: 06/09/1994	X X CA 92307 CA 91748
F 65 1875		3.0000	.00	12 WATER USE(S): IRRIGATION Moroni Irrigation Company P.O. Box 181	S 1700 E 1465 NW 14 15S 3E SL MORONI PRIORITY DATE: 11/15/1976	X X UT 84646
G 65 1803		.0150	.00	6 80 1975 Y WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Timms, Kelvin D. P.O. Box 427	S 1820 W 310 NE 15 15S 3E SL MORONI PRIORITY DATE: 09/20/1974	X X UT 84646
H 65 2354		.0150	.00	6 210 1986 Y WATER USE(S): STOCKWATERING Sherid Burke Nielson Inc. P.O. Box 283	S 2530 E 145 NW 13 15S 3E SL MORONI PRIORITY DATE: 09/15/1986	X X UT 84646
I 65 2099		.0150	.00	6 100 WATER USE(S): STOCKWATERING Crosland, David R. and Sandra B. P.O. Box 242	N 1701 W 3971 SE 15 15S 3E SL MORONI PRIORITY DATE: 03/25/1980	X X UT 84646
J 65 2610		.0150	.00	6 145 300 WATER USE(S): IRRIGATION DOMESTIC Webb, Joan D. P.O. Box 515	N 550 W 1150 SE 15 15S 3E SL MORONI PRIORITY DATE: 05/18/1994	X X UT 84646
K 65 1850		.0150	.00	6 100 300 1976 Y WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MacKay, David G. Box 449	N 270 W 879 SE 15 15S 3E SL MORONI PRIORITY DATE: 04/23/1976	X X UT 84646
L 65 2611		.0150	.00	6 50 200 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Salazar, Phil B. and Martha Key 1876 West Hwy 116 #7	S 750 W 450 NE 22 15S 3E SL Mount Pleasant PRIORITY DATE: 05/20/1994	X X UT 84647

CIMARRON ENERGY #1XZ - AS PLUGGED

ACTUAL 12/95
CONDITIONS C.

SURFACE

26' HARD CEMENT

SFC. —

20"

CUT-OFF 9⁵/₈"
W/JET CUTTER

-(BULLHEADED 50 SK
INTO SURFACE CSG.

NO CEMENT
BULLHEADED INTO
SURFACE CASING

— 58'

→ 1154'

— 1310'

— 1330

[1335' KB 4' HARD CEMENT TOP OF
1339' KB NO CEMENT 9 5/8" CASING

[1800' KB
1803' KB] 3' HARD CEMENT

2659' KB
2799' KB

140' MUSHY CEMENT
+ CEMENT STRINGERS

3389' KB _____ TIGHT

APPEARS TO BE
CASING PATCH
IN "RELAXED POSITION"

4779' KB
77' SOFT CEMENT
4856' KB

13 ³/₈" —

TOP OF
CEMENT

— 444 —

11-187'

6590'

— 8233

— 8500

— 10,780'

(7/18/79)

1

11/24/

9711

11 822

re

12100

140-5

8279' KB
8287' KB 3' SOFT DRILLING mud
CEMENT RETAINER

8526' KB 239' ⁴ HARD CEMENT

8671' KB — 145' CEMENT STRINGERS — POSSIBLE SPLIT IN CASING

11,146' KB ————— PBTD

216
PERFS
7/13/79

1ST
PERFS
11/23/78
(RE-PERF'D 11,722'
TO 11,846' 7/3/79)

CI 81

2/8/94 (2115)

Weatherford U.S., Inc.
P.O. Box 1727
Vernal, UT 84078
2620 S. 1500 East

801/789-0445
Fax: 801/789-3612

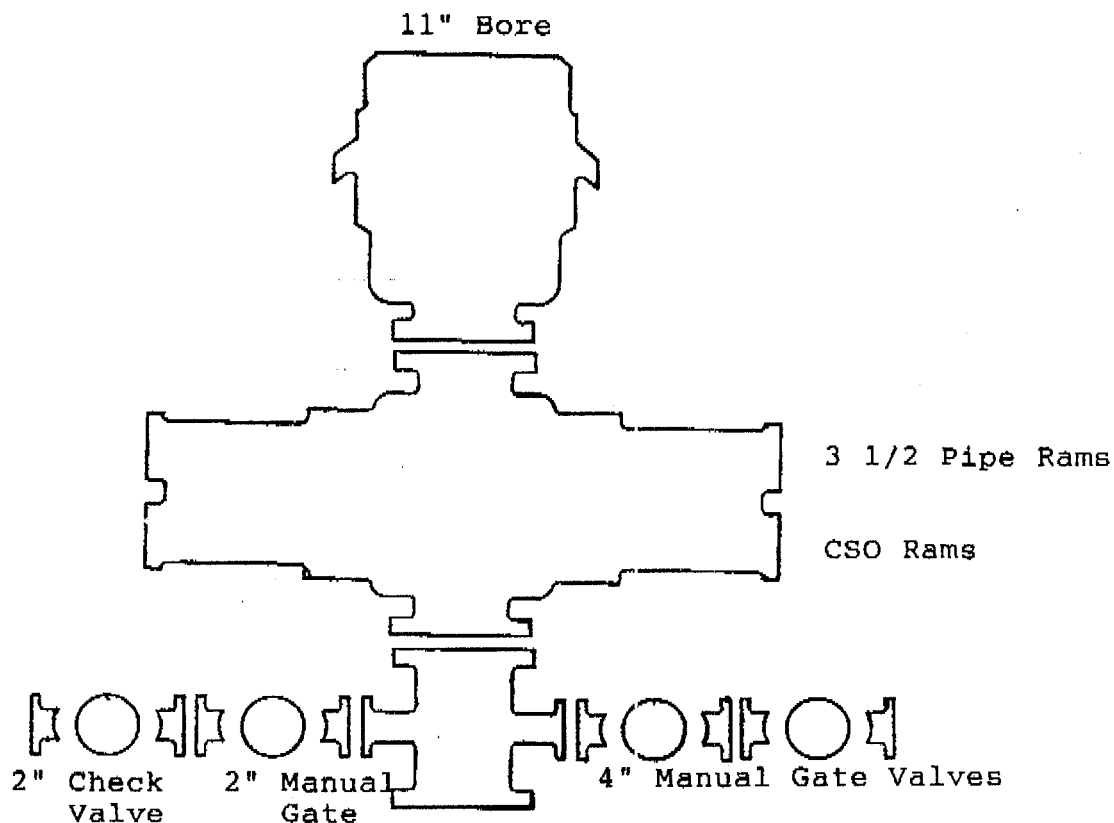


Weatherford

Dave,

The stack pictured below is what the State and BLM Requirements are. You will also need a minimum of an 80 Gallon Accumulator with an air back up pump you will need a Remote Panel and Kill Manifold with a minimum 3" ID for blow down line and two Chokes. If you have any questions Please feel free to call.

Setup for phase II sidetrack



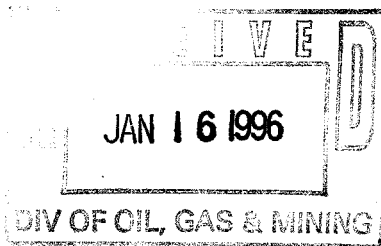
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: Fee	
1A. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> Re-entry Sidetrack <input checked="" type="checkbox"/>		6. If Indian, Allottee or Tribe Name:	
B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name:	
2. Name of Operator: Cimarron Energy Corporation		8. Farm or Lease Name: K.D. Timms	
3. Address and Telephone Number: Suite #250 7001 S. 900 E. Midvale, UT 84047 (801) 562-5556		9. Well Number: #1AX2 Cimarron Energy	
4. Location of Well (Footages) At Surface: 1454' fwl 1571' fnl At Proposed Producing Zone: 1625' fwl 1800' fnl		10. Field and Pool, or Wildcat: Wildcat	
14. Distance in miles and direction from nearest town or post office: 1 1/4 miles south of Moroni from int Hwy 116 & 132		11. Qtr/Sec, Township, Range, Meridian: NW/SE/NW Section 14 T15S--R3E SLC	
15. Distance to nearest property or lease line (feet): 130'	16. Number of acres in lease: 384.5	17. Number of acres assigned to this well: 160	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): N/A	19. Proposed Depth: 12,350'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 5684' GR		22. Approximate date work will start: January 18, 1996	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Existing	S95 9 5/8"	53.5#	13.707'	13.707' to 6.590'

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Refer to exhibits attached hereto and made a part hereof:



24. **Dave Runyon**
 Name & Signature: *Dave Runyon* Title: President Date: 1-10-96

(This space for State use only)

API Number Assigned: 43-039-30007

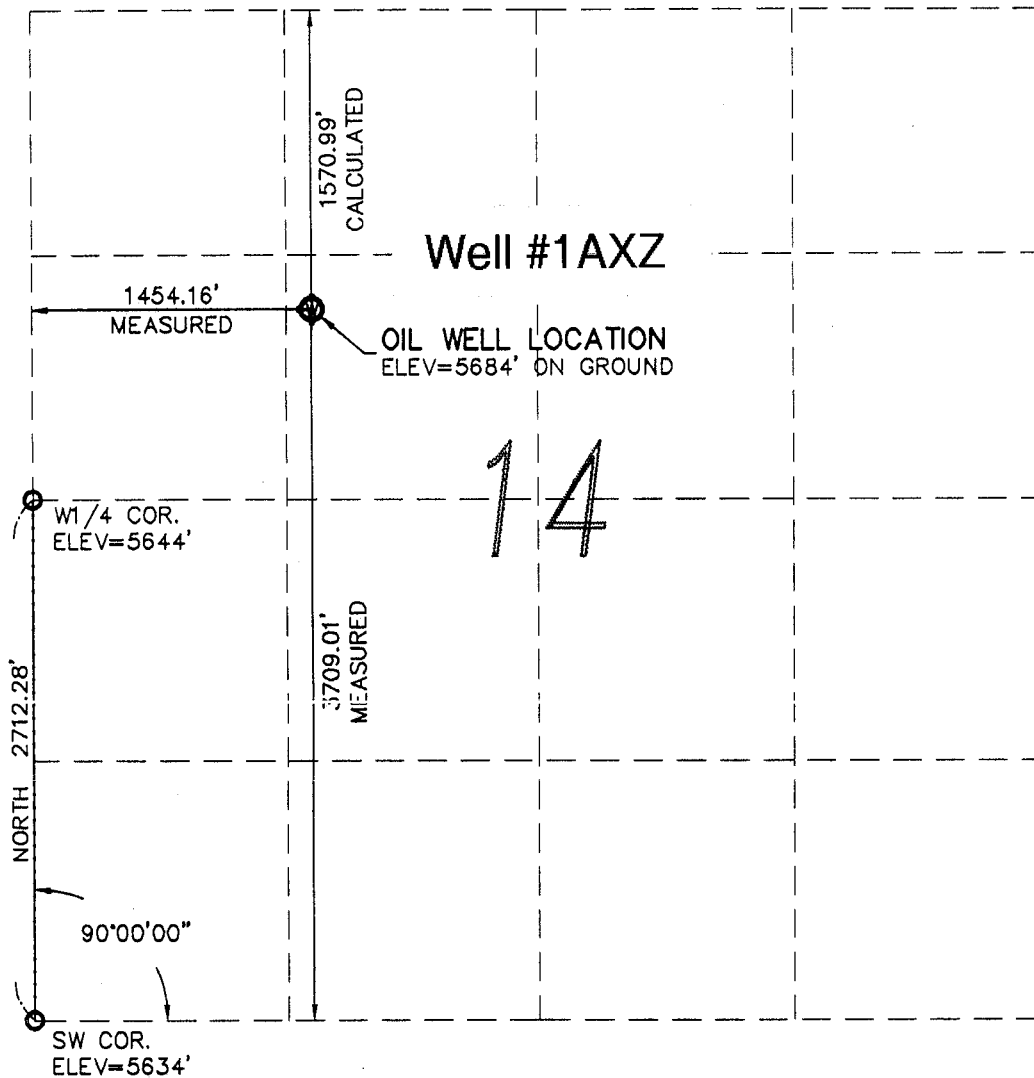
Approva:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 1/18/96
 BY: *[Signature]*

(See Instructions on Revers: Side)

SECTION 14, T.15S., R.3E., S.L.B.&M.



○ = Section Corners located. (Fence Corners)

NOTE: ORIGINAL SURVEY WAS MADE IN 1856.

PROJECT CIMARRON ENERGY CORP.

Well location, located as shown in the SE 1/2 of the
NW 1/4 of Section 14, T.15S., R.3E., S.L.B.&M.
Sanpete County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Ryan W. Savage
REGISTERED LAND SURVEYOR

CERT. #: 183343

STATE OF UTAH



Jones & DeMille Engineering

45 East 500 North - Richfield, Utah
(801) 896-8268
FAX (801) 896-8268

WELL LOCATION MAP FOR

CIMARRON ENERGY CORP.

DESIGNED ---	SURVEYED K.R.	CHECKED R.S.	DRAWN B.L.L.	PROJECT NO.	SHEET NO.
DATE DEC. 1995			SCALE 1" = 1000'	9511-094	1 of 1



State of Utah
Division of Oil, Gas & Mining (OGM)

**ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)**

OPERATOR

CIMARRON ENERGY

WELL NO.

CIMARRON ENERGY
Moroni 1-AXZ

LEASE NO.

FEE

API No.

43-039-30007

LEASE TYPE

State ☐

Fee ☒

PROPOSED LOCATION

¼/¼

SE NW

SECTION

14

TOWNSHIP

15 S

RANGE

3 E

COUNTY

SANPETE

FIELD

WILDCAT

SURFACE

1454 FWL 1570 FNL

BOTTOM HOLE

HOLE WILL BE DEVIATED NO BOTTOM HOLE LOCATION IS GIVEN

GPS COORDINATES

E

N

SURFACE OWNER

K. W. TIMMS

SURFACE AGREEMENT

Yes ☒

No ☐

CONFIDENTIAL

Yes ☒

No ☐

LOCATING AND SITING

☐

UAC R649-2-3.

Unit

☐

UAC R649-3-2. General

☒

UAC R649-3-3. Exception

☐

UCA 40-6-6. Drilling Unit

Cause No.

DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- 1 Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- 7 Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

Onsite Participants:

DAVE RUNYON CIMARRON ENERGY, MIKE HEBERTSON DOGM

Regional Setting/Topography:

THIS LOCATION IS IN AN INTERMOUNTAIN VALLEY ON THE WEST FLANK OF THE WASATCH THRUST BELT, IN THE CENTRAL PART OF THE STATE. THE AREA IS COMPRISED OF ROLLING HILLS TRENDING INTO HIGH MOUNTAIN PEAKS.

SURFACE USE PLAN:

Current Surface Use: THIS IS A RECLAIMED WELL SITE. IT IS BEING USED AS A STOCK FEEDING AREA AND WATER WELL IS OPERATIONAL ON LOCATION. THE WATER WELL FLOWS TO THE SURFACE ON ITS OWN.

Proposed Surface Disturbance: THE GROUND HAS BEEN DISTURBED BY PREVIOUS ACTIVITY NEW CONSTRUCTION WILL BE NEEDED TO KEEP THE RESERVE PIT ON THE DISTURBED SITE.

1. Existing Roads ALL ROADS ARE IN PLACE AND MAINTAINED.
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards
NO NEW ACCESS ROAD WILL BE BUILT
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well. A WATER WELL IN ON LOCATION 25 FEET EAST OF THE PROPOSED RE-ENTRY WELL.
4. Location of Production Facilities and Pipelines ALL PRODUCTION FACILITIES WILL BE PLACED ON SITE.
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number) WATER WILL PURCHASED FROM THE LAND OWNER.
6. Source of Construction Material BORROWED FROM THE LOCATION AT THE TIME OF CONSTRUCTION.
7. Waste Management Plan. THE WASTE MANAGEMENT PLAN FILED AS AN ADDENDUM TO THE APD IS ADEQUATE FOR THE ACTIVITIES THAT ARE PLANNED.
8. Ancillary Facilities NONE ARE ANTICIPATED.
9. Well Site Layout A WELL SITE LAYOUT HAS BEEN SUBMITTED AS A SUNDRY NOTICE.
10. Surface Restoration Plans AS SPECIFIED BY THE SURFACE OWNER.

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) NONE.

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location RAPTORS, RODENTS AND LOCAL LIVESTOCK.

SURFACE GEOLOGY

Soil Type and Characteristics: QUATERNARY SANDS AND GRAVELS. THE AREA IS POROUS AND UNCONSOLIDATED.

Surface Formation & Characteristics: QUATERNARY IN AGE. THIS IS A SAND AND GRAVEL BAR LEFT AS A REMANENT OF THE LAKE BONNEVILLE ICE AGE.

Erosion/Sedimentation/Stability: THIS LOCATION IS STABLE AND LITTLE EROSION OR SEDIMENTATION WILL OCCUR.

Paleontological Potential Observed: NONE

RESERVE PIT

Characteristics: THE RESERVE PIT WILL BE 80 X 100 X 10

Lining (Site ranking form attached): THIS LOCATION WILL REQUIRE A 12 MIL PIT LINER.

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): NONE.

Comments: THE WATER WELL WILL NEED TO BE PROTECTED DURING DRILLING OPERATIONS.

K. MICHAEL HEBERTSON

OGM Representative

NOVEMBER 21, 1995

Date and Time

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

Company: CIMARRON ENERGY

Well Name: CIMARRON ENERGY #1AXZ

ENGINEERING/LOCATING and SITING:

The original location was permitted under R649-3-3. The application and the proposed drilling plan appear to be consistent with some industry standards of practice. The consulting engineer and I discussed not trying back the 13 3/8 casing but they believe it is just like drilling a new hole with surface casing set. A 5 1/2" casing string will be set to surface if the reentry makes a well. A casing design safety check is attached. Blow out prevention equipment, monitoring and contingency plans are adequate.

Signature: F. R. Matthews

Date: 1/17/96

GEOLOGY/GROUND WATER:

This location appears to be on the edge of the Sanpete Valley and will be spud into Tertiary Green River or Crazy Hollow Formation. Several water wells are in use in the vicinity of this well most of which appear to be producing water from the shallow alluvial deposits in the valley. A water well on location flows without pumping and purportedly produces from the ±2700' level. Useable ground water should be adequately protected behind the 13 3/8" casing which exists in the well.

Signature: G. Hunt

Date: 1/17/96

SURFACE:

This is an existing location and wellbore that will be re-entered. At the time of the onsite review, placement of the reserve pit and location layout were discussed with the operator. It was agreed that a rig layout plat would be provided, that the existing water well would have the fence upgraded and flagged in order to keep machinery from damaging the well. Pits from previous operations will need to be closed in order to accommodate the rig.

Signature: K. MICHAEL HEBERTSON

Date: 1/18/96

STIPULATIONS for APD Approval:

1. A 12 MIL PIT LINER WILL BE REQUIRED.
2. THE EXISTING WATER WELL ON THE LOCATION WILL BE PROTECTED AND FENCED.
3. A BERM WILL BE PLACED AT THE TOE OF THE LOCATION SLOPE TO CATCH SILT AND DIRT ERODING FROM THE LOCATION.

ATTACHMENTS:

1. PICTURES WERE TAKEN.

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

Site-Specific Factors	Ranking Score	Final Ranking Score
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	0
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	20
Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 5 10 20	
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	20

Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	20
Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15 20	0
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	5
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0

Presence of Nearby Utility Conduits Not Present Unknown Present	 0 10 15	0
Final Score		65

The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

Level I Sensitivity: For scores totaling ≥ 20
 Level II Sensitivity: For scores totaling 15 to 19
 Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.

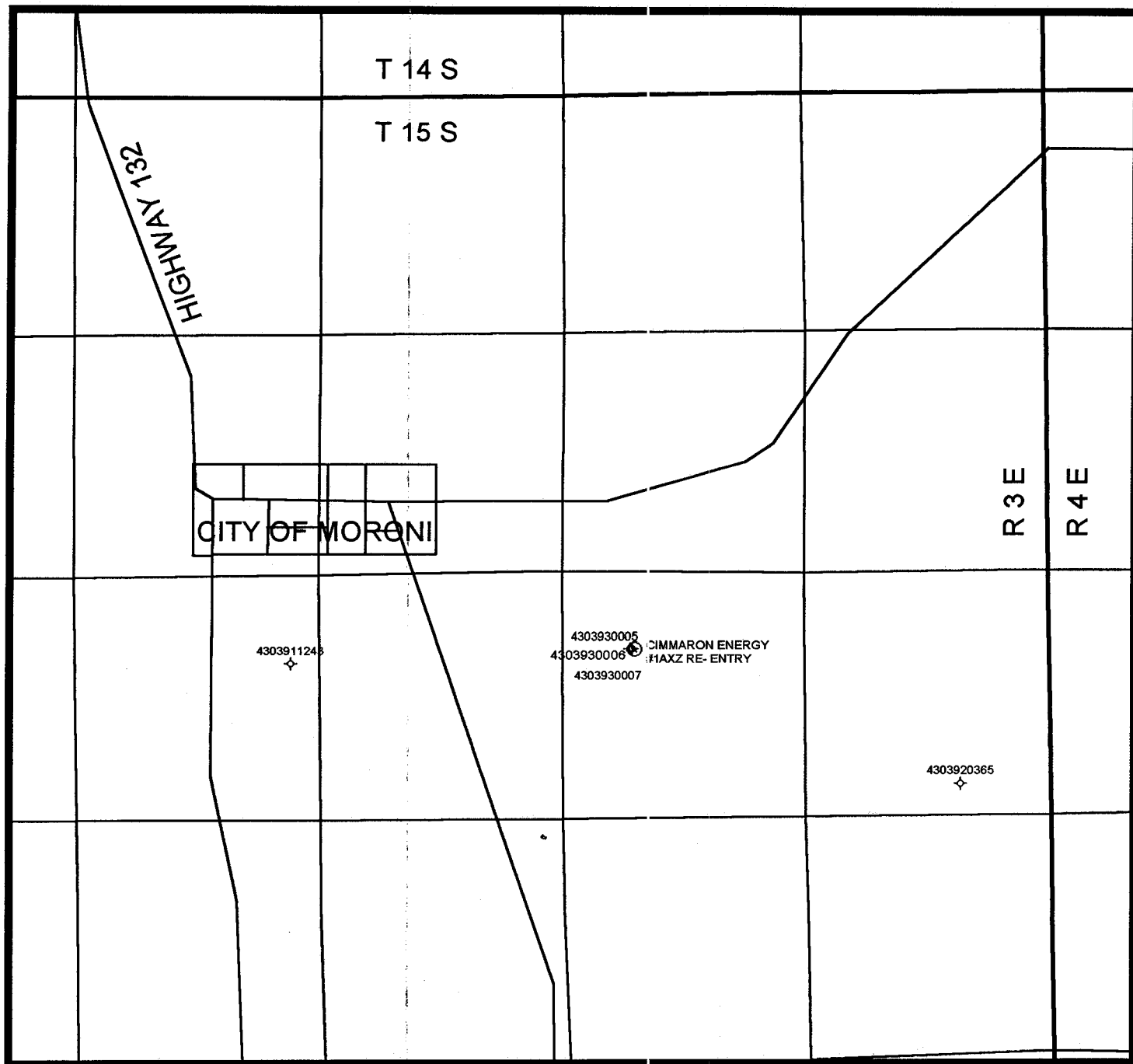
 Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.

 Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.
2. A pit shall not be constructed in a drainage or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

**CIMMARON ENERGY INC.
RE-ENTRY OF MORONI #1AX
SEC. 14, T15S, R3E,
SANPETE CO. UAC R649-3-3**



**STATE SPACING
UAC R649-3-3**

**PREPARED:
DATE: 1/18/96**

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: CIMARRON ENERGY CORP	Well Name: CIMARRON ENERGY 1AXZ
Project ID: 43-039-30007	Location: SEC. 14 - T15S - R03E

Design Parameters:

Mud weight (13.00 ppg) : 0.675 psi/ft
 Shut in surface pressure : 6203 psi
 Internal gradient (burst) : 0.158 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,000	5.500	20.00	N-80	LT&C	6,000	4.653	
2	6,000	5.500	23.00	N-80	LT&C	12,000	4.545	

	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	4052	8051	1.987	7153	9190	1.28	206.72	428	2.07 J
2	8104	11160	1.377	8104	9880	1.22	110.57	502	4.54 J

Prepared by : MATTHEWS, Salt Lake City, Utah

Date : 01-17-1996

Remarks :

Minimum segment length for the 12,000 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 158°F (Surface 74°F , BHT 242°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.675 psi/ft and 8,104 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 18, 1996

Cimarron Energy Corporation
7001 South 900 East, Suite 250
Midvale, Utah 84047

Re: Moroni 1-AXZ Well, 1800' FNL, 1625' FWL, SE NW, Sec. 14, T. 15 S., R. 3 E.,
Sanpete County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code_ Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-039-30007.

Sincerely,

R. J. Fifth
Associate Director

lwp

Enclosures

cc: Sanpete County Assessor

Bureau of Land Management, Richfield District Office

WAPD

Operator: Cimarron Energy Corporation
Well Name & Number: Moroni 1-AXZ
API Number: 43-039-30007
Lease: FEE
Location: SE NW Sec. 14 T. 15 S. R. 3 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. On-site Predrill Evaluation and Review

Compliance with all requirements and stipulations developed during the onsite evaluation and review.

THE FOLLOWING FAX (2 PAGES)

FROM: CIMARRON ENERGY CORP.
GREG ETHRIDGE / DAVID RUNYON

IS THE BOP TEST DATA
ON NORTON RIG #10 FOR

WELL: CIMARRON ENERGY #1AXZ

Moroni 1 AXZ

To
File
JMM

SUBMITTED TO:

MR. FRANK MATHIEWS

DIV. OF OIL & GAS MINING

DEPARTMENT OF NATURAL RESOURCES

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS

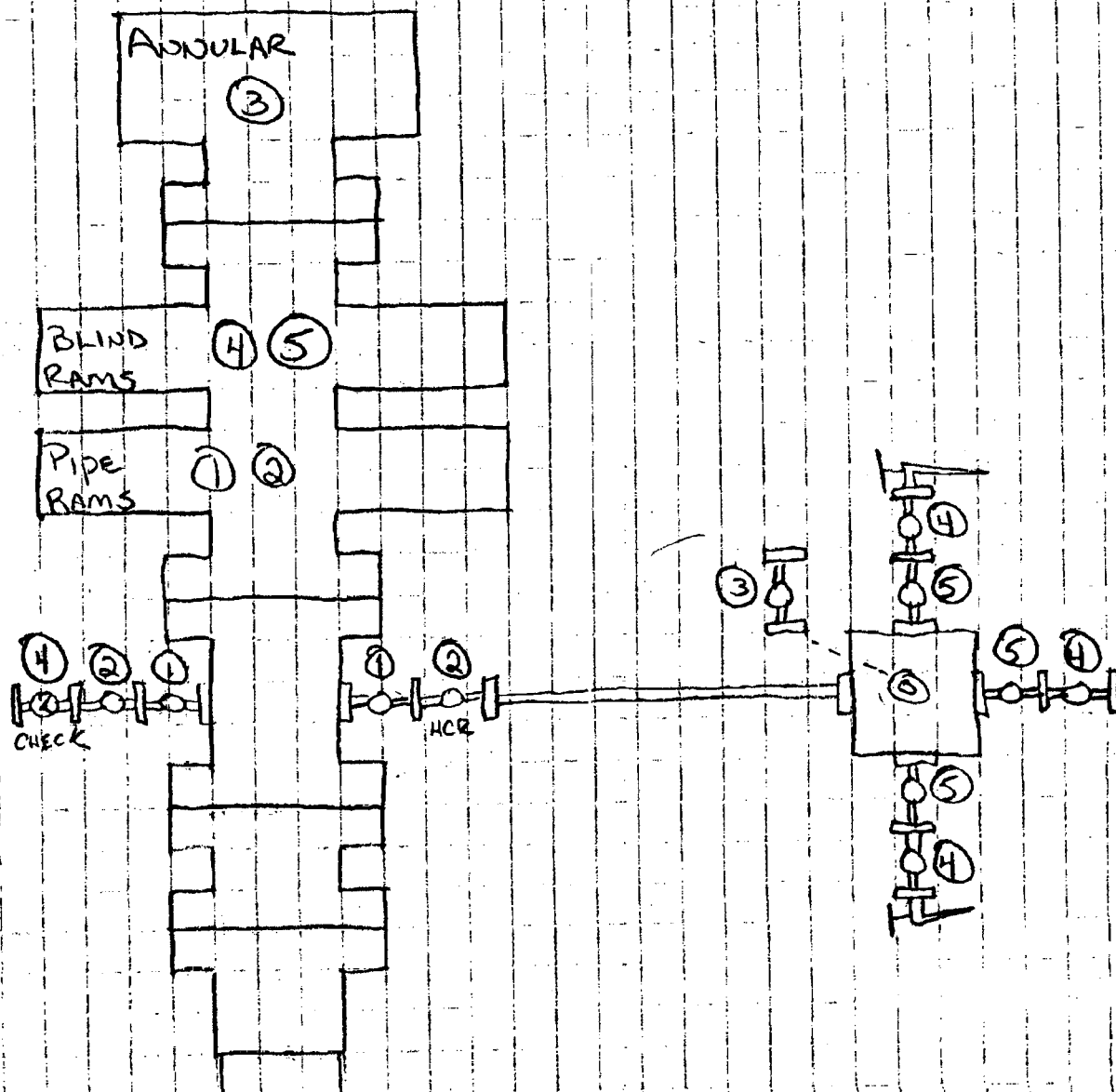


CIMARRON ENERGY CORP.
 CIMARRON ENERGY #1A XZ
 SAN PETE UT
 S14 T15S R3E

1-25-96

NORTON #10

- 1) PIPE RAMS + I.S. KILL VLV + I.S. CHOKE VLV
 3000 PSI @ 10 MIN
- 2) PIPE RAMS + MID KILL VLV + H.C.R.
 3000 PSI @ 10 MIN
- 3) ANNULAR + UPRIGHT MANIFOLD VLV
 1500 PSI @ 10 MIN
- 4) BLIND RAMS + KILL CHECK VLV + O.S. MANIFOLD VLVs.
 3000 PSI @ 10 MIN
- 5) BLIND RAMS + I.S. MANIFOLD VLVs
- 6) UPPER KELLY 3000 PSI @ 10 MIN
- 7) FLOOR VLV 3000 PSI @ 10 MIN



STATE OF UTAH
DIVISION, OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well
Footages: 1454' fw1 1571fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Notice of Spud - Weekly progress report</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was re-entered (spud) effective 1/25/96 at 10:30 AM when the BOP stack was installed on the 13 3/8" casinghead.

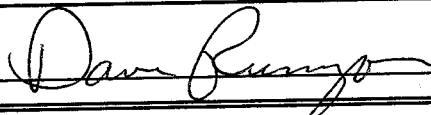
As requested, please find attached a summary of wellsite activity using Norton Rig #10 for the week ending 1/31/96.

FEB 8 1996

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Dave Runyon



Title: President

Date: Feb. 2, 1996

(This space for State use only)

Sundry Notice -- Utah State Division of Oil, Gas, and Mining

Cimarron Energy Corporation

Well #1AXZ

February 2, 1996

1/25/96 Nipped up BOP stack (effective spud) & commenced testing BOP's, choke manifold, & kelly cocks with "Double Jack" testers.

1/26/96 Finished testing BOP's (test chart faxed to Frank Mathews @ State OGM) picked up 4.5" drill pipe to 9985' and started mixing mud.

1/27/96 Finish mixing water based gel/polymer mud. Started tripping out with drill pipe.

1/28/96 Finished tripping out with drill pipe. Picked up 2 ea 8 3/8" watermelon mills and milled tight interval 3385' to 3400'. Rigged wireline truck to run 8 1/8" gauge ring; would not go below 10,421'. Picked up and tripped in with 2 ea 8 3/8" watermelon mills.

1/29/96 Milled and polished interval 10,407' -- 10,700' with 8 3/8" watermelon mills. Rigged wireline and ran 8 1/8" gauge ring to 10,680'. Ran 8 1/8" O.D. Baker Model DW-1 whipstock packer with orientation receptacle; set with top of packer @ 10,650' KB. Started running gyro survey from surface to top of packer @ 10,650' KB. Located the kickoff point (10,650') to have coordinates as: 987' fwl 1637' fnl section 14, T15S--R3E.

1/30/96 Finished running gyro survey. Trip in with whipstock and starting mill; latched into packer with whipstock, sheared off starting mill with 45,000# pull. Milled 2 1/2' to start cutting window in 9 5/8" csg. Tripped out with starting mill and picked up window and string mill assembly.

1/31/96 Finished tripping in with window and string mills and finished cutting window in 9 5/8" csg from 10,637' to 10,653'. Circulated hole clean with "DITCH" magnets in possum belly. Started tripping out with mill string.

NOTE: The wellbore will be directionally drilled from the kickoff point to a position approximately 200' ENE at the expected TD. Cimarron Energy Corporation owns all oil and gas leases within a 1/2 mile radius of the projected bottom hole location.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR CIMARRON ENERGY CORPORATION
ADDRESS 7001 SOUTH 900 EAST, SUITE 250
MIDVALE, UTAH 84047

OPERATOR ACCT. NO. N 7585

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11877	43-039-30007	CIMARRON ENERGY #1AXZ	SE/4 NW/4	14	15S	3E	SANPETE	1/25/96	
WELL 1 COMMENTS: <i>Entity added 2-9-96. Lec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

FEB 8 1996

David Remy
Signature DAVID RYMYN
PRESIDENT
Title
Date 2/1/96
Phone No. (303) 766-3946

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 15 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to recomplete plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14-- T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, please find attached a summary of wellsite activity:

Norton Rig #10 for the week ending 2/7/96.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature:

Dave Runyon

Dave Runyon

Title: President

Date: 2/8/96

(This space for State use only)

Sundry Notice -- Utah State Division of Oil, Gas, and Mining

Cimarron Energy Corporation

Well #1AXZ

February 8, 1996

2/01/96 Finished tripping out with mill string. Tripped in with 7 7/8" bit to 10,653' and drilled new hole to 10,700'. Trip out with 7 7/8" bit and commencing picking up new 7 7/8" bit, mud motor, and directional drilling equipment.

2/02/96 Finish tripping in with mud motor and directional equipment. Drilled from 10,700' -- 10,839' with last survey point at 10,772' (coordinates south 70' west 467' with respect to surface location).

2/03/96 Drilled 7 7/8" hole from 10,839' to 11,034'.

2/04/96 Continued drilling 7 7/8" hole 11,034' to 11,114'.

2/05/96 Drilled 7 7/8" hole to 11,114' to 11,296' and started tripping out of hole.

2/06/96 Tripped for new bit and mud motor, drilled 11,296' -- 11,301'; MWD equipment would not work. Tripped out for new MWD tools.

2/07/96 Tripped in with new MWD tools and drilled 11,301' -- 11,462'.

CIMARRON ENERGY CORPORATION

DRILLING REPORT

WELL NAME: CIMARRON ENERGY #1 AXZ REPORT DATE: 2/1/96
 LOCATION: SE/4 NW/4 SEC 14 TWN 15S RNG 3E SPUD DATE: 1/25/96 NO. DAYS 13
 COUNTY: SANPETS STATE: UTAH CONTRACTOR: NORTON
 RIG NO. 10 AKB-GL 19 FEET

PRESENT OPERATION: TRIPPING IN W/ BIT #3 & NEW MWD TOOLS.DEPTH AT REPORT TIME: 11,301' MADE 5 FEET LAST 24 HRS FERRON FORMATIONSREPORT TIME: 6:00 A.M. 1/2 HRS DRILLING LAST 24 HRS: 91 1/4 HRS CUMULATIVE DRILLING

FROM	TO	HRS	
6:00A	10:45A	4 3/4	TRIP OUT W/ BENT MOTOR, MWD EQUIP, & BIT #2.
10:45A	12:00N	1 1/4	CHANGE BIT, MWD MOTOR, & MWD TOOLS.
12:00N	12:30P	1/2	REPAIR WATER LINE IN DRAW WORKS.
12:30P	5:30P	5	TRIP IN W/ BIT #1 RR, NEW BENT MOTOR, & NEW MWD EQUIP.
5:30P	9:30P	4	WASH & REAM TO BOTTOM
9:30P	10:00P	1/2	DRILLING 11,296 - 11,301 (ROTATING STRING) COULD NOT GET STEADY DATA PULSES FROM MWD TOOL - THEN TOOL QUIT COMPLETELY. SURGED DRILL STRING TWICE, TRYING TO DISLODGE ANY FOREIGN MATERIAL.
10:00P	10:30P	1/2	ATTEMPTING TO SURVEY TO OBTAIN TOOL FACE.
10:30P	4:00A	5 1/2	TRIP OUT TO REPLACE MWD TOOLS.
4:00A	4:45A	3/4	CHANGES OUT PULSER & PROBE ON MWD TOOLS. (3/8" x 3/8" x 1 1/4" PIECE OF SANDSTONE HAD LODGED BETWEEN PULSER & PROBE, BREAKING STAINLESS STEEL PROBE INTO SEVERAL PIECES.
4:45A	6:00A	1 1/4	REPLACED #1 RE-RUN BIT (1/16" OUT OF GAUGE) & COMMENCE TRIPPING IN HOLE - TESTING MWD TOOLS EVERY 30 STANDS.
TOTAL		24	

MUD	WT	VIS	PV	YP	GELS	PH	WL/THP	F/C	CL	SAND	CA	HARD	PI/MI	OIL	SLOS			
	8.9	60		No	REPORT - TRIPPING													

BITS	NO	SIZE	MAKE	TYPE	IADC	SERIAL#	JETS	DEPTH		FEET	HRS	FPH	WT	RPM	TORQ	GRADE		
								IN	OUT							T	B	G
	2	7 1/2	SMITH	F3H	537X	LE5122	16/16/16	10,700	11,296	596	66 3/4	8.9	33/40	100/140	MED.	8	7	1/8
	1BA	7 1/2	SMITH	F3H	537X	LE5120	13/16/18	11,296	11,301	5	1/2	10	35	140	MED	7	7	1/16
	3	7 1/2	SMITH	F3H	537X	LE6176	16/16/16	11,301	--	(52)	(8 3/4)	(5.9)	(REV. RUN)					

HYDRAULICS DATA	PUMPS		LINER	STK	SPM	GPM	PRESS	PUMP HHP	JET VEL	IMP FRCE	PRESS BIT	AV	BIT HHP	HHP/IN2
	GD	P2-9												
	GD	P2-9	6 1/2"	9"	94	365	1750	373						

SURVEYS	MD	ANGLE	DIA	TVD	COORDINATES		VERT SECT	DLS	DRLG
	NONE	TRIPPED	TO REPLACE	NON-FUNCTIONING	MWD TOOL.				

GAS	BG	CONN	TRIP
-----	----	------	------

HRS ON JARS JOHN NITSCHKE SHOCK SUB

MUD USED	MUD CO: ANCHOR		SACKS	
	PRODUCT	TODAY	TOTAL	
	GEL		944	
	CAUSTIC		11	
	LIME		1	
	POLYMER		22	
	BARITE		141	
	SOLIA ASH		17	
	SAWDUST		13	
	ALUMINA S07		28	
	LIGNITE		36	
	SOLTEX		8	
	DRISPAK		5	

DP SIZE, WT, GR 16 1/2" 20" 20" 20"
 DP SIZE, WT, GR 16 1/2" 20" 20" 20" E, G, 275, 513 CONN XH NO. 344 FT 10,744' AV 31.24'
 DP SIZE, WT, GR 16 1/2" 20" 20" 20" CONN NO FT AV
 HWDP SIZE 1 1/2" N/FI CONN NO FT #
 DC OD 6 1/2" ID 2 1/2" N/FI 92 CONN 4 1/2" IF NO 15 FT 438.6' # 40,300
 DC OD 6 1/2" ID 2 3/4" N/FI 88 CONN 4 1/2" XH NO 2 FT 57.6' # 5,000
 BHA WT 45,300 x B.F. 0.864 x 0.9 = 35,200 AVAIL WOB
 BHA LENGTH 528.19 DETAIL BIT (0.30), MOTOR (20.31), MONEL (26.48),
 HANG-OFF (6.48), MONEL (31.12), XO (1.53), 15 EA. DRILL COLLARS (438.61) XO (2.77)
 WT: UP DN ROT 233
 SCR PSI SPM
 20" CASING @ 5.58'
 13 1/2" CASING @ 4.23'
 9 5/8" CASING @ 1.335 - 10,645'
 LINER
 LINER
 DAILY WELL COST: \$18,023
 CUM. WELL COST: \$332,231

DRILLWATER	Bbls
BARITE	Sks
CEMENT	Sks
FUEL USED BY RIG	Bbls
FUEL USED IN MUD	Bbls
RESERVE MUD	Bbls @ ppg
ACCIDENTS	NONE
DRLG SUP:	GREG ETHRIDGE
RIG TP:	JOHN MORROW

MUD COST: DAILY: --- CUM: \$15,884

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

22 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

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Footages: 1454' fwl 1571' fnl

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

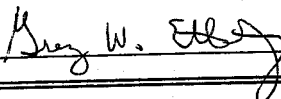
As requested, please find attached a summary of wellsite activity
using Norton Rig #10 for the week ending 2/14/96.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature:

Greg W. Ethridge



Title: Operations Consultant

Date: 2/16/96

(This space for State use only)

Sundry Notice -- Utah State Division of Oil, Gas, and Mining

Cimarron Energy Corporation

Well #1AXZ

February 16, 1996

2/08/96 Drilled 11,462' - 11,515'. Tripped for bit #4 and straight mud motor, and continued drilling through 11,555'.

2/09/96 Drilled 11,555' - 11,756'. Experiencing **strong gas shows and background gas increasing.**

2/10/96 Drilled 11,756' - 11,840'. Stronger gas shows and evidence of oil on pits. Circulated 2.5 hours, short tripped 8 stands, circulated 2.25 hours, tripped out with bit, picked up test tools and started tripping in with 2,000' water cushion in drill collars and drill pipe.

2/11/96 Finish tripping to bottom with test tools. Abandoned test and tripped back out since tool string pulled 100,000# above string weight. Tripped in with bit #4RR and had to ream 11,700' to 11,800' where DST packers tore up wall cake.

2/12/96 Continued reaming hole 11,800' to 11,840' then continued drilling new 7 7/8" hole 11,840' to 11,950'.

2/13/96 Continued drilling 11,950' to 12,078' in top portion of Dakota

2/14/96 Drilled from 12,078' to 12,110' T.D. ~~Rigged Schlumberger~~ and commenced running electric logs.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 28 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fwl 1571' fnl

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, please find attached a summary of wellsite activity
using Norton Rig #10 for the week ending 2/21/96.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge  Title: Operations Consultant Date: 2/22/96

(This space for State use only)

SUNDRY NOTICE -- Utah State Division of Oil, Gas, and Mining

Cimarron Energy Corporation

Well #1AXZ

February 22, 1996

- 2/15/96 Finished running Schlumberger log suite: Phasor Induction/GR; Dipole Sonic/GR; Compensated Neutron/Density/GR; & Formation Micro Imager (FMI). Tripped in with 7 7/8" bit & drilled 12,110' to 12,121' in top of Dakota sand.
- 2/16/96 Drilled to TD @ 12,128', short tripped four stands, circulated & conditioned hole, laid down drill pipe, & commenced running 5 1/2" casing.
- 2/17/96 Finished running 5 1/2" casing: 26 jts. (1,116.82') 5 1/2", 20#, P110, Lt&C; & 269 jts. (10,965.82') 5 1/2", 17#, N80, LT&C set @ 12,123' KB (PBSD: 12,078'). Rigged Halliburton & cemented as follows: 25 bbl. water, 20 bbl. mud flush, 25 bbl. water, 50sx 50-50 Pozmix mixed @ 10.5 ppg as scavenger, & 650 sx 50-50 Pozmix mixed @ 14.1 ppg. Cement had thixotropic qualities & contained 0.2% CFR-3; 0.5% HALAD-344; 2% Gel; 0.4% HR-5; 0.3% Versaset; & 1/2#/sk Cello flakes. Plug down @ 3:45 PM w/ good returns, float held. Set slips w/ string weight (173,000#) & made cut-off.
- 2/18/96 Installed tubinghead & tested to 3,000 PSI. Released rig @ 2:00 AM 2/18/96, & commenced dismantling rig.
- 2/19/96 Continued rigging down & moving rig off location for stack-out.
- 2/20/96 Location muddy - continued moving rig off location.
- 2/21/96 Finished moving Norton Rig #10 off location.

CIMARRON ENERGY * IAXZ

COMPLETION PROGNOSIS

CONFIDENTIAL

- 1) RIG UP PORTABLE MAST ON TUBINGHEAD FLANGE & RUN CEMENT BOND / COLLAR LOCATOR LOG.
- 2) BUILD GRAVEL PAD FOR RIG, MIRRUPU, & PIPE RACKS, UNLOAD 2 7/8" TBG. ON PIPE RACKS.
- 3) INSTALL BOP'S ON TUBINGHEAD, CLOSE BLIND RAMS, & PRESSURE TEST CASING TO 4,500 PSI W/ HOT OIL UNIT.
- 4) RUN 4 5/8" BIT & 5 1/2" CSG. SCRAPER TO PLTD @ 12,078' KB (KB: 19').
- 5) TRIP OUT W/ BIT & SCRAPER. RIG UP TEST SEPARATOR & FLOW/FLARE LINES.
- 6) TRIP IN W/ 4" TBG. CONVEYED PERFORATING GUNS TO PERFORATE 11,719' - 11,723' (4' - 4 HOLES) & 11,772' - 11,840' (68' - 68 HOLES) PHASED 90°, 1 SPF. RUN LATCH DOWN PACKER W/ PORTED FLUID ENTRY SUB BELOW & "F" NIPPLE ABOVE. PLACE RA SOURCE IN COLLAR ABOVE PACKER FOR GAMMA RAY CORRELATION W/ NEUTRON-DENSITY OPEN HOLE LOG.
- 7) RIG UP WIRELINE TRUCK, SPACE OUT PERFORATING CHARGES W/ GAMMA RAY CORRELATION, SET PACKER IN 10,000# COMPRESSION, & LAND TUBING STRING IN TUBINGHEAD.
- 8) REMOVE BOP'S, INSTALL CHRISTMAS TREE, RIG UP SWAB APPARATUS & SWAB FLUID LEVEL IN TBG. DOWN TO 4,000'.
- 9) RIG DOWN SWAB APPARATUS, REMOVE FLOW TEE & WING VALVE OFF TOP OF MASTER VALVES.
- 10) INSTALL "TREE SAVER" W/ "FIRING BAR" DROPPING APPARATUS.
- 11) CHARGE TUBING W/ NITROGEN TO 8,500 PSI & DROP FIRING BAR.
- 12) OBSERVE & RECORD TBG. PRESSURE ON CHART. BLEED PRESSURE OFF TBG. TO SAFE LEVEL & REMOVE "TREE SAVER". CLOSE BOTH MASTER VALVES & INSTALL "FLOW TEE" W/ WING VALVE.
- 13) CONNECT FLOWLINE TO ADJUSTABLE CHOKE ON TREE, OPEN MASTER VALVES, & COMMENCE FLOWING WELL FOR CLEAN-UP & TESTING. IF WELL WILL NOT FLOW, RIG TO SWAB, & SWAB WELL IN. IF FLOW IS STRONG, RIG DOWN & MOVE OUT PULLING UNIT.

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



✓ FROM
✓ DRE
7.6

CONFIDENTIAL

CIMARRON ENERGY * IAXZ

COMPLETION PROGNOSIS

- 1) RIG UP PORTABLE MAST ON TUBINGHEAD FLANGE & RUN CEMENT BOND / COLLAR LOCATOR LOG.
- 2) BUILD GRAVEL PAD FOR RIG, MIXRUP, & PIPE RACKS, UNLOAD 2 7/8" TBG. ON PIPE RACKS.
- 3) INSTALL BOP'S ON TUBINGHEAD, CLOSE BLIND RAINS, & PRESSURE TEST CASING TO 4,500 PSI W/ HOT OIL UNIT.
- 4) RUN 4 5/8" BIT & 5 1/2" CSG. SCRAPER TO PBTD @ 12,078' KB (KB: 19').
- 5) TRIP OUT W/ BIT & SCRAPER. RIG UP TEST SEPARATOR & FLOW/FLARE LINES.
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50 SHEETS
22-141
22-142
22-144
100 SHEETS
200 SHEETS



CIMARRON ENERGY * IAXZ

RE-ENTRY 415.059-30007

COMPLETION PROGNOSIS

✓ FRM
 ✓ DRF
 — J.L.

22-141 50 SHEETS
 22-142 100 SHEETS
 22-144 200 SHEETS



- 1) RIG UP PORTABLE MAST ON TUBINGHEAD FLANGE & RUN CEMENT BOND / COLLAR LOCATOR LOG.
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well
Footages: 1454'fwl 1571' fnl

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (completion)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, please find attached a summary of wellsite activity
(preparing for completion) for the week ending 2/28/96.

MAR - 4 1996

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 2/29/96

(This space for State use only)

SUNDRY NOTICE -- Utah State Division of Oil, Gas, and Mining

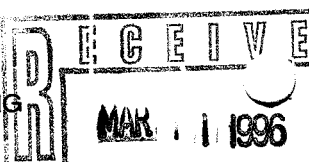
Cimarron Energy Corporation

Well #1AXZ

February 29, 1996

- 2/22/96 Graded location to drain water.
- 2/23/96 Worked muddy areas on location with D8 to dry out.
- 2/24/96 Cleaned location of debris, filled rat and mouse holes,
& pushed mud off West end of location.
- 2/25/96 Continued grading location.
- 2/26/96 Shut-down due to snow storm.
- 2/27/96 Installed cellar ring around wellhead -- constructed
gravel pad for Pulling Unit on North side of wellhead.
- 2/28/96 Finished graveling & grading access to wellhead, &
installed fourth deadman anchor for Pulling Unit. Rigged
Schlumberger & ran Cement Bond/Collar Locator/Gamma Ray
Log. Excellent bond above & below zone of interest.
Top of Cement @ 9250'.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Cimarron Energy #1AXZ

2. Name of Operator:

CIMARRON ENERGY CORPORATION

9. API Well Number:

43-039-30007

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, Utah 84047

10. Field and Pool, or Wildcat:

Wildcat

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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SUBSEQUENT REPORT
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Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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As requested, please find attached a summary of wellsite activity (completion) for the week ending 3/6/96.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Greg W. Ethridge

Title: Operations Consultant

Date: 3/7/96

(This space for State use only)

SUNDRY NOTICE -- Utah State Division of Oil, Gas and Mining

Cimarron Energy Corporation

Well #1AXZ

March 7, 1996

2/29/96 Waiting on Pulling Unit

3/1/96 Waiting on Pulling Unit

3/2/96 Waiting on Pulling Unit

3/3/96 Waiting on Pulling Unit

3/4/96 Move in Pulling Unit & Circulating Equipment.

3/5/96 Rig up Pulling Unit, install BOP's, & begin tripping
in with 5½" scraper & SN on 2 7/8" tubing.

3/6/96 Continued tripping in w/ casing scraper to PBTD @
12,067'KB. Pressure tested casing to 5,000 PSI w/
rig pump for 5 min. -- held OK. Pulled 25 stands
tubing & rigged to swab.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MAR 18 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, Utah 840474. Location of Well
Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

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6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
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Approximate date work will start _____

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Date of work completion In progress

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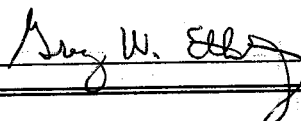
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As requested, please find attached a summary of wellsite activity (completion) for the week ending 3/13/96.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge



Title: Operations Consultant Date: 3/14/96

(This space for State use only)

SUNDRY NOTICE -- Utah State Division of Oil, Gas and Mining

Cimarron Energy Corporation

Well #1AXZ

March 14, 1996

- 3/7/96 Swabbed FL down to 6,850' (for underbalanced perforating), & tripped out with csg. scraper & SN.
- 3/8/96 Rigged Schlumberger & perforated Tununk Formation (intervals to be reported in completion report) with 3½" expendable gun, 34 gram charges, 1 JSPF, phased 120°. Set packer with plug on wireline above perfs. Started tripping in with on/off skirt on 2 7/8" tbg.
- 3/9/96 Finished tripping in with 2 7/8" tbg., latched onto packer, & press. tested tbg. to 1,500 psi. Removed plug in packer with slickline. Swabbed well.
- 3/10/96 Swab tested well.
- 3/11/96 Swab tested well, & prepared for acid breakdown.
- 3/12/96 Acidized perfs with 7½% "FE" acid & 75 ball sealers - did not ball out. Surged balls off perfs. Attempted to perform pressure diagnostic tests when annulus communicated with tbg. -- released from packer and commenced tripping out to change seals in on/off tool.
- 3/13/96 Finished tripping out with on/off tool skirt, changed seal rings, tripped back to packer, & latched on. Rigged to swab and found annulus still communicating with tbg. after third run. Released Baker "Max" packer and commenced tripping out.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

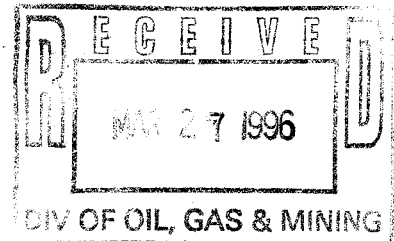
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, Utah 84047	7. Unit Agreement Name:
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC	8. Well Name and Number: Cimarron Energy #1AXZ
	9. API Well Number: 43-039-30007
	10. Field and Pool, or Wildcat: Wildcat
	County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon * <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Weekly progress report (completion)</u></p> <p>Date of work completion <u>In Progress</u></p> <p>Report: results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, please find attached a summary of wellsite activity (completion) for the week ending 3/20/96.



PLEASE HOLD ALL INFORMATION CONFIDENTIAL

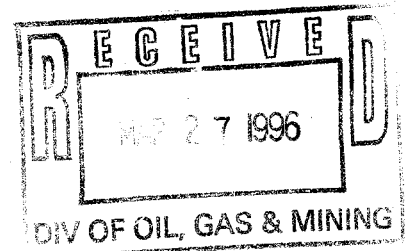
13. Name & Signature: Gregg W. Ethridge *Gregg W. Ethridge* Title: Operations Consultant Date: 3/21/96

(This space for State use only)

SUNDRY NOTICE -- Utah State Division of Oil, Gas and Mining

Cimarron Energy Corporation
Well #1AXZ
March 21, 1996

- 3/14/96 Tripped out with Baker "Max" Packer (all 3 rubber elements missing). Tripped in with Baker "Retrievamatic" packer and set @ 11,646'KB. Rigged to swab found FL @ 1,000'; made 5 runs to 6,800' & recovered 37 bbl. 2% KCl water.
- 3/15/96 Swabbed well down, rigged Halliburton & pumped 245 bbl. 2% KCl water down tbg. to breakdown Tununk perms. using 75 ball sealers; & perform fracture closure/leak-off tests. Flowed & swabbed 46 bbls. load water to frac tank. 199 BLFTR.
- 3/16/96 Swabbed back 85 bbl. load water in 15 swab runs; 114 BLFTR.
- 3/17/96 Spliced & spooled new sand line on rig. Loaded tbg. to equalize & release packer; 159 BLFTR.
- 3/18/96 Swabbed 45 bbl. fresh water from tbg. & tripped out with packer; 114 BLFTR.
- 3/19/96 Tripped in with redressed packer & swabbed load water; 96 BLFTR.
- 3/20/96 Swab tested well; 90 BLETF.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APR - 1 1996

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

County: Sanpete

State: Utah

5. Lease Designation and Serial Number:

FEE

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 3/27/96.

3/21/96 Swabbed well down in 3 runs to deplete. Ran tandem bombs on slick line & shut-in for 15 day pressure build-up.

3/22/96 thru 3/27/96 Shut-in for 15 day pressure build-up survey.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature:

Greg W. Ethridge

Title:

Operations Consultant

Date:

3/28/96

(This space for State use only)

Double Jack Testing & Services, Inc.
B.O.P. Test Report

B.O.P. Test performed on (date) 1-25-96

Oil Company CIMARRON ENERGY CORP

Well Name & Number CIMARRON ENERGY #1AXZ

Section 14

Township 15S

Range 3E

County & State SAN JUAN UT

Drilling Rig NORTON #10

Company Man GREG F. STARRIDGE

Tool Pusher JOHN MORROW

Notified prior to test STATE

Copies of this report sent to:

STATE - CIMARRON ENERGY CORP

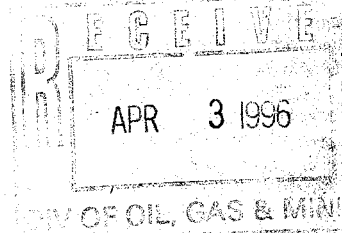
Original chart & test report on file at:

Double Jack Testing

P.O. Box 828

Vernal, UT 84078

(801)781-0448



CIMARRON ENERGY CORP
CIMARRON ENERGY #1 AXZ
SAW PETE UT
514 TSS R 3E

1-25-96

NORTON #10

1) Pipe Rams + I.S. Kill VLV + I.S. Choke VLV

3000 PSI @ 10 MIN

PIDE PIRMS → MID KILL VLV → H.C.R.

3000 PSI @ 10 MIN

1) APPULAR + UPRIGHT MANIFOLD VLV

1500 psi @ 10 min

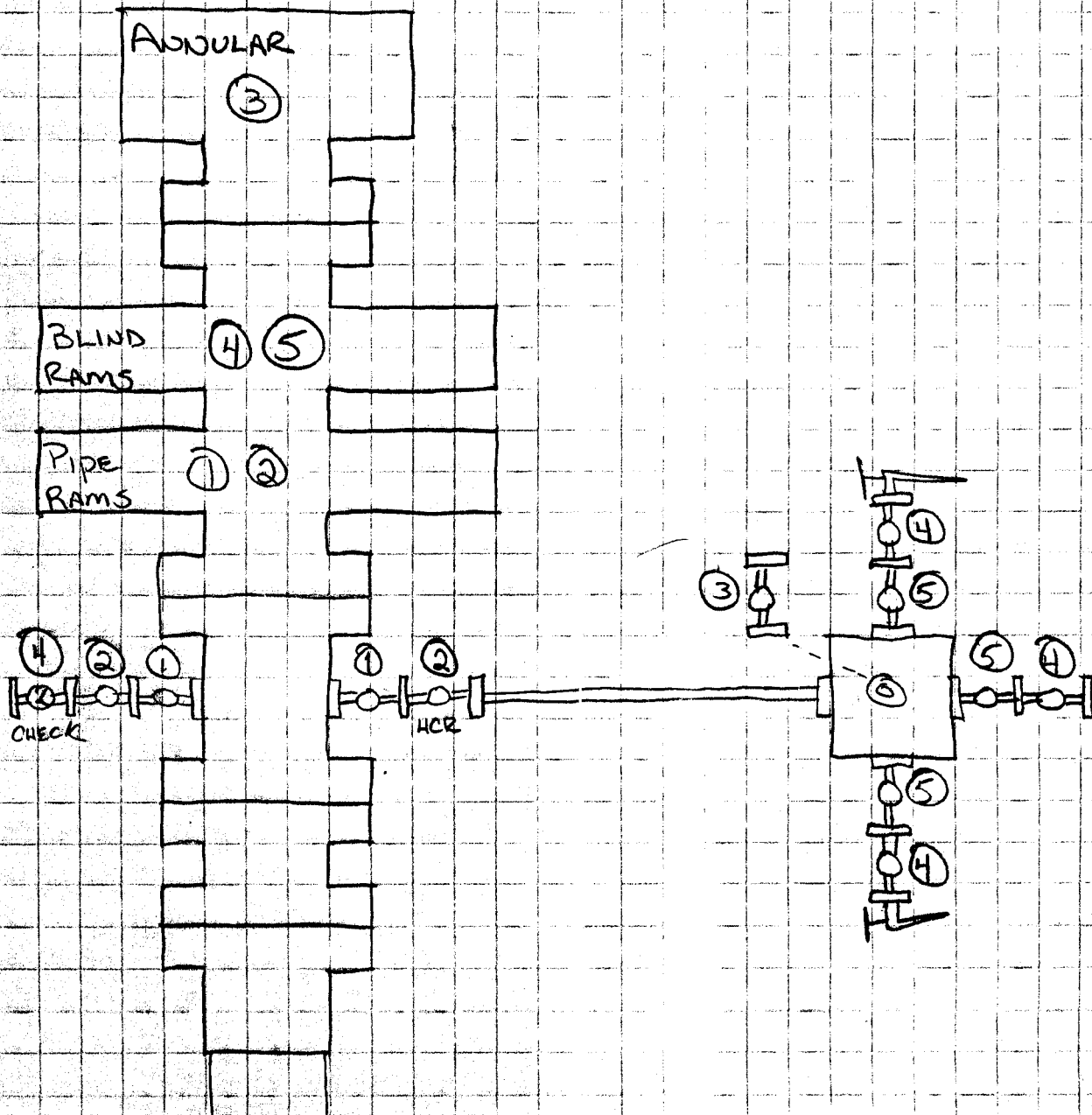
1) BLIND RAMS + KILL CHECK VLK + O.S. MANIFOLDS VLKS.

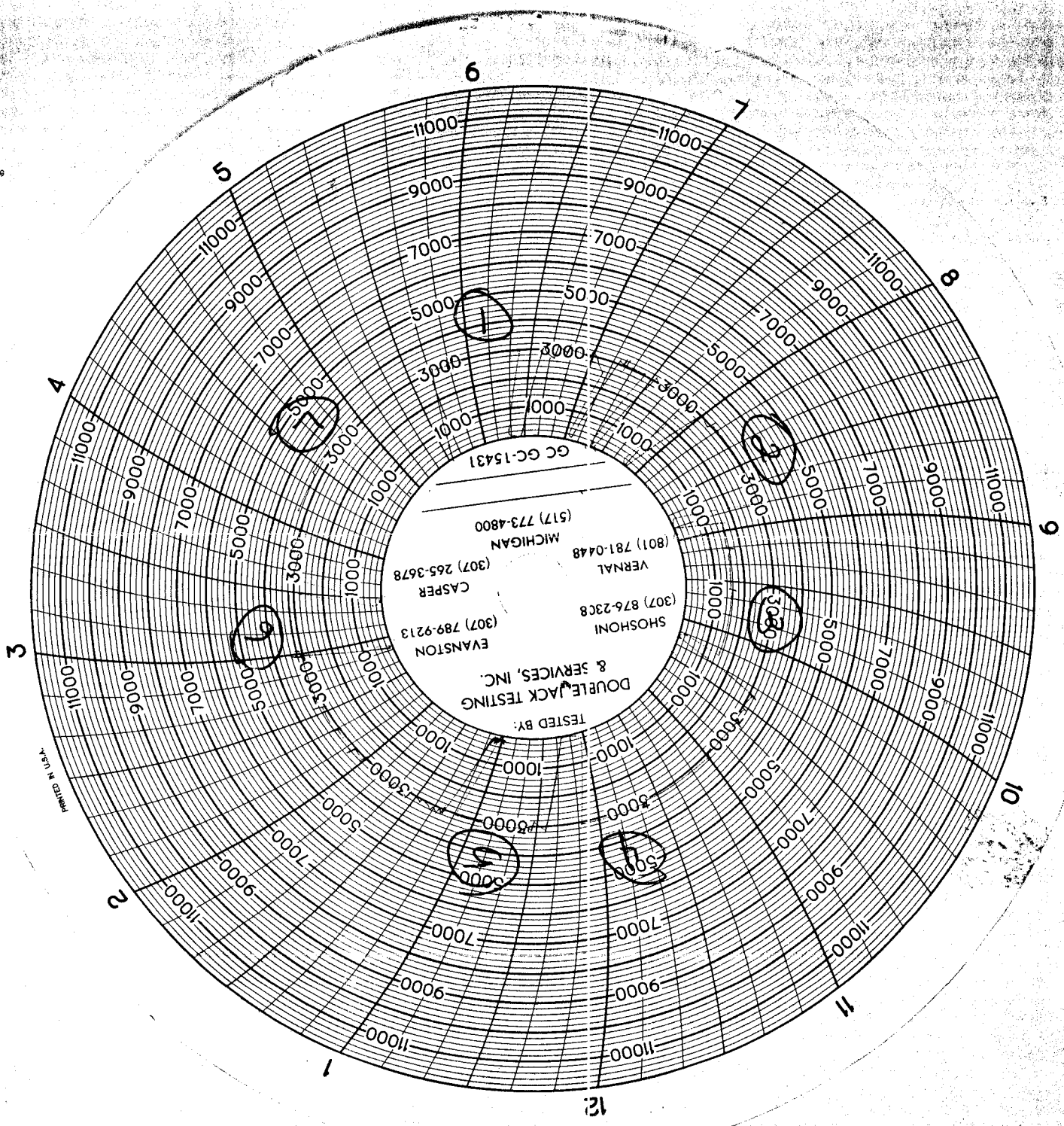
3000 psi @ 10 min

BLIND RAMS + IS. MANIFOLD VLVS

1 UPPER KELLY 3000 psi @ 10 min

FLOOR VLV 3000 PSI @ 10 MIN





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CONFIDENTIAL**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Cimarron Energy #1AXZ9. API Well Number:
43-039-3000710. Field and Pool, or Wildcat:
Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other: Weekly Progress Report (Completion) | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 4/3/96.

3/28/96 thru 4/3/96 Shut-in for 15 day pressure build-up survey.
(Pressure bombs to be pulled 11:00 AM 4/5/96)PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 4/4/96

(This space for State use only)

CONFIDENTIAL

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

DECEIVED
APR 17 1996**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

DIV. OF OIL, GAS & MINING

Lease Designation and Serial Number:

FEE

If Indian, Allottee or Tribe Name:

7 Unit Agreement Name:

8 Well Name and Number:

Cimarron Energy #1AXZ

9 API Well Number:

43-039-30007

10 Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages: 1454' fw1 1571' fnl

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other: <u>Weekly Progress Report (Completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity
(completion) for the week ending 4/10/96.

4/4/96 Shut-in for pressure build-up survey.

4/5/96 Pulled pressure bombs @ 11:00AM & found that BHP still increasing
@ steady rate after 15 day shut-in. Ran new set of tandem bombs
to continue collecting data for pressure build-up survey.

4/6/96 thru 4/10/96 Shut-in for pressure build-up survey. (Anticipate
pulling pressure bombs @ 11:00AM 4/20/96)

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Greg W. Ethridge

Title: Operations Consultant Date: 4/11/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other: Weekly Progress Report (Completion) | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 4/17/96.

4/11/96 thru 4/17/96 Shut-in for pressure build-up survey.
Pressure bombs to be pulled 11:00 AM 4/20/96.

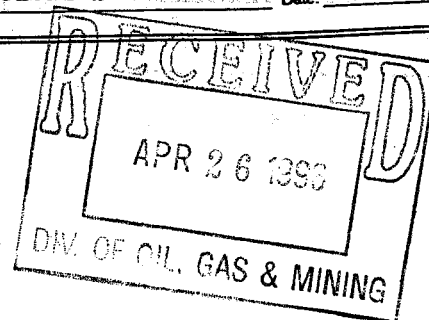
PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 4/18/96

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 01 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E - S1C

County: Sanpete

State: Utah

5. Lease Designation and Serial Number:

FREE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #IAXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other: Weekly Progress Report (Completion) | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 4/24/96.

4/18/96 thru 4/20/96 Shut-in for pressure build-up survey.
Retrieved pressure bombs 11:00 AM 4/20/96.

4/21/96 thru 4/24/96 Analyzing pressure build-up data & designing stimulation treatment.

13.

Name & Signature: Greg W. Ethridge

Greg W. Ethridge

Title: Operations Consultant Date: 4/25/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: REENTRY

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14-- T15S - R3E. SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (Completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity
(completion) for the week ending 5/1/96.

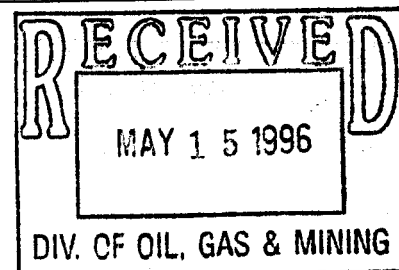
4/25/96 thru 5/1/96 Designing & making preparations for fracture
stimulation treatment.

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 5/2/96

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION	6. If Indian, Allocated or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, Utah 84047	7. Unit Agreement Name:
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC-	8. Well Name and Number: Cimarron Energy #1AXZ
	9. API Well Number: 43-039-30007
	10. Field and Pool, or Wildcat: Wildcat
	County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Weekly progress Report (Completion) |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

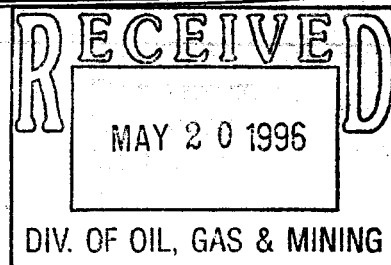
As requested, the following is a summary of wellsite activity (completion) for the week ending 5/15/96.

5/9/96 thru 5/15/96. Selecting service company for fracture stimulation & making final preparations for downhole equipment.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 5/16/96

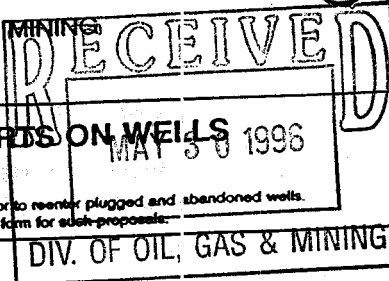
(This space for State use only)



(See Instructions on Reverse Side)

FORM 1
CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: ☒ OIL ☐ GAS ☐ OTHER:

2. Name of Operator: **CIMARRON ENERGY CORPORATION**

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well
Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLG

County: Sanpete

State: Utah

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Cimarron Energy #1AXZ

9. API Well Number:
43-039-30007

10. Field and Pool, or Wildcat:
Wildcat

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 5/22/96.

5/16/96 thru 5/19/96 Selected Halliburton for frac stimulation. Finalizing equipment selection for downhole configuration.

5/20/96 Blew well down, swab tested 1/2 day into frac tank, released packer, & commenced tripping out with 2 7/8" tbg.

5/21/96 Finished tripping out with 2 7/8" tbg. & packer.

5/22/96 Set Baker permanent packer on wireline @ 11,004', & commenced running in with packer seal assembly on 173 jts. 3 1/2", 9.3#, P110 tbg.

13.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

Name & Signature: Greg W. Ethridge

Title: Operations Consultant

Date: 5/23/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: (RE-ENTRY)

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages:

1454' fw1 1571' fn1

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other: <u>Weekly progress report (completion)</u> | |

Date of work completion In progress

Report (results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, please find attached a summary of wellsite activity (completion) for the week ending 5/29/96.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Greg W. Ethridge

Title: Operations Consultant

Date: 3/30/96

(This space for State use only)

SUNDRY NOTICE -- Utah State Division of Oil, Gas & Mining

Cimarron Energy Corporation

Well #1AXZ

May 30, 1996

- 5/23/96 Ran remaining 3½", 9.3#, P110, EUE tbgs. & stung into packer. Found weight indicator on rig defective.
- 5/24/96 Replaced defective weight indicator. Spaced out & landed tbgs.. Pressure tested Annulus to 4,650 PSI for 5 min. - held OK. Nipped down BOP's and installed X-mas tree.
- 5/25/96 Shut down - waiting for Halliburton frac equipment.
- 5/26/96 Shut down - waiting for Halliburton frac equipment.
- 5/27/96 Shut down - waiting for Halliburton frac equipment.
- 5/28/96 Shut down - waiting for Halliburton frac equipment.
- 5/29/96 Installed tree saver, rigged frac equipment, & heated frac water to 90° F.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

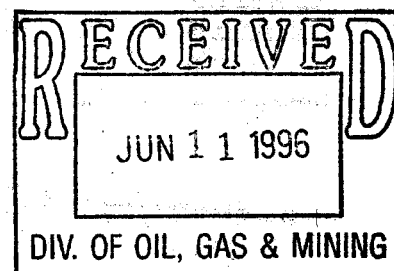
Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, please find attached a summary of wellsite activity (completion) for the week ending 6/5/96



PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Greg W. Ethridge

Title: Operations Consultant Date: 6/6/96

(This space for State use only)

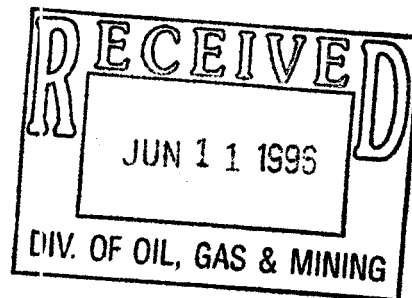
SUNDRY NOTICE -- Utah State Division of Oil, Gas & Mining

Cimarron Energy Corporation

Well #1AXZ

June 6, 1996

- 5/30/96 Finished drilling Halliburton frac equipment & performed pump-in/leak-off tests.
- 5/31/96 Reperforated Tununk 11,774'-11,784' & 11,802'-11,822' w/ Schlumberger thru-tbg. Enerjet charges, 4 JSPF, phased 0°. Performed frac stimulation using 66,000# 20/40 bauxite & 2,250 bbl. 2% KCl gelled water, & commenced flowing back load water.
- 6/1/96 Flowed & swabbed back frac load water.
- 6/2/96 Removed x-mas tree, installed BOP's, unlatched from packer, & laid down 276 jts. 3½" tbg. w/ well flowing frac load to reserve pit @ 6 bbl./hr.
- 6/3/96 Finished laying down 3½" tbg., redressed seal assembly, & tripped seal assembly back to packer on 2 7/8" tbg., landed w/ 12,000# on packer, removed BOP's, installed x-mas tree, & continued flowing to recover frac load water.
- 6/4/96 Flowed & swabbed well to recover frac load water.
- 6/5/96 Flowed & swabbed well to recover frac load water.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: (RE-ENTRY)

DIV. OF OIL, GAS & MINING

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, Utah 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E - S1C

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 6/12/96.

6/6/96 thru 6/12/96 Flowed well on 6/64" choke to recover Frac load water. Barrels of Load Water to Recover: 1,462.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature:

Greg W. Ethridge

Title: Operations Consultant

Date: 6/13/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, Utah 84047	7. Unit Agreement Name:
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E - SLC	8. Well Name and Number: Cimarron Energy #1AXZ 9. API Well Number: 43-039-30007 10. Field and Pool, or Wildcat: Wildcat
County: Sanpete State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Weekly Progress Report (completion) | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 6/19/96.

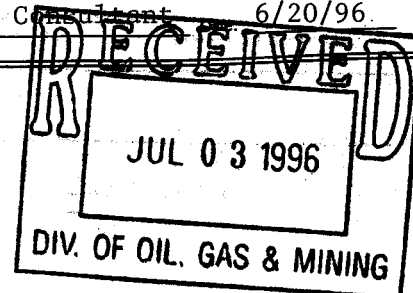
6/13/96 thru 6/17/96 Continued to flow well on 6/64" positive choke to recover frac load water.

6/18/96 & 6/19/96 Changed to 5/64" positive choke & continued flowing well to recover frac load water.
BLWTR: 1376.

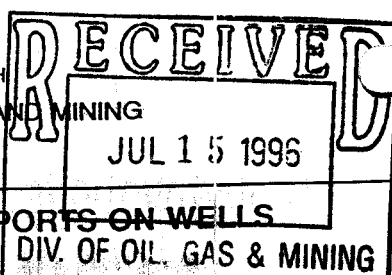
PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: <u>Greg W. Ethridge</u> <i>Greg W. Ethridge</i>	Title: <u>Operations Consultant</u> <u>6/20/96</u>
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(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged or abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION		6. If Indian, Allocated or Tribe Name: _____
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, UT 84047		7. Unit Agreement Name: _____
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E - SLC		8. Well Name and Number: Cimarron Energy #1AXZ
		9. API Well Number: 43-039-30007
		10. Field and Pool, or Wildcat: Wildcat
		County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other: <u>Weekly Progress Report (completion)</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>In Progress</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 7/10/96.

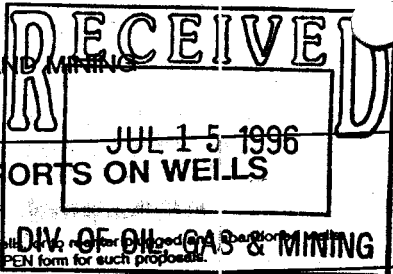
7/4/96 thru 7/10/96 Continued to flow well on 10/64" positive choke to recover frac load water.
BLWTR: 1,248.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: Greg W. Ethridge Title: Operations Consultant Date: 7/11/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or repair, abandon, or convert wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

County: Sanpete

State: Utah

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Cimarron Energy #1AXZ

9. API Well Number:
43-039-30007

10. Field and Pool, or Wildcat:
Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Weekly progress report (completion) |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 7/3/96.

6/27/96 thru 7/3/96 Continued to flow well on 8/64" positive choke to recover frac load water.
BLWTR: 1,279.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Greg W. Ethridge

Title: Operations Consultant Date: 7/4/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JUL 22 1996

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ; Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Weekly Progress Report (completion) | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 7/17/96.

7/11/96 thru 7/17/96 Continued to flow well on an 18/64" adjustable choke to recover frac load water.
BLWTR: 1,223.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 7/18/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Weekly Progress Report (completion) |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 7/24/96.

7/18/96 thru 7/21/96 Continued to flow well on a 6/64" positive choke to recover frac load water. Tubing loading up with frac water & impeding recovery using reservoir and gas pressure.

7/22/96 thru 7/24/96 Rigged swab unit and swab tested well for fluid entry at different depths. Flowed & swabbed 122 BW for week. BLWTR: 1,101.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge Title: Operations Consultant Date: 7/25/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such proposals.

RECEIVED
AUG 05 1996

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, Utah 84047	7. Unit Agreement Name: _____
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC	8. Well Name and Number: Cimarron Energy #1AXZ
	9. API Well Number: 43-039-30007
	10. Field and Pool, or Wildcat: Wildcat
	County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Weekly Progress Report (completion)
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>In Progress</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 7/31/96.

7/25/96 thru 7/28/96 Shut-in for fluid level & pressure build-up.

7/29/96 thru 7/31/96 Swab tested from depths of 5,000' or above.
Did not recover additional load water. BLWTR: 1101.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 8/1/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: (RE-ENTRY)	5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, Utah 84047	7. Unit Agreement Name:
4. Location of Well Footages: 1454' fwl 1571' fnl QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC	8. Well Name and Number: Cimarron Energy #1AXZ
	9. API Well Number: 43-039-30007
	10. Field and Pool, or Wildcat: Wildcat
	County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Weekly Progress Report (completion)
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>In Progress</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/7/96.

8/1/96 SITP: 85 PSI after 24 hr. shut-in. Opened well to frac tank on 6/64" choke.

8/2/96 thru 8/5/96 Well flowed small amount of gas thru 6/64" choke with FTP: 10 PSI - no fluid recovery.

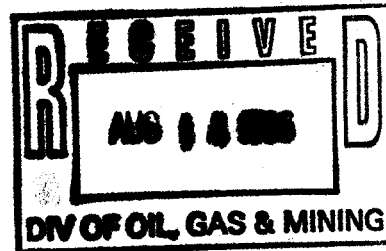
8/5/96 thru 8/7/96 Shut-in for pressure build-up. BLWTR: 1,101.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

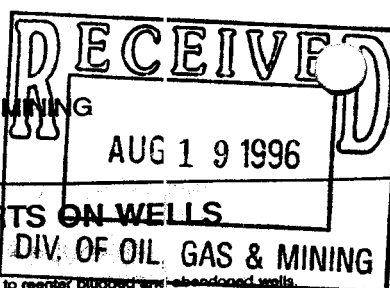
13. Name & Signature: Greg W. Ethridge <i>Greg W. Ethridge</i>	Title: Operations Consultant	Date: 8/8/96
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(This space for State use only)

(See Instructions on Reverse Side)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged-in/abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☒ GAS ☐ OTHER: (RE-ENTRY)

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fwl 1571' fnl

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E - SLC

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Weekly Progress Report (completion) |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/14/96.

8/8/96 thru 8/11/96 After 3 day shut-in SITP: 295 PSI. Blew down in 45 sec. thru 1" choke (fluid level high). Dropped 2 ea. Halliburton soap sticks to enhance water recovery; well made only slight steady stream of gas - no fluid thru 6/64" positive choke.

8/12/96 Shut-in for pressure build-up.

8/13/96 & 8/14/96 SITP: 150 PSI after 28 hrs shut-in; made 4 bbl. fluid overnight - would not "color-cut"; on 12/64" pos. choke. BLWTR: 1,101.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 8/15/96

(This space for State use only)

30 August 1996

To: Ron Firth ✓

Thru: Frank Matthews *FM*

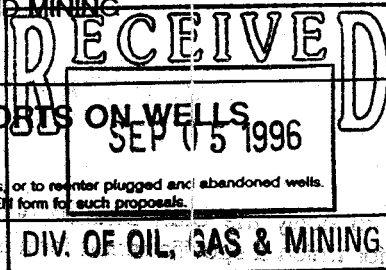
From: K. M. Hebertson

Re: Wellsite investigation of the Cimmaron Energy 1AXZ well
Sanpete County, Utah.

On August 29, 1996, Greg Ethridge called the division to report that a high pressure water well, on the same location as the above noted oil well, had burst a flow line flooding the location, washing out the road, and filling the reserve pit with water. He asked if there were something that the division could do to ensure the safety of the ongoing operations at the oil well.

On August 30, 1996 I visited the location and reviewed the reported damage. The reserve pit did have about 6-8 inches of water in it and the access road had been subject to a minor amount of erosion, however the well itself was in no immediate danger. There is no permanent damage to the site and no environmental problems were noted. No pictures were taken and no further action is required.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, UT 84047		7. Unit Agreement Name:
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC		8. Well Name and Number: Cimarron Energy #1AXZ
		9. API Well Number: 43-039-30007
		10. Field and Pool, or Wildcat: Wildcat
		County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Weekly Progress Report (completion)
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>In Progress</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/28/96.

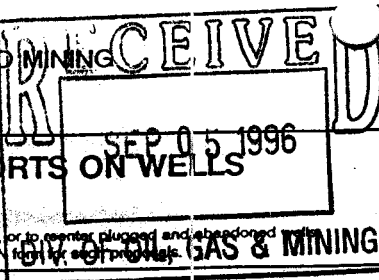
8/22/96 FTP: 20 PSI after 36 hrs. on 6/64" pos. choke - no fluid. Shut-in.

8/23/96 thru 8/28/96 SITP: 560 PSI after 6 day SI. Installed 1" pos. choke & blew down to 0 PSI in 5 min. w/ no fluid recovery. Moved-in swab unit & recovered 12.5 bbl. total fluid swabbing from 2,000' (found FL @ 300'). Recovered 12 BW; BLWTR: 1089.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 8/29/96

(This space for State use only)

CONFIDENTIAL**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly Progress Report (completion)

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity
(completion) for the week ending 8/21/96.

8/15/96 thru 8/17/96 After 25 hr. shut-in SITP: 220 PSI, Dropped 1 ea. soap sticks & opened on 8/64" positive choke. FTP: 0 PSI & made no fluid in 48 hours. Dropped another soap stick and shut-in for 72 hrs.

8/18/96 thru 8/20/96 SITP: 325 PSI after 72 hours. Opened to frac tank on 6/64" positive choke.

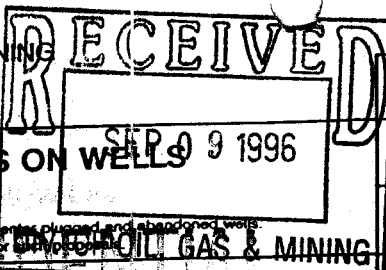
8/21/96 FTP: 20 PSI after 24 hrs. open on 6/64" choke - no fluid production. BLWTR: 1,101.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 8/22/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <u>RE-ENTRY</u>		5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION		6. If Indian, Allocated or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, UT 84047		7. Unit Agreement Name:
4. Location of Well: Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC		8. Well Name and Number: Cimarron Energy #1AXZ
		9. API Well Number: 43-039-30007
		10. Field and Pool, or Wildcat: Wildcat
		County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

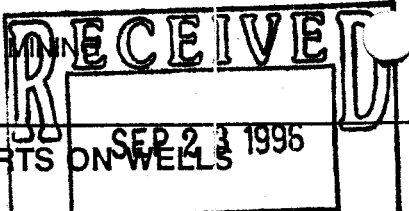
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 9/4/96.

8/29/96 Swabbed from 2,000' - recovered 8.4 BTF for day.
8/30/96 Swabbed from 2,500' - recovered 8.4 BTF for day.
8/31/96 Swabbed from 3,000' - recovered 3.3 BTF for day. Released crew & shut-in for build-up.
9/1/96 SITP: 350 PSI in 24 hrs. Opened on 1" pos. choke - Blew down to 15 PSI in 20 min, & shut-in 4 hrs. SITP: 50 PSI in 4 hrs., dropped 2 ea. soap sticks & opened on 14/64" pos choke overnight - no fluid recovery.
9/2/96 Shut-in.
9/3/96 & 9/4/96 Swabbed 15.2 BTF in 2 days; released crew & SI. BLWTR: 1072.

13. Name & Signature: Greg W. Ethridge Greg W. Ethridge Title: Operations Consultant Date: 9/5/96

(This space for State use only)



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN EXISTING WELLS.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number:

(801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages:

1454' fw1 1571' fn1

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly Progress Report (completion)

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 9/18/96.

- 9/12/96 SITP: 270 psi after 36 hrs. - blew down in 1½ min. & made small amount of fluid. Rigged to swab & found FL @ 1500'; swabbed 46.6 bbl. total fluid for day (water would not color-cut).
 9/13/96 SITP: 120 psi after 12 hrs. - blew down & found FL @ 4700'; swabbed additional 12 bbl. fluid down to 7500' and shut-in for fluid & pressure build-up. Swabbed 55 BW & 3.6 BO in 1½ days. BLWTR: 1017.
 9/14/96 Shut-in for fluid & pressure build-up.
 9/15/96 SITP: 410 psi - blew down in 5 min. w/ no fluid recovery.
 9/16/96 & 9/17/96 SITP: 290 psi (48 hrs.) Blew down in 3.75 min. - no fluid.
 9/18/96 Shut-in for fluid & pressure build-up.

13.

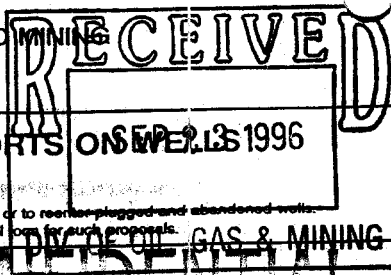
Name & Signature: Greg W. Ethridge

Title: Operations Consultant

Date: 9/19/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Weekly Progress Report (completion) | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 9/11/96.

9/5/96 thru 9/6/96 Shut-in for fluid & pressure build-up.

9/7/96 SITP: 310 psi - Blew down in 4 min.; made slugs of fluid for 5 min. @ 10 psi & SI.

9/8/96 SITP: 260 psi - Blew down in 3½ min.; made slugs of fluid for 6 min. @ 10 psi & SI.

9/9/96 Shut-in for fluid & pressure build-up.

9/10/96 SITP: 310 psi - blew down in 2½ min.; made fluid for 3 min. & SI.

9/11/96 Shut-in for fluid & pressure build-up.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 9/12/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

DIV. OF OIL GAS & MINING

CONFIDENTIAL

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number:

(801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages:

1454' fwl 1571' fnl

County: Sanpete

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 9/25/96.

9/19/96 SITP: 210 psi (48 hrs.) - blew down in 2½ min. w/ no fluid recovery.
9/20/96 Shut-in for fluid & pressure build-up.
9/21/96 SITP: 200 psi (48 hrs.) - blew down in 1.75 min. w/ no fluid recovery.
9/22/96 Shut-in for fluid & pressure build-up.
9/23/96 SITP: 175 psi (38 hrs.) - blew down in 1 min. 20sec. w/ no fluid recovery. Rigged to swab and found solid fluid @ 3600' w/ gassy fluid stringers above. Swabbed down to 8,000' then made hourly runs remainder of day. Recovered 13.3 BO & 47.9 BW. BLWTR:969.
9/24/96 Shut-in for fluid & pressure build-up.
9/25/96 SITP: 375 psi (50 hrs.) - blew down in 6 min. 20 sec. w/ no fluid recovery.

13.

Name & Signature: Greg W. Ethridge

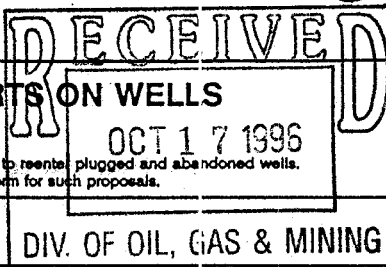
Greg W. Ethridge

Title: Operations Consultant Date: 9/26/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number:

(801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1
County: Sanpete
OO, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly Progress Report (completion)

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity
(completion) for the week ending 10/9/96.

10/3/96 SITP: 150 psi (48 hrs.) - blew down in 2¼ min. w/ no fluid recovery.
 10/4/96 Shut-in for fluid & pressure build-up.
 10/5/96 SITP: 150 psi (48 hrs.) - blew down in 1 min. 45 sec. w/ no fluid recovery.
 10/6/96 Shut-in for fluid & pressure build-up.
 10/7/96 SITP: 140 psi (36 hrs.) - blew down in 1 min. 20sec. w/ no fluid recovery. Rigged to swab & found FL @ 2,000'. Swabbed to 8,000' in 4 runs & made 7 more hourly runs from 8,000' (11 runs total); Recovered 11.2 BO & 32.3 BW. BLWTR: 937.
 10/8/96 Shut-in for fluid & pressure build-up.
 10/9/96 SITP: 450 psi (50 hrs.) - blew down in 6 min. w/ no fluid recovery.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations consultant Date: 10/10/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

RECEIVED
OCT 17 1996
DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562 5556

7001 South 900 East, Suit 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1 County: Sanpete

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity
(completion) for the week ending 10/2/96.

9/26/96 Shut-in for fluid & pressure build-up.
 9/27/96 SITP: 225 psi (48 hrs.) - blow down in 4½ min. w/ no fluid recovery.
 9/28/96 Shut-in for fluid & pressure build-up.
 9/29/96 SITP: 205 psi (52 hrs.) - blow down in 4 min. w/ no fluid recovery.
 9/30/96 Shut-in for fluid & pressure build-up.
 10/1/96 SITP: 165 psi (48 hrs.) - blow down in 2 min. 50 sec. w/ no
 fluid recovery.
 10/2/96 Shut-in for fluid & pressure build-up.
 No swabbing during week; BLWTR: 969.

CONFIDENTIAL

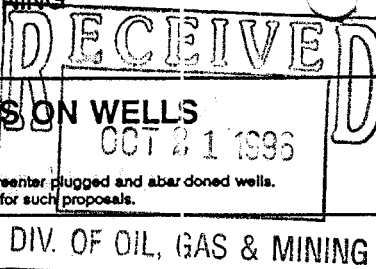
PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 10/3/96

(This space for State use only)

STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number:

(801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages:

1454' fwl 1571' fnl

County: Sanpete

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly Progress Report (completion)

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 10/16/96.

10/10/96 Shut-in for fluid & pressure build-up.
 10/11/96 SITP: 230 psi (48 hrs.) - blew down in 4 min. 20 sec. w/ no fluid recovery.
 10/12/96 & 10/13/96 Shut-in for fluid & pressure build-up.
 10/14/96 SITP: 210 psi (60 hrs.) - blew down in 3 min. 40 sec. w/ no fluid recovery.
 Rigged to swab & found FL @ 3,000'. Swabbed down to 10,500' (just above packer) in 9 runs & made 2 more hourly runs from 10,500' (11 runs total);
 Recovered 16.7 BO & 29.3 BW. BLWTR: 908. Left well open on 1" pos. choke.
 10/15/96 15 hours after swab operations ceased, well making weak to moderate blow.
 Changed choke to 14/64" pos. choke & continued to flow to enhance fluid entry from formation.
 10/16/96 Allowed well to continue to flow thru 14/64" pos. choke.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 10/17/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 10/23/96.

10/17/96 thru 10/20/96 Allowed well to continue flowing thru 14/64" positive choke; flow diminished from moderate to weak blow with time.

10/21/96 Rigged to swab & found FL @ 6100'. Swabbed to maximum depth of 10,500'. Made total of 9 swab runs for day; last three runs were spaced 1 hour apart and were dry. Recovered 11.0 BO & 22.6 BW; BLWTR: 885. Shut-in for fluid & pressure build-up.

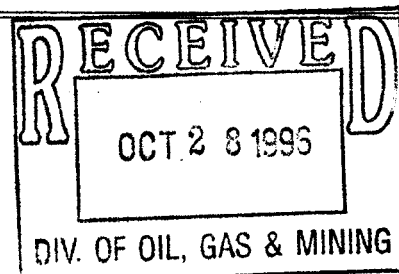
10/22/96 Shut-in for fluid & pressure build-up.

10/23/96 SITP: 260 psi (48 hrs.) - blew well down in 7 min. 15 sec. w/ no fluid recovery.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 10/24/96

(This space for State use only)



(See Instructions on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon * ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly Progress Report (completion)

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 10/30/96.

10/24/96 Shut-in for fluid & pressure build-up.
 10/25/96 SITP: 220 psi (48 hrs.) - blew down in 6 min. w/ no fluid recovery.
 10/26/96 Shut-in for fluid & pressure build-up.
 10/27/96 SITP: 195 psi (52 hrs.) - blew down in 5 min. 15 sec. w/ no fluid recovery.
 10/28/96 Shut-in for fluid & pressure build-up.
 10/29/96 SITP: 160 psi (44 hrs.) - blew down in 4 min. 5 sec. w/ no fluid recovery.
 10/30/96 Shut-in for fluid & pressure build-up.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant

Date: 10/31/96

(This space for State use only)

STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well
Footages: 1454' fw1 1571' fn1

OO, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Cimarron Energy #1AXZ

9. API Well Number:
43-039-30007

10. Field and Pool, or Wildcat:
Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 11/13/96.

11/7/96 SITP: 355 psi (64 hrs.) - blew down in 9 min. 45 sec. w/ no fluid recovery.

11/8/96 & 11/9/96 Shut-in for fluid & pressure build-up.

11/10/96 SITP: 250 psi (76 hrs.) - blew down in 6 min. 45 sec. w/ no fluid recovery.

11/11/96 & 11/12/96 Shut-in for fluid & pressure build-up.

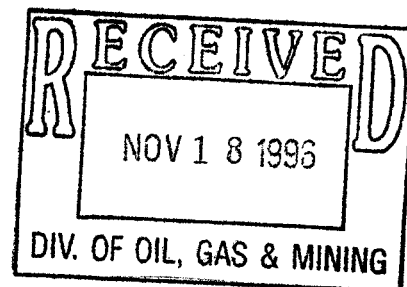
11/13/96 SITP: 200 psi (72 hrs.) - blew down in 5 min. 35 sec. w/ no fluid recovery.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 11/14/96

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number:

(801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1 County: Sanpete

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 11/6/96.

10/31/96 Shut-in for fluid & pressure build-up.

11/1/96 SITP: 150 psi (65 hrs.) - blew down in 4 min. w/ no fluid recovery.

11/2/96 & 11/3/96 Shut-in for fluid & pressure build-up.

11/4/96 SITP: 120 psi (68 hrs.) - blew down in 3½ min. w/ no fluid recovery.

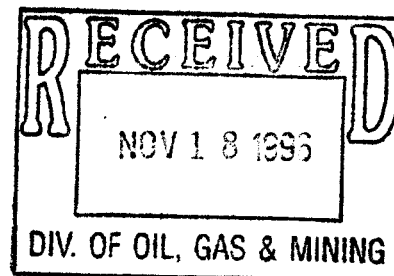
Rigged to swab & found fluid level @ 4,000'. Swabbed down to 10,500' on 7th swab run; next 2 runs from 10,500' were dry (9 runs for day). Recovered 41.8 bbl. gassy water & no oil. BLWTR: 843.

11/5/96 & 11/6/96 Shut-in for fluid & pressure build-up.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 11/7/96

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number:

(801) 562-5556

7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well

Footages: 1454' fw1 1571' fn1

County: Sanpete

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (completion)</u> | |

Date of work: completion November 15, 1996 (see below)

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 11/20/96.

11/14/96 Shut-in for fluid & pressure build-up.

11/15/96 SITP: 150 psi (43 hrs.) - blew down in 4 min. w/ no fluid recovery..

Rigged to swab & found fluid level @ 5,000'. Swabbed down to 5,000' on 5th swab run; next run recovered 200' of fluid from 10,500'; next two hourly runs from 10,500' were dry (total of 8 runs for day). Recovered 12.1 bbl. of oil, & 25.0 bbl. of load water. BLWTR: 818.

Due to the slow rate of frac water load recovery, the low rate of hydrocarbon production exhibited to date, and the onset of winter weather, the well will remain shut-in for fluid & pressure build-up, & operations suspended while evaluating new proposals

13. to enhance hydrocarbon production.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 11/21/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
7001 South 900 East, Suite 250, Midvale, UT 84047

4. Location of Well
Footages: 1454' fwl 1571' fnl

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZ

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Time extension for Reserve Pit Use</u> | |

Approximate date work will start March 24, 1997

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was re-entered in January, 1996 with 5½" casing set & cemented in February, 1996. Completion activity from March thru November 15, 1996 was not successful in establishing commercial production. However, gas & high gravity oil is present in sufficient quantities that the operator suspects that natural fracture conductivity can be enhanced with a 3,000' horizontal leg drilled to the East in the Tununk formation.

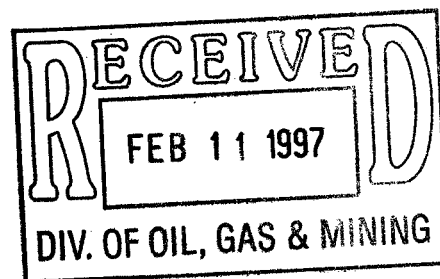
Drilling permit application is pending for the horizontal leg, and anticipate commencing field operations 3/24/97. The remaining capacity of the present reserve pit will be sufficient for drilling the horizontal leg of this well. Operator therefore requests a twelve (12) month extension (to February 1, 1998) to use the present reserve pit (lined & fenced) for pending operations to establish commercial production.

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 2/7/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐ Re-entry Sidetrack

2. NAME OF OPERATOR
CIMARRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7001 South 900 East, Suite 250, Midvale, UT 84047

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1454' fwl 1571' fnl
At top prod. interval reported below 1061' fwl 1550' fnl (@ 11636')

CONFIDENTIAL

14. API NO. 43-039-30007 DATE ISSUED 7/15/78

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cimarron Energy

9. WELL NO.
1AXZ

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Section 14
T15S - R3E - SLC

12. COUNTY Sanpete 13. STATE Utah

15. DATE SPUDDED 1/25/96 16. DATE T.D. REACHED 2/16/96 17. DATE COMPL. (Ready to prod.) 11/15/96 (Plug & Abd.) 18. ELEVATIONS (DF. RES. RT. GR. ETC.) 5684' GR; 5703' KB 19. ELEV. CASINGHEAD 5684'

20. TOTAL DEPTH, MD & TVD 12,128' KB(MD) 21. PLUG BACK T.D., MD & TVD 12,067' KB(MD) 22. IF MULTIPLE COMPL. HOW MANY N/A 23. INTERVALS DRILLED BY 0'-12,128' 24. ROTARY TOOLS None 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Tununk Formation: 11,772'-11,786' (MD) (Gross interval from mud 11,802'-11,840' (MD) log shows: 11720'-11840') To 11,636'

26. TYPE ELECTRIC AND OTHER LOGS LOG Gamma Ray/Phasor Ind. 27. WAS WELL CORED YES ☐ NO ☒ (See reverse side) GR/Dipole-Sonic; GR/CNL Density; FMI ☒ (See reverse side) DRILL STEM TEST YES ☐ NO ☒ (See reverse side) See Back

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17#, N80	To 10,964'	7 7/8"	50 sx 50/50 Pozmix (@	N/A
	20#, P110	12,123'		10.5 ppg for scavenger)	
				650 sx 50/50 Pozmix (@	
				14.1 ppg)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,004'	11,004'

31. PERFORATION RECORD (Interval, size and number)
11,772'-11,786' (14' - 15 holes)
11,802'-11,840' (38' - 39 holes)
Used 34 gram charges (hole dia. 0.46"), phased 120°, 1 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Thru perfs.	Fracture stimulation w/ 2,250 bbl. 2% KCl, guar based gel, & 66,000# bauxite @ 15,000 psi pressure.

33. PRODUCTION

DATE FIRST PRODUCTION 7/31/96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7/31/96 HOURS TESTED 2 1/2 hrs. CHOKED SIZE --- PROD'N. FOR TEST PERIOD --- OIL—BSL 6 bbl. GAS—MCF. TSTM WATER—BSL -0- GAS-OIL RATIO N/A

FLOW. TUBING PRESS. -0- CASING PRESSURE Packer CALCULATED 24-HOUR RATE --- OIL—BSL N/A GAS—MCF. --- WATER—BSL --- OIL GRAVITY-API (CORR.) 45° (est.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented thru frac tank hatch TEST WITNESSED BY Greg W. Ethridge

35. LIST OF ATTACHMENTS NOTE: This well is not capable of economically commercial production. None Operator is currently evaluating proposals to establish commercial prod.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Greg W. Ethridge TITLE Operations Consultant DATE 3/15/97

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

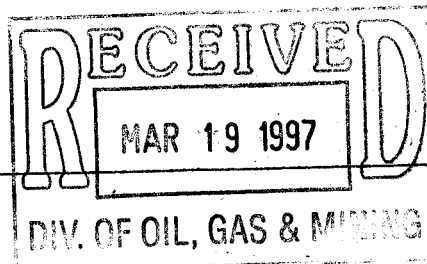
This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

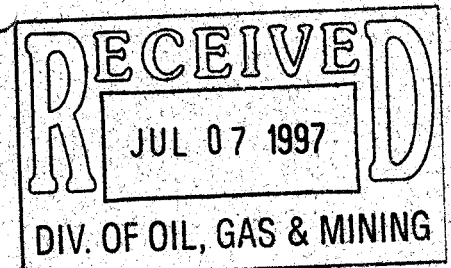
ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.
ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				Name	Top	
Formation	Top	Bottom	Description, contents, etc.		Meas. Depth	True Vert. Depth
Tununk			No cores were planned or cut.	Ferron	10,660'	
Tununk			A Drill Stem Test was planned. Tools were run to test the interval 11,760' to 11,840'. When tools were on bottom it took 100,000# over string weight to move packers. Test was abandoned & tools were pulled to avoid a "fishing" job.	Tununk	11,540'	
				Dakota	12,115'	
				This well was a reentry, sidetracked with a "window" cut in the old 9 5/8" casing @ 10,637', therefore formation tops above 10,637' could not be observed.		





13585 Jackson Drive • Denver, Colorado 80241 • (303) 452-8888 • FAX (303) 457-1583

July 3, 1997

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: John Baza

Re: Cimarron Energy Corporation
Cimarron Energy #1AXZH
NW/4 Sec. 14, T15S - R3E
Sanpete County, Utah

Dear John,

Cimarron Energy Corporation proposes to re-enter the subject well and directionally drill to a proposed bottom hole location of 700' FEL and 1320' FNL of Section 14.

In accordance with R649-3-11, attached please find three copies of the application for permit to drill along with the required drilling program and attachments. Also enclosed is our justification for the proposed directional drilling procedure.

Cimarron Energy Corporation is the owner of 98% of all oil and gas leases within a 460 foot radius of all points along the intended wellbore. The unleased interests involve two parties with a combined interest of 5.59 net acres out of 320 acres in the North half of Section 14. As per John Obourn's attached letter, it is clear that Cimarron Energy is currently attempting to lease or seek permission to drill a deviated hole from these parties.

As per our telephone conversation of this morning, Cimarron will contact a local attorney and attempt to set this for hearing on August 27, 1997.

In addition, since this location is a re-entry of an existing wellbore, we are requesting that you waive the requirements for an onsite inspection of the location. If you should need additional information from me, please don't hesitate to call.

Sincerely,

PERMITCO INC.



Lisa L. Smith

Consultant for:

Cimarron Energy Corporation

Enc.

cc: Cimarron Energy Corporation

CONFIDENTIAL - TIGHT HOLE

Cimarron Energy #1AXZH
1571' FNL and 1454' FWL (Surface Location)
1320' FNL and 700' FEL (Btm. Hole Location)
Section 14, T15S - R3E
Sanpete County, Utah

Prepared For:

CIMARRON ENERGY CORPORATION

By:

PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888

Copies Sent To:

- 3 - Division of Oil, Gas & Mining - SLC, UT**
- 2 - Cimarron Energy Corporation - Littleton, CO**



Permitco Incorporated
A Petroleum Permitting Company

1571' FNL and 1454' FWL (Surface Location)
1320' FNL and 700' FEL (Btm. Hole Location)
Sec. 14, T15S- R3E
Sanpete County, Utah

DRILLING PROGRAM

Page 1

The proposed wellsite is located on Fee Surface/Fee Minerals and will be directionally drilled from an existing wellbore. An application for directional drilling is attached.

1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>True Vertical Depth</u>	<u>Measured Depth</u>
Ferron		10,660'
Tununk		11,540'
T.D.	12,935'	15,470'

(Borehole will be in the main pay of the Tununk from whipstock at 11,619' to T.D. @ 15,470' - See downhole schematic attached).

2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Tununk	11,540' MD
(Main Pay 11,619' to 15,470', dipping 15-20 degrees East)		

3. Well Control Equipment & Testing Procedures

Cimarron Energy Corporation's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p.

Cimarron will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.



Application for Permit to Drill
Cimarron Energy Corporation
Cimarron Energy #1AXZH

1571' FNL and 1454' FWL (Surface Location)
1320' FNL and 700' FEL (Btm. Hole Location)
Sec. 14, T15S- R3E
Sanpete County, Utah

CONFIDENTIAL - TIGHT HOLE

DRILLING PROGRAM

Page 2

4. Casing Program

The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>
Surface	0-558'	N/A	20"	(Existing)		
Intermed.	0-4,793'	N/A	13-3/8"	(Existing)		
Produc.	0-10,964'	7-7/8"	5-1/2"	17#	N-80	LT&C
Produc.	10,964-12,123'	7-7/8"	5-1/2"	20#	P-110	LT&C
Liner	11,500-15,470'	4-3/4"	3-1/2"	10.3#	N-80	IJ

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

Surface

Type and Amount
Existing

Intermediate

Type and Amount
Existing

Production

Type and Amount
Existing - 650 sx 50/50 Pozmixed at 14.1 ppg.

Liner

Type and Amount
Slotted Liner will be hung in open hole.



Permitco Incorporated
A Petroleum Permitting Company

Application for Permit to Drill
Cimarron Energy Corporation
Cimarron Energy #1AXZH
1571' FNL and 1454' FWL (Surface Location)
1320' FNL and 700' FEL (Btm. Hole Location)
Sec. 14, T15S- R3E
Sanpete County, Utah

CONFIDENTIAL - TIGHT HOLE

DRILLING PROGRAM

Page 3

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>pH</u>
11,200'-T.D.	Fresh Water/Polymer	9.0	32-34	8cc	9

7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. No logging is anticipated.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. No H₂S is expected. The maximum anticipated bottom hole pressure is 5200 psi.

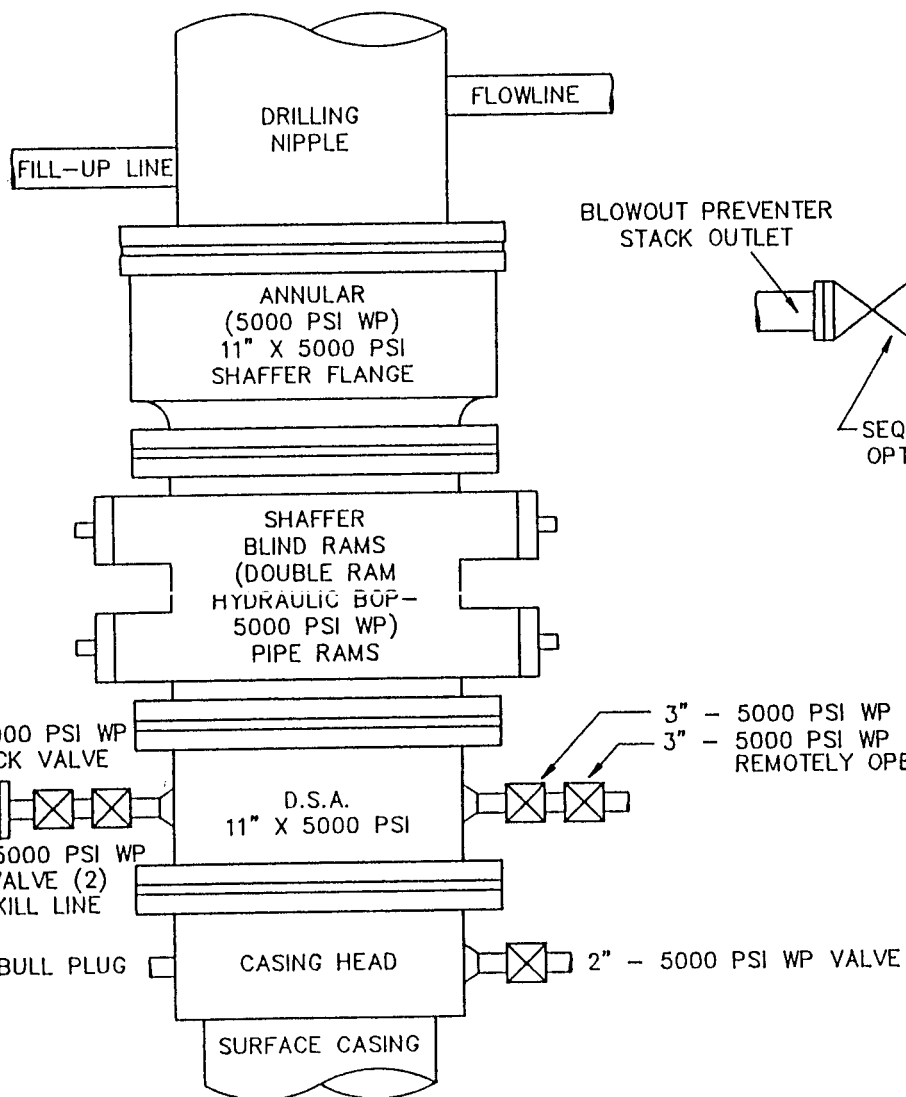
9. Water Source

- a. All water used for the drilling of this well will be purchased from the town of Moroni.

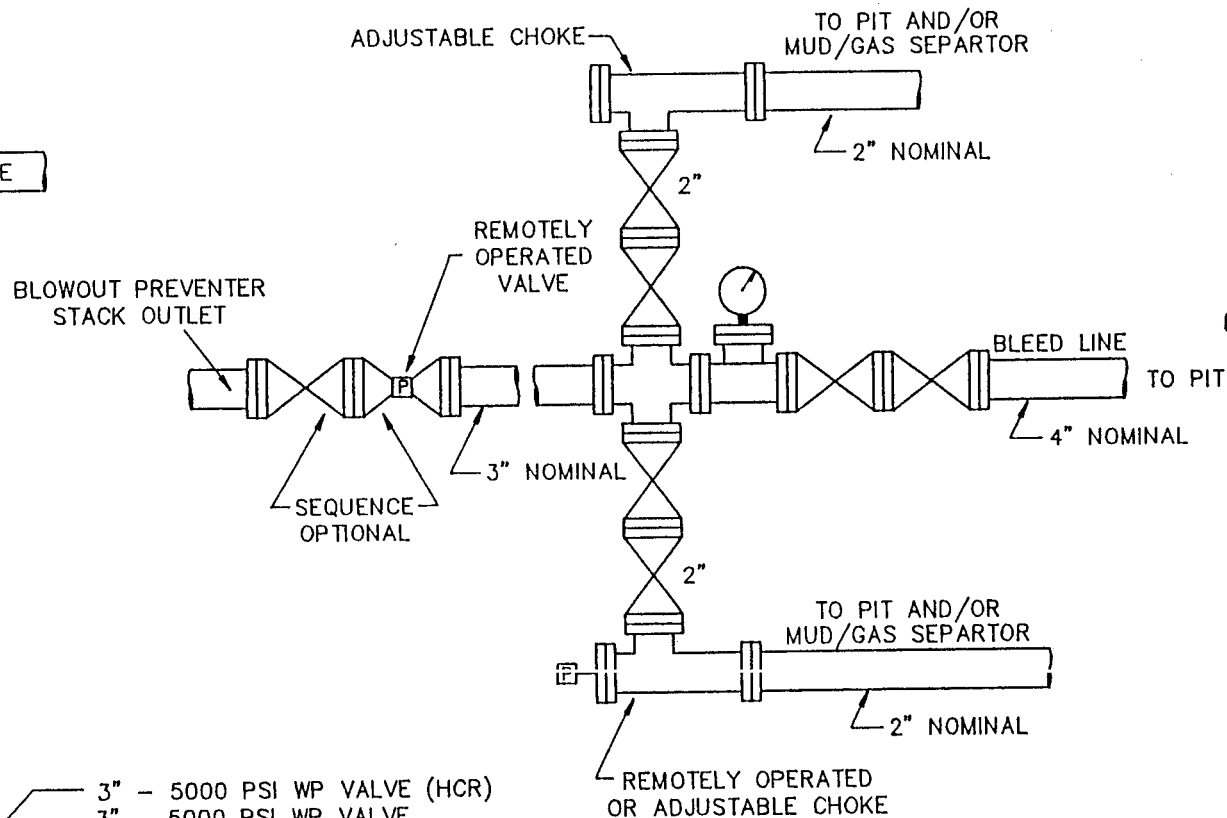
10. Other Information

- a. Drilling is planned to commence on approximately August 15, 1997.
- b. It is anticipated that the re-entry/drilling of this well will take approximately 30 days.

BOP SCHEMATIC
5000 PSI WORKING PRESSURE



TYPICAL CHOKE MANIFOLD
ASSEMBLY FOR 5M



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELL HEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES. ALL LINES SHALL BE ANCHORED.

ALL VALVES IN THE KILL LINE, CHOKE MANIFOLD, AND CHOKE LINE SHALL BE FULL OPENING.

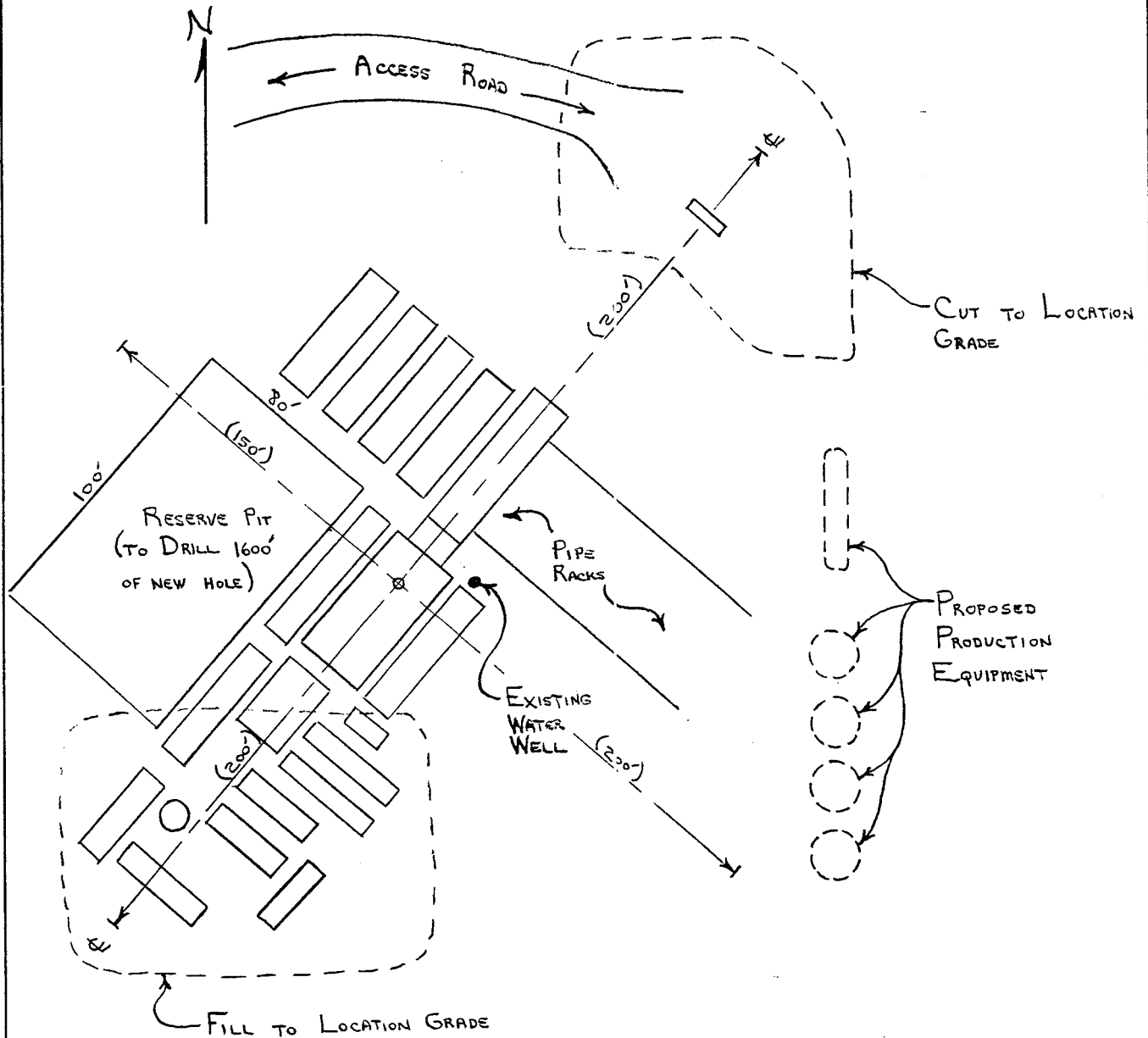
CIMARRON ENERGY CORPORATION

CIMARRON ENERGY #1AXZ

NW/4 SEC. 14 - T15S - R3E

SANPETE COUNTY, UTAH

DRILLING RIG ORIENTATION



NOT TO SCALE

(SWE)

11/27/95

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



Cimarron Energy Inc.

7001 South 800 East
Suite 250
Midvale UT 84047
(801) 662-5556
(801) 562-5578 Fax

June 12, 1997

Natural Resources Department
Division of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City UT 84114-5801

Dear Commissioner:

Please be advised that Bob Stanton has our permission to look at the complete well file of the Hanson Moroni #1AX well and any other associated files pertaining thereto. If you have any questions please contact Mike Pinnell, our project supervisor, at 566-3000.

Sincerely,



W. Brett Graham
Executive Assistant

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/07/97

API NO. ASSIGNED: 43-039-30007

WELL NAME: CIMARRON ENERGY 1AXZH (DIRECT)
OPERATOR: CIMARRON ENERGY (~~N7025~~) **N7585**

PROPOSED LOCATION:

SENW 14 - T15S - R03E
SURFACE: 1571-FNL-1454-FWL
BOTTOM: 1320-FNL-0700-FEL
SANPETE COUNTY
WILDCAT FIELD (001)

INSPECT LOCATION BY: 07/20/97

TECH REVIEW	Initials	Date
Engineering	SLB	9/5/97
Geology		
Surface		

LEASE TYPE: FEE
LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: TNUNK

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal[] State[] Fee [☒
(Number _____)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number PURCHASED FROM OWNER)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
☒ R649-3-3. Exception.
☒ Drilling Unit.
Board Cause no: T76-3
Date: 27-AUG-97

COMMENTS: Plat is well cross-section diagram located in Board file
until expiration of confidential period. Casing OK, BOP OK.

STIPULATIONS: 1. Statement of Basis
2. Directional drilling

OPERATOR: CIMARRON ENERGY (N7025)

FIELD: UNDESIGNATED (002)

SEC, TWP, RNG: SEC. 14, T15S, R3E

COUNTY: SANPETE UAC: R649-3-3



PREPARED:
DATE: 9-JULY-97

STATEMENTS OF BASIS

OGM Review of Application for Permit to Drill (APD)

Company: CIMARRON ENERGY

Well Name: CIMARRON ENERGY #1AXZH

GEOLOGY/GROUND WATER:

This location appears to be on the edge of the Sanpete Valley and will be spud into Tertiary Green River or Crazy Hollow Formation. Several water wells are in use in the vicinity of this well most of which appear to be producing water from the shallow alluvial deposits in the valley. A water well on location flows without pumping and purportedly produces from the +2700' level. Useable ground water should be adequately protected behind the 13 3/8" casing which exists in the well.

Signature: M. Hebertson

Date: 7/14/97

SURFACE:

This submittal for the use of the existing location was deemed to have nor greater impact on the site already occupied, therefore no pre-site or on-site inspection was conducted with the operator. However several new stipulations are included in order to bring the location into compliance with current standards. These stipulations are in addition to the previous conditions which have been issued in the past.

Signature: M. HEBERTSON

Date: 1/18/96

STIPULATIONS for APD Approval:

1. All holes in the 12 MIL pit liner will be patched.
2. The existing water well on the location will be protected and the fence will not be removed.
3. A berm will be placed at the toe of the location slope to catch silt and dirt eroding from the location into the drainage.
4. A berm will be placed around the top edge of the entire location to contain spills on the location.

From: John Baza
To: MHEBERTS, DSTALEY
Date: 9/2/97 1:01pm
Subject: Cimarron Energy re-drill

At the Board hearing last week, the Board approved the proposal by Cimarron Energy to re-enter and horizontally drill the #1AXZH well in Sanpete County. Based on this decision and the determinations made at the hearing, you should take the following actions:

1. Mike H. should complete the administrative processing for the application which Cimarron submitted to re-enter the well. Brad Hill has looked at the pit liner a couple of weeks ago and he deemed it adequate for use. Because the location has undergone presite inspection for the previous re-entry attempt by Cimarron, we don't need to perform another presite.

2. A request was made at the Board hearing and the Board approved holding certain exhibits confidential to be released only in accordance with GRAMA procedures. The hearing exhibits to be held confidential are listed as (A) - a wellbore plat and cross-section depicting the intended path of the horizontal well, (B) - a rose diagram depicting a strike histogram of fracture patterns around the wellbore, and (C) - a transparency of a Schlumberger generated Formation Micro Image log showing fracture patterns around the wellbore. Don S. should ensure that any such exhibits are extracted from the re-entry application and held confidential with the Board file information (see the attached mail from Toni Heldman and Patrick O'Hara).

Let me know if you have any questions.

(A) - placed in
board file
(Case 176-3
Docket 97-013)
until 8/28/98

From: Toni Heldman
To: LBRAXTON, JBAZA, NRAG.POHARA, NRAG.DMOQUIN, DRUBEY.
Date: 8/28/97 4:05pm
Subject: Exhibits for Cause 176-3, Docket 97-013 ✓

I have removed the exhibits from this file (Cimarron) as instructed by Patrick. They are in the front of the top drawer of the first locked cabinet used for the coal bonding documents. Please let me know if you need assistance with them. I understand I am to route any requests for these exhibits to Patrick. When the transcript arrives, I will copy the pages pertaining to this request and place them in the Board file itself to serve as the required written request for records to be confidential. Is this the proper procedure? Please let me know if I should do anything else. Thank you.

From: Patrick O'Hara
To: NRDOMAIN.NRAG(DMOGGIN), NRDOMAIN.NROGM(CALLRED, DR.
Date: 8/28/97 4:23pm
Subject: Cimmaron Energy--Exhibits for Cause 176-3, Docket 97-013 -Reply

Toni et al., Your proposed approach sounds fine. In addition to the transcript, the Board Order will confirm in writing that the operator requested confidentiality of Ex. A, B and C, and that the Board agreed that the three docs will be held confidential to the extent allowed by GRAMA and Utah Admin. Code R649-2-11 ("Confidentiality of Well Log Information.") Under the just-cited DOGM rule, the period of confidentiality will run only for one year after the date the information was submitted. Thus, I suggest DOGM use August 28, 1998 as the outside cutoff for confidentiality, if any. If DOGM does get a GRAMA request, at that time DOGM will need to determine whether the docs in question really do qualify from withholding as requested by the operator.

Patrick O'Hara

Zill 8/21/97

From: Brad Hill
To: JBAZA, GHUNT
Subject: CIMARRON ENERGY #1AXZH Sec.14 T15S R3E

I went to the Cimarron site yesterday to check the pit liner and the water well protection. At first glance the pit liner appears to be torn on the east side of the pit but the apparent tear is actually the edge of the liner which is folded back over and into the pit. I dug a small trench perpendicular to the pit edge and there is intact liner about 8" below the dirt surface. There are a few small holes in the liner on the north side of the pit but they are up at ground level and if drilling fluids got to this point the whole pit would be running over. There are a couple of tears (approx. 12" and perpendicular to pit edge) in the ditch where fluids would be coming into the pit. If this area is patched The liner should be OK to use. The water well has a cage build around it out of some fairly heavy pipe which should protect it from being bumped into by any vehicles unless they are very large or moving at considerable speed. I took several photographs which should be back by the first of next week. The photos have Dan's name on them and he will pass them to you when they come back.

IN THE MATTER OF THE REQUEST FOR
AGENCY ACTION OF CIMARRON ENERGY
CORPORATION FOR AUTHORIZATION FOR
DIRECTIONAL DRILLING IN THE CIMARRON
ENERGY #1AXZ WELL LOCATED IN SECTION
14, TOWNSHIP 15 SOUTH, RANGE 3 EAST,
SLM, SANPETE COUNTY, UTAH.

Docket No. 97-013
Cause No. 176-3

Testifying on behalf of Petitioner Cimarron Energy Corporation ("Cimarron") were W. Brett Graham, Secretary, and Greg W. Ethridge, President of Great Western Energy, Inc., Contract Consultant for Cimarron. Frederick M. MacDonald, Esq., Pruitt, Gushee & Bachtell, appeared as attorney for Cimarron.

No statements were made in opposition of the Request for Agency Action and no other parties appeared or participated at the hearing.

The Board, having considered the testimony presented and the exhibits received at the hearing, being fully advised, and for good cause appearing, hereby makes the following findings of fact, conclusions of law, and order.

FINDINGS OF FACT

1. Cimarron is the operator of the Cimarron Energy # 1AXZ well (the "Well"), which has a surface location in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 15 South, Range 3 East, SLM.
2. In May, 1996, Cimarron attempted to fracture stimulate the Tununk formation but, even with pressures at 15,000 psi surface, those efforts failed to establish commercial quantities of hydrocarbons from the Well. The Tununk formation matrix porosity and permeability do not appear to be sufficient to establish commercial production with a vertical or slightly deviated wellbore and conventional fracture stimulation.
3. Data generated by Cimarron in connection with its 1996 activities indicate that the Tununk formation in this vicinity is under stresses that have fractured the rock with distinct fracture planes running in a north-south direction and caused a regional dip of approximately 20° downward to the east.
4. Cimarron has proposed directional drilling in the Well, with the lateral extending to a maximum terminus of 700 feet FEL and 1,320 feet FNL in the E $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 14, which has the potential for intersecting these various fracture planes and

yielding commercial producing rates. The direction and distance of the lateral must, however, be finally determined in the field based upon geology encountered during drilling. Under these circumstances, the proposed directional drilling is justified.

5. Cimarron is a Utah corporation in good standing, is fully bonded with the Division, and is capable of carrying out the proposed directional drilling in a prudent manner.

6. Cimarron has agreed that, should the proposed directional drilling be successful, it will, based upon the data generated from the Well, petition the Board for an appropriate spacing order and pool any and all interests necessary to protect correlative rights.

7. Cimarron has nearly all of the oil and gas rights within the N½ of Section 14, and particularly within a 460 foot radius of the proposed directional lateral, under lease. The Heirs and/or Devisees of A.D. Solsbery and Ross Blackham and Carlene Blackham, joint tenants, are fee owners of oil and gas within the N½ of Section 14 who have not leased to Cimarron and who have not provided written consent to the directional drilling.

8. Pursuant to the requirements of statute and regulation, Cimarron mailed, certified mail-return receipt, a copy of the Request for Agency Action to the last addresses disclosed by the county records for the parties identified in Paragraph 7 above.

9. Notice was duly published as required by Utah Admin. Code Rule R641-106-100.

10. After testimony, the Division expressed its support for the Request for Agency Action.

11. The vote of the Board members present in the hearing and in this cause was unanimous in favor of granting the Request for Agency Action.

12. Cimarron requested that Exhibits "A", "B" and "C" introduced into evidence at the hearing be deemed confidential and provided protection as such to the fullest extent permitted by law.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place, and purpose of the hearing was properly given to all interested parties in the form and manner as required by law and the rules and regulations of the Board and Division.

2. The Board has jurisdiction over all matters covered by the Request for Agency Action, pursuant to Utah Code Ann. § 40-6-5 and Utah Admin. Code Rule R649-3-11.

3. The directional drilling proposed by Cimarron is justifiable and is designed to allow for a greater ultimate recovery of oil and gas without waste.

ORDER

Based upon the Request for Agency Action, testimony and evidence submitted, and the Findings of Fact and Conclusions of Law stated above, the Board hereby orders:

1. Cimarron is authorized by the Board, pursuant to Utah Code Ann. § 40-6-5 and Utah Admin. Code Rule R649-3-11, to directionally drill the Cimarron Energy #1AXZ

well with a lateral extending to a maximum terminus of 700 feet FEL and 1,320 feet FNL in the E½NE¼ of Section 14, Township 15 South, Range 3 East, SLM, Sanpete County, all in accordance with an appropriate application for permit to drill incorporating the terms of its Request for Agency Action and filed with and approved by the Division.

2. Should its directional drilling efforts prove successful, Cimarron will, within a reasonable time, petition the Board for an appropriate spacing order and any other relief necessary to protect correlative rights and prevent waste.

3. Exhibits "A", "B" and "C" received into evidence in this matter are deemed confidential and shall be protected as such to the full extent allowed under the Government Records Access and Management Act (Utah Code Ann. §§ 63-2-101, *et seq*) and Utah Admin. Code R649-2-11 ("Confidentiality of Well Log Information").

4. Pursuant to Utah Administrative Code R641 and Utah Code Ann. § 63-46b-6 to -10 (1953, as amended), the Board has considered and decided this matter as a formal adjudication.

5. This Amended Findings of Fact, Conclusion of Law and Order ("Order") is based exclusively on evidence of record in the adjudicative proceeding or on facts officially noted, and constitutes the signed written order stating the Board's decision and the reasons for the decision, all as required by the Administrative Procedures Act, Utah Code Ann. § 63-46b-10 and Utah Administrative Code R641-109.

6. Notice re Right to Seek Judicial Review by the Utah Supreme Court or to Request Board Reconsideration: As required by Utah Code Ann. § 63-46b-10(e) to -10(g)

(1953, as amended), the Board hereby notifies all parties in interest that they have the right to seek judicial review of this final Board Order in this formal adjudication by filing a timely appeal with the Utah Supreme Court within 30 days after the date that this Order issued. Utah Code Ann. § 63-46b-14(3)(a) and -16 (1953, as amended). As an alternative to seeking immediate judicial review, and not as a prerequisite to seeking judicial review, the Board also hereby notifies parties that they may elect to request that the Board reconsider this Order, which constitutes a final agency action of the Board. Utah Code Ann. § 63-46b-13, entitled, "Agency review - Reconsideration," states:

"(1) (a) Within 20 days after the date that an order is issued for which review by the agency or by a superior agency under Section 63-46b-12 is unavailable, and if the order would otherwise constitute final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.

(b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.

(2) The request for reconsideration shall be filed with the agency and one copy shall be sent by mail to each party by the person making the request.

(3) (a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.

(b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered to be denied."

Id. The Board also hereby notifies the parties that Utah Administrative Code R641-110-100, which is part of a group of Board rules entitled, "Rehearing and Modification of Existing Orders," states:

"Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10th day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no later than the 15th day of that month."

Id. See Utah Administrative Code R641-110-200 for the required contents of a Petition for Rehearing. If there is any conflict between the deadline in Utah Code Ann. § 63-46b-13 (1953, as amended) and the deadline in Utah Administrative Code R641-110-100 for moving to rehear this matter, the Board hereby rules that the later of the two deadlines shall be available to any party moving to rehear this matter. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of the Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

7. The Board retains continuing jurisdiction over all the parties and over the subject matter of this Cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this Order by the Utah Supreme Court.

8. The signature of the Chairman on a faxed copy of this Order shall be deemed equivalent to an original signature for all purposes.

ISSUED this 4th day of September, 1997.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING



Dave D. Lauriski, Chairman

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

Confidential - Tight Hole**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work		DRILL <input type="checkbox"/>		DEEPEN <input checked="" type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
b. Type of Well		Oil Well <input checked="" type="checkbox"/>		Gas Well <input type="checkbox"/>		Other <input type="checkbox"/>	
		Single Zone <input checked="" type="checkbox"/>		Multiple Zone <input type="checkbox"/>			
2. Name of Operator		303/798-2264		7433 So. Clarkson Circle		5. Lease Designation and Serial No.	
CIMARRON ENERGY CORPORATION				Littleton, CO 80122-1422		Fee	
3. Address of Operator		303/452-8888		13585 Jackson Drive		6. If Indian, Allottee or Tribe Name	
PERMITCO INC. - Agent				Denver, CO 80241		N/A	
4. Location of Well (Report location clearly and in accordance with any State requirements.)*						7. Unit Agreement Name	
At surface		1571' FNL and 1454' FWL				N/A	
At proposed prod. zone		1320' FNL and 700' FEL (Approx.)				8. Farm or Lease Name	
						Cimarron Energy	
14. Distance in miles and direction from nearest town or post office*		1.25 miles southeast of Moroni, UT				9. Well No.	
						#1AXZH	
15. Distance from proposed* location to nearest property or lease line, ft.		Btm. Hole		16. No. of acres in lease		17. No. of acres assigned to this well	
(Also to nearest drlg. line, if any)		1320' FNL and 700' FEL		24 Leases Comprising		320 Acres	
				320 Net Acres			
18. Distance from proposed location * to nearest well, drilling, completed, or applied for, on this lease, ft.		None		19. Proposed depth		20. Rotary or cable tools	
				12,935' TVD, 15,470' MD		Rotary	
21. Elevations (Show whether DF, RT, GR, etc.)		5684' GR				22. Approx. date work will start*	
						August 15, 1997	
23. PROPOSED CASING AND CEMENTING PROGRAM							
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement			
Existing	5-1/2	17 & 20#	12, 123'	650 sx			
4-3/4"	3-1/2"	10.3#	15,470'	None			
(From Whipstock @ 11,619')				(Top of Liner @ 11,500')			

Cimarron Energy Corporation proposes to re-enter an existing wellbore to a depth of 12,935' TVD and 15,470' MD. If productive, a liner will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.


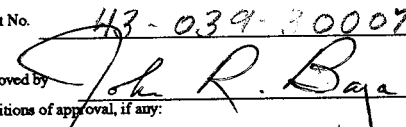
See Drilling Program attached.

CONFIDENTIAL - TIGHT HOLE

Bonding for this location has been covered under Cimarron's \$40,000 letter of credit. (S-005275)

CC: 3 - Division of Oil, Gas & Mining - SLC, Utah
2 - Cimarron Energy Corporation - Littleton, CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	Consultant for:	
Signed	Title	Date
	Cimarron Energy Corp.	07/01/97
(This space for Federal or State office use)		
Permit No.	Approval Date	
43-039-30007		
Approved by	Title	Date
	Associate Director	9/5/97
Conditions of approval, if any:		

***See Instructions On Reverse Side**

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

Confidential - Tight Hole

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Cimarron Energy

9. Well No.

#1AXZH 430293007

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., OR Bld.

and Survey or Area

Sec. 14, T15S - R3E

12. County or Parish

Sanpete

13. State

Utah**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☐**DEEPEN** ☒**PLUG BACK** ☐

b. Type of Well

Oil

Well ☒

Gas

Well ☐

Other

Single

Zone ☒

Multiple

Zone ☐

2. Name of Operator

303/798-2264**7433 So. Clarkson Circle****CIMARRON ENERGY CORPORATION****Littleton, CO 80122-1422**

3. Address of Operator

303/452-8888**13585 Jackson Drive****PERMITCO INC. - Agent****Denver, CO 80241**

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1571' FNL and 1454' FWL

At proposed prod. zone

1320' FNL and 700' FEL (Approx.)

14. Distance in miles and direction from nearest town or post office*

1.25 miles southeast of Moroni, UT

15. Distance from proposed*

location to nearest
property or lease line, ft.**Btm. Hole**

(Also to nearest drlg. line, if any)

1320' FNL and 700' FEL

16. No. of acres in lease

24 Leases Comprising

320 Net Acres

17. No. of acres assigned

to this well

320 Acres

18. Distance from proposed location *

to nearest well, drilling, completed,

or applied for, on this lease, ft.

None

19. Proposed depth

12,935' TVD, 15,470' MD

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5684' GR

22. Approx. date work will start*

August 15, 1997**23. PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
Existing	5-1/2	17 & 20#	12, 123'	650 sx
4-3/4"	3-1/2"	10.3#	15,470'	None
(From Whipstock @ 11,619')		(Top of Liner @ 11,500')		

Cimarron Energy Corporation proposes to re-enter an existing wellbore to a depth of 12,935' TVD and 15,470' MD. If productive, a liner will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See Drilling Program attached.

CONFIDENTIAL - TIGHT HOLE

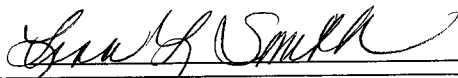
Bonding for this location has been covered under Cimarron's \$40,000 letter of credit. (S-005275)

CC: 3 - Division of Oil, Gas & Mining - SLC, Utah
2 - Cimarron Energy Corporation - Littleton, CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

**Consultant for:**Title **Cimarron Energy Corp.**

Date

07/01/97

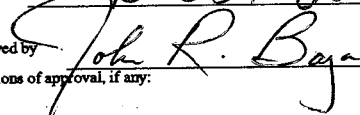
(This space for Federal or State office use)

Permit No.

43-039-30007

Approval Date

Approved by



Title

Associate Director

Date

9/5/97

Conditions of approval, if any:

***See Instructions On Reverse Side**

John L. Obourn, Jr.

OIL AND GAS CONSULTANT

9680 E. Powers Drive • Englewood, Colorado 80111

(303) 771-7025 • Fax 771-7085

Cellular - 888-8176

June 30, 1997

Mr. Greg W. Ethridge
Petroleum Engineer
Cimarron Energy Corporation
488 E. Winchester Street
Suite 100
Salt Lake City, Utah 84107

Re: Moroni #1-AX
T15S, R3E, S1M
Section 14: N/2
Sanpete County, UT

Dear Greg:

Pursuant to your request, I have reviewed the land files of Cimarron Energy for purposes of confirming leasehold ownership within the potential spacing unit of the N/2 of Section 14, containing 320.00 acres, more or less. The information set out below should be utilized in Cimarron Energy's compliance with Utah Statute R 649-3-11.

Number of leases:	22
Expiration Dates:	April 1, 2001
Cimarron Working Interest in 22 OGLs:	100%
Percentage of N/2 Leased:	98.252282%
Net Acres in N/2 Leased:	314.407302

Unleased Interests:	2
Percentage of N/2 Unleased:	1.747718%
Net Acres in N/2 Unleased:	5.592698

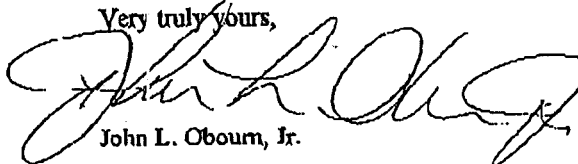
Conversations with the owners of the unleased minerals revealed their interest in seeing oil and gas developed, however, these individuals did not want to execute a lease until production is established. Therefore, letters requesting the consent of said owner for Cimarron's proposed directional drilling program have been forwarded for execution. Copies of these letters are attached for your review.

In the alternative, should these owners elect to execute a lease, one will be immediately forwarded for signature.

Please do not hesitate to call me should a question arise.

Thank you.

Very truly yours,



John L. Obourn, Jr.

CIMARRON ENERGY #1AXZH

Justification For Drilling a Deviated Hole

Re-entry operations in the subject well were commenced in December, 1995 for the purpose of exploiting the hydrocarbon potential contained in the Tununk formation.

New 7 7/8" hole was successfully drilled, thru a whipstock window in the original 9 5/8" casing at 10650', to a total depth of 12128'. The new hole was cased from surface to 12123' with 5½" casing and cemented with 650 sx of 50/50 Pozmix.

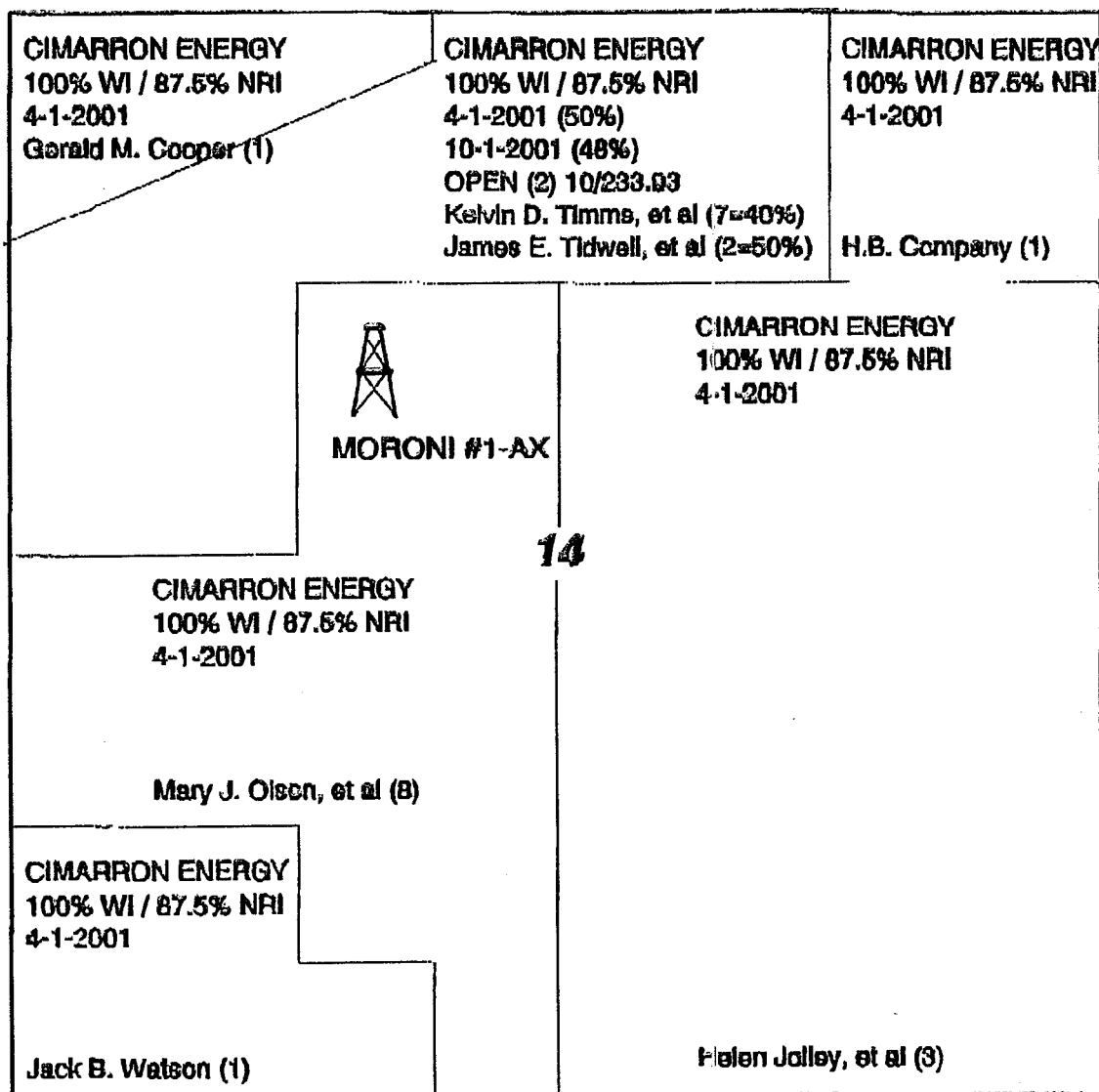
Although the initial completion yielded hydrocarbons in the form of 50° API gravity oil and rich gas, volumes were not sufficient to establish economically commercial production. Therefore an attempt was made to fracture stimulate the gross Tununk perforated interval 11772' - 11840' in May, 1996. Of 330,000# of Bauxite proppant on location, only 66,000# could be successfully placed in the near wellbore with surface pressures running to 15,000 psi during most of the pumping time. Diagnostic pump-in and leak-off tests prior to the fracture stimulation confirmed that tortuosity was the major reason for an abnormally high fracture gradient (approximately 1.35 psi/ft.). Although the small fracture stimulation did enhance the near wellbore deliverability, subsequent swab & flow testing did not yield commercial quantities of hydrocarbons.

Being in close proximity to Overthrust forces and a North-South salt diapir on the West side of the valley, drilling sample observations and open-hole logs confirmed that the Tununk formation in this vicinity is under stresses that have fractured the rock with distinct fracture planes running in a North-South direction and caused a regional dip of approximately 20° downward to the East.

Horizontal drilling in similar naturally fractured shale reservoirs (Niobrara and Mancos formations) in the Rocky Mountain Area has often yielded impressive initial producing rates (in excess of 1000 BOPD).

Since Tununk matrix porosity & permeability is not sufficient to establish commercial production with a vertical wellbore, Cimarron Energy Corp. proposes to exploit fracture porosity & permeability in the Tununk by drilling a deviated hole, perpendicular to the direction of the fracture planes (North-South) & following the 20° downward dip to the East. Mud logging sample and gas show data will be utilized to assist directional drilling personnel in steering the bit thru the most desirable portions of the reservoir.

CIMARRON ENERGY CORPORATION MORONI PROSPECT



June 11, 1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

September 5, 1997

Cimarron Energy Corporation
7433 South Clarkson Circle
Littleton, Colorado 80122-1422

Re: Cimarron Energy 1AXZH (Re-entry) Well, 1571' FNL, 1454' FWL,
SE NW, Sec. 14, T. 15 S., R. 3 E., Sanpete County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to re-enter and drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-039-30007.

Sincerely,

John R. Baza
Associate Director

lwp

Enclosures

cc: Sanpete County Assessor
Bureau of Land Management, Richfield District Office

Operator: Cimarron Energy Corporation
Well Name & Number: Cimarron Energy 1AXZH (Re-entry)
API Number: 43-039-30007
Lease: Fee
Location: SE NW Sec. 14 T. 15 S. R. 3 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated August 14, 1997 (copy attached).

5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: Cimarron Energy Corporation

3. Address and Telephone Number: (801) 562-5556
488 E. Winchester St., Suite 100, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start:

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Prepare wellbore for drilling activity</u> | |

Date of work completion October 7, 1997 (see below)

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

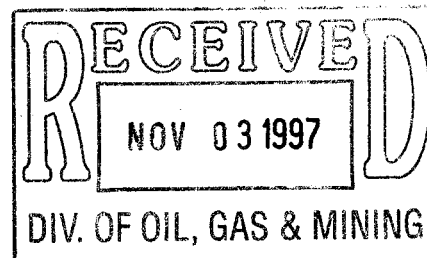
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up Pulling Unit on 9/24/97. Milled out permanent packer at 11,004' KB; polished 5½", 20#, P110 casing with 4.778" mill assembly from 10,950' to 11,650' (for subsequent drilling operations using 4.75" bits); set CIBP on wireline at 11,582' (for whipstock placement in future drilling operations); and laid down 2 7/8", 6.5#, N80 tubing string to prepare casing for deviated drilling operations; pending drilling rig availability. Work completed 10/7/97.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 10/29/97

(This space for State use only)



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

CONFIDENTIAL

Name of Company: CIMARRON ENERGY

Well Name: CIMARRON ENERGY 1AXZH

Api No. 43-039-30007

Section 14 Township 15S Range 3E County SANPETE

Drilling Contractor NORTON

Rig # 6

SPUDDED:

Date 2/9/98

Time _____

How ROTARY

Drilling will commence _____

Reported by GREG

Telephone # _____

Date: 2/9/98 Signed: JLT

✓

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Cimarron Energy Corporation
ADDRESS 488 E. Winchester Street, Suite 100
Salt Lake City, UT 84107

OPERATOR ACCT. NO. N 7585

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11877	43-039-30007	Cimarron Energy #1AXZH	SE NW	114	15S	3E	Sanpete	2/8/98	2/8/98
WELL 1 COMMENTS: Re-entry of the Cimarron Energy #1AXZ (deviated re-entry in January, 1996) to drill a relatively horizontal section down dip to the East in the Tununk formation.											
WELL 2 COMMENTS: Entity added 2-25-98. <i>lec</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature _____
Title Operations Consultant Date 2/17/98
Phone No. (303) 798-2264

STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 100, Salt Lake City, UT 84107	7. Unit Agreement Name:
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC	8. Well Name and Number: Cimarron Energy #1AXZH 9. API Well Number: 43-039-30007 10. Field and Pool, or Wildcat: Wildcat County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Progress Report (drilling)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date of work completion **CONFIDENTIAL**

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

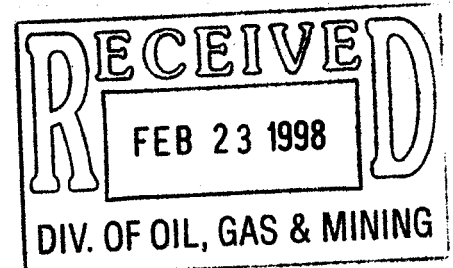
As requested, the following is a summary of wellsite activity (drilling) for the week ending 2/14/98.

- 2/8/98 Nipped up & tested BOP's.
- 2/9/98 Attempt to pick-up & run 2 7/8" drill pipe - casing crew incompetent. Install cathead cut-out to properly torque tool joints.
- 2/10/98 Pick-up & run drill pipe & 4 3/4" bit to CIBP @ 11,582'.
- 2/11/98 Circulate to cool casing for gyro, & trip out with drill pipe. Run, orient with gyro, and set whipstock @ 11,582' with 78° azimuth, and mill 2' of casing.
- 2/12/98 Trip out with starting mill, & run window mill assembly. Cut 5' of window & trip out. Found watermelon mill damaged.
- 2/13/98 Finish cutting window, trip out, & left bottom mill in hole.
- 2/14/98 Run second whipstock, set @ 11537' w/ 88° azimuth. Cut 2' & trip out.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 2/15/98

(This space for State use only)



STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 100, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly Progress Report (drilling)

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date of work:

CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

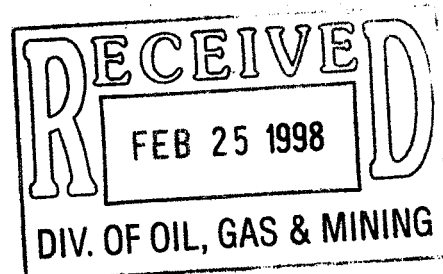
As requested, the following is a summary of wellsite activity (drilling) for the week ending 2/21/98.

- 2/15/98 Trip in with 4 5/8" window mill, cut window 11523' thru 11529' in 5 1/2" casing.
 2/16/98 Trip out with window mill. Trip in with 4 3/4" window & watermelon mill assembly; enlarge & dress window. Circulate casing clean & begin trip out.
 2/17/98 Finish tripping out with window mill assembly. Trip in with 4 3/4" directional drilling equipment & MWD tools. Tools would not provide readable signals. Chain out with MWD tools.
 2/18/98 Changed out MWD tools twice (negative pulse system) & could not obtain readable signals. Wait for & commence assembling positive pulse MWD system.
 2/19/98 Trip in with directional tools & MWD tools. Half way in, kellyed up to test system -- no response. Tripped out, removed jets from bit, tripped in to 4 various depths. MWD test data not consistently reliable. (Cont. next pg.)

13.

Name & Signature: Greg W. Ethridge Title: Operations Consultant Date: 2/22/98

(This space for State use only)



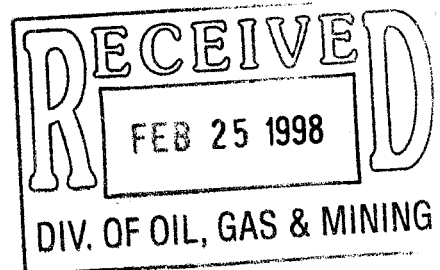
CIMARRON ENERGY CORPORATION

Weekly activity report (cont'd.), week ending 2/21/98

pg. 2

- 2/20/98 Chain out & lay down MWD tools. Service rig & complete minor repairs while waiting for wireline steering tools.
- 2/21/98 Trip in with directional & steering assembly. Rig wireline steering assembly in drill pipe & install rotating head rubber & top assembly. Drill 11,535' to 11,545' with mud motor to commence building curve for horizontal leg to the East.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 100, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

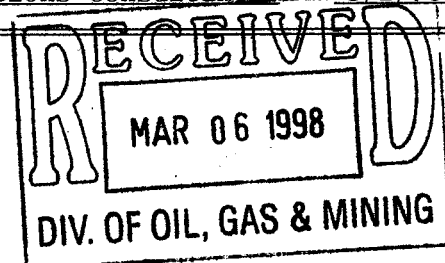
As requested, the following is a summary of wellsite activity (drilling) for the week ending 2/28/98:

- 2/22/98 Drilling directional curve from 11,545' thru 11,652' w/ mud motor & rotating.
- 2/23/98 Continue drilling from 11,652' to 11,743' & begin chaining out with bit #1.
- 2/24/98 Trip in w/ bit #2 & continue drilling directional curve from 11,743' thru 11,765'.
- 2/25/98 Continue drilling directional curve from 11,765' to 11,806', & chain out to change mud motor bend angle from 2.38° to 3.00°.
- 2/26/98 Trip in w/bit #2 & more aggressive directional drilling assembly. Repair shorts & open circuits in wireline.
- 2/27/98 Re-head wireline wet connect. Wash from 11,719' to 11,789' & ream 11,789' to 11,806', & drilled to 11,812'.
- 2/28/98 Reseat steering tools in orienting sub. Had 200 psi circulating pressure loss & directional drilling assembly malfunction. Chain out with bit # 2.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 3/2/98

(This space for State use only)



STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 16 1998 DIV. OF OIL, GAS & MINING </div>		5. Lease Designation and Serial Number: <div style="text-align: center;">FEE</div>
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
		8. Well Name and Number: Cimarron Energy #1AXZH
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		9. API Well Number: 43-039-30007
2. Name of Operator: CIMARRON ENERGY CORPORATION		10. Field and Pool, or Wildcat: Wildcat
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 105, Salt Lake City, UT 84107		
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC		County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u></td> </tr> </table> <p>Date of work completion <u>In Progress</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u>	
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CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 3/7/98.

3/1/98 Trip in w/bit #3. Became stuck @ 11,730' w/ no circulation.
 3/2/98 Worked stuck pipe & slowly regained full circulation.
 3/3/98 Worked drill string w/ circulation - no progress. Performed blind back-off. Broke kelly off & recovered wireline & directional steering tools.
 3/4/98 Screwed string together. Attempted to back-off w/ wireline string shot & reverse torque. Drill string backed-off blind in bottomhole assembly; recovered 2 each non-magnetic drill collars.
 3/5/98 Trip in w/ fishing tools, screw into fish, jar loose & trip out w/ part of fish; left bit #3 & bottom of mud motor in hole.
 3/6/98 Trip in w/ bit #4 on drill pipe & run gyro on wireline. Bit took 20,000# weight in dog leg below casing window. Not deep enough to determine azimuth of window.
 3/7/98 Decide to abandon window @ 11,529' & crooked hole below. Wait for new whipstock.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 3/9/98

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator: _____

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester St., Suite 105, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
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| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In Progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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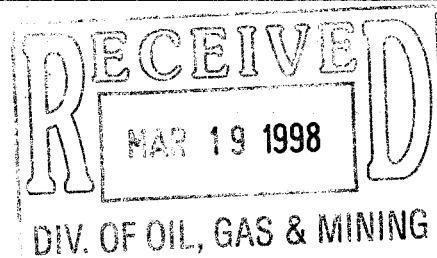
As requested, the following is a summary of wellsite activity (drilling) for the week ending 3/14/98:

- 3/8/98 Run whipstock, orient w/ high side tool & set @ 11,498'. Cut 2' of window & trip out w/ 4 5/8" starter mill.
- 3/9/98 Trip back in w/ starter mill - only half of shear plug milled off for Trip for 4 5/8" window mill & cut window 11,484' to 11,490' & 8' of formation to 11,498'.
- 3/10/98 Trip out w/ 4 5/8" window mill & trip in w/ 4 3/4" tri-mill. Open & polish window 11,484' to 11,490' & deepen open hole to 11,500'. Trip out w/ tri-mill.
- 3/11/98 Trip in w/ bit #4 & 2.38° mud motor. Drilled new hole to 11,570' & fell into old hole. Attempted open hole sidetrack @ 11,612'.
- 3/12/98 Open hole sidetrack @ 11,612' unsuccessful. Tripped out w/ directional drilling assembly & tripped in w/ open-ended drill pipe.
- 3/13/98 Could not circulate hole clean past 11,690' in old hole. Pulled up to 11,668' & cemented w/ 30 sx Class "G". Pulled to 11,509' & reversed clean. (cont'd.)

13.

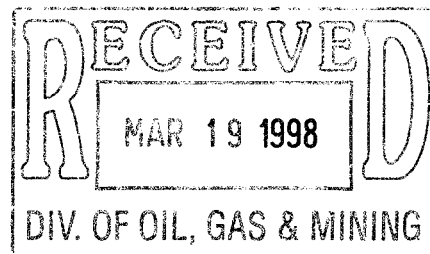
Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 3/16/98

(This space for State use only)



Weekly progress report - week ending 3/14/98

- 3/13/98 (continued) Trip in w/ bit #4 & directional drilling tools to 11,543' & could not find top of cement (should have been @ 11,509' where hole was reversed clean).
- 3/14/98 Trip out w/ bit #4 & trip in w/ open-ended drill pipe to cement top @ 11,617' (108' below designed top). Pulled drill pipe to 11,603' & cemented w/ 35 sx Class "G" w/ 35% silica flour, leaving 150' of good cement in casing to be drilled out. Tripped out w/ 2 7/8" drill pipe.



STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION	6. If Indian, Aliottee or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester St., Suite 150, Salt Lake City, UT 84107	7. Unit Agreement Name:
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC	8. Well Name and Number: Cimarron Energy #1AXZH
10. Field and Pool, or Wildcat: Wildcat	9. API Well Number: 43-039-30007

CONFIDENTIAL

County: Sanpete
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

* Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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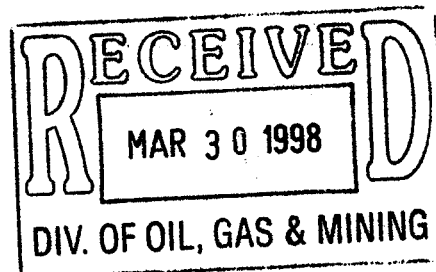
As requested, the following is a summary of wellsite activity (drilling) for the week ending 3/21/98:

- 3/15/98 Trip in w/ tri-mill - could not find designed cement top in casing. Continued w/ mill thru window (11,490' to 11,528') tagged & worked thru weak cement stringers. Trip out w/ tri-mill & trip in w/ 4 3/4" bit & mud motor (2.77° bend).
- 3/16/98 Commence sidetrack on top of cement plug @ 11,529' & drill new hole to 11,583'.
- 3/17/98 Trip out w/ bit #4 & trip in w/ bit #5 on mud motor (2.38° bend) - drill new hole from 11,583' to 11,605'.
- 3/18/98 Drill 4 3/4" to 11,620'. Suspect slow rate of penetration due to weak motor. Trip out w/ bit #5.
- 3/19/98 Trip in w/ bit #6 & mud motor (2.12° bend) -- drill to 11,639' where motor stalled out & took 800 psi pump pressure increase. Tripped out w/ bottom hole assembly. (continued on next page)

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 3/23/98

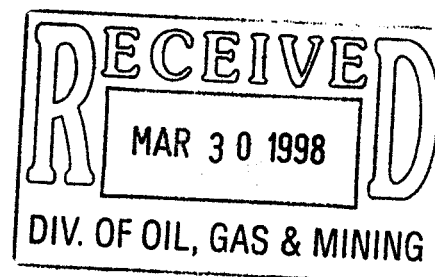
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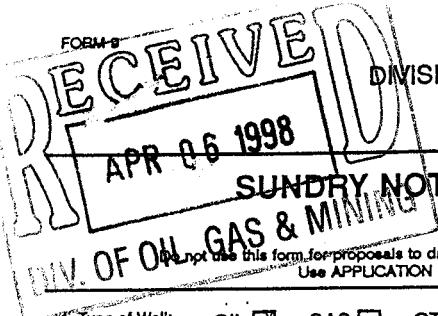


Weekly progress report -- week ending 3/21/98

3/20/98 Discovered that bit #6, bottom of mud motor, & rotor still in hole w/ 2 $\frac{1}{4}$ " X 10' rotor looking up; motor had come unscrewed @ bottom of stator. Tripped back in w/ stator in attempt to screw back into fish. Partially screwed into fish on third attempt & tripped out. Did not recover fish.

3/21/98 Trip in w/ 4 11/16" O.D. short catch overshoot; could not go deeper than top of window @ 11,484'. Took 15,000# over string weight to pull free. Tripped out w/ overshoot & found that top of whipstock slide had been swallowed by the overshoot & caught in the grapple. Trip in w/ 3 3/4" overshoot to slide over & catch rotor.





SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester St., Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

CONFIDENTIALSUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
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☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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As requested, the following is a summary of wellsite activity (drilling) for the week ending 3/28/98:

- 3/22/98 Could not work 3 3/4" overshot thru top of window -- trip out w/ same. Trip in w/ 4 3/4" mill assembly to polish damaged window/whipstock.
 3/23/98 Trip out w/ mill assembly & trip in w/ 3 3/4" overshot. Could not work overshot past top of whipstock slide @ 11,484'. Trip out w/ overshot & wait for whipstock.
 3/24/98 Trip in w/ whipstock & set @ 11,451' w/ gyro on 53° azimuth & commence milling top of window @ 11,437' w/ starter mill.
 3/25/98 Trip out w/ starter mill & trip in w/ 4 5/8" window mill -- cut window in 5 1/2" csg. from 11,437' to 11,443' & formation to 11,450. Trip out w/ 4 5/8" mill.
 3/26/98 Trip in w/ 4 3/4" window & watermelon mill assembly, & enlarge/polish window 11,437' to 11,443'. Trip out w/ mill assembly & trip in w/ 4 3/4" bit, mud motor & bottom hole assembly.
 (continued on next page)

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 3/31/98

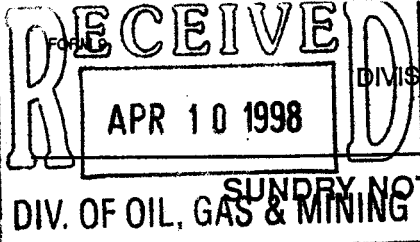
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Weekly progress report -- week ending 3/28/98

3/27/98 Commence drilling new hole @ 11,450' when wireline for steering tools shorted out. Removed bad section of wireline, installed steering tools & drilled Ferron formation sand from 11,450' to 11,497'.

3/28/98 Drilling (sliding w/ 2.12° bend in motor) thru bottom of Ferron sand and into top of Tununk formation from 11,497' thru 11,589'.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL



STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MINING

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	County: Sanpete State: Utah

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NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u>
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Approximate date work will start	Date of work completion <u>In progress</u>
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As requested, the following is a summary of wellsite activity (drilling) for the week ending 4/4/98:

- 3/29/98 Drilled w/ 4 3/4" bit & mud motor from 11,589' thru 11,668'.
- 3/30/98 Drilled from 11,668' to 11,674'. Trip for new 4 3/4" bit & mud motor, and commence washing to bottom.
- 3/31/98 Drilled from 11,674' thru 11,573'.
- 4/1/98 Continued drilling from 11,573' th 11,847'. Had 5 gas shows at various depths.
- 4/2/98 Continued drilling from 11,847' to 11,850' & tripped out for new PDC bit & motor.
- 4/3/98 Repair clutch & gears on draw works. Trip in w/ new PDC bit & motor, & wash & ream from 11,457' to 11,831'.
- 4/4/98 Drilled from 11,850' to 11,873' & tripped out to inspect bottom hole assembly - mud motor weak & stalls easily.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: Greg W. Ethridge Title: Operations Consultant Date: 4/7/98

(This space for State use only)

CONFIDENTIAL

STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107		7. Unit Agreement Name:
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC		8. Well Name and Number: Cimarron Energy #1AXZH
		9. API Well Number: 43-039-30007
		10. Field and Pool, or Wildcat: Wildcat
		County: Sanpete State: Utah

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

CONFIDENTIAL

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

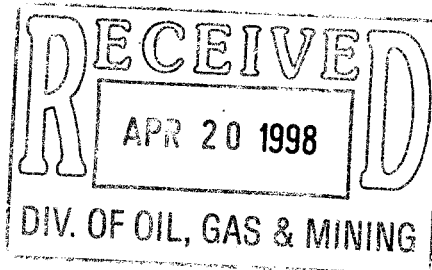
As requested, the following is a summary of wellsite activity (drilling) for the week ending 4/11/98:

- 4/5/98 Trip in w/ 4 3/4" bit & mud motor. Wash from 11,761' to 11,826'; bottom hole assembly stuck in hole.
- 4/6/98 Unsuccessfully worked stuck pipe while circulating. Backed-off drill pipe, removed wireline tools, & chained out w/ 182 joints drill pipe.
- 4/7/98 Trip in w/ bumper sub & jars on drill pipe. Screw into fish, jar free in 45 minutes, & trip out w/ bottom hole assembly.
- 4/8/98 Trip in w/ 4 3/4" bit & motor. Ream open hole 11,603' to 11,763'. Directional driller intentionally stuck bottom hole assembly and unscrewed from motor. Tripped out w/ bottom hole assembly less motor & bit -- top of motor @ 11,649'.
(continued on next page)

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 4/13/98

(This space for State use only)



Weekly progress report -- week ending 4/11/98

- 4/9/98 Trip in w/ overshot -- could not get stiff $3\frac{1}{2}$ " drill collars & overshot past "dog-leg" @ 11,531'.
- 4/10/98 Trip out w/ fishing tools & found bottom skirt & grapple left in hole @ 11,531'. Tripped in w/ bit body on drill pipe & pushed junk in hole to top of first fish @ 11,649'. Rigged Halliburton & cemented w/ 60 sx cement from 11,330' to 11,635' for side-track plug. Tripped out w/ drill pipe & bit body.
- 4/11/98 Trip in w/ 4 3/4" flat bottom mill. Could not get deeper than top of window @ 11,437'. Tripped out w/ mill & tripped in w/ shankless bit body. Found top of cement in window. Drilled 3' of cement w/ bit body to 11,440' & tripped out.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 4/18/98:

- 4/12/98 Trip in w/ 4 5/8" flat bottom & 4 3/4" string mill assembly. Mill cement thru window (11,437' - 11,443') & 12' of cement below window to 11,455'. Trip out w/ mill assembly.
- 4/13/98 Trip in w/ 4 3/4" bit & mud motor. Begin sidetracking new hole @ 11,455' by time drilling to 11,460'.
- 4/14/98 Finish time drilling from 11,460' to 11,469' to establish new hole on new azimuth; then continued drilling new directional hole from 11,469' to 11,513'.
- 4/15/98 Continued drilling new directional hole from 11,513' to 11,561', then commenced tripping out w/ bit & motor.
- 4/16/98 Finished tripping out w/ bit & motor. Tripped in w/ 4 3/4" re-run bit on drill pipe, & washed & reamed to 11,561'.
- (continued on next page)

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant

Date: 4/20/98

(This space for State use only)

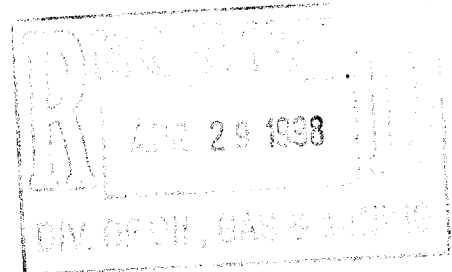
CONFIDENTIAL

Weekly progress report -- week ending 4/18/98

4/17/98 Trip out w/ re-run 4 3/4" bit, & trip in w/ new 4 3/4" bit & mud motor; drill from 11,561' thru 11,598'.

4/18/98 Continued drilling from 11,598' thru 11,668'.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well
Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Weekly progress report (drilling) | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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As requested, the following is a summary of wellsite activity (drilling) for the week ending 4/25/98:

- 4/19/98 Drilling from 11,668' to 11,723' & trip out w/ bottom hole assembly.
- 4/20/98 Trip in w/ bit #15 & mud motor. Wash from 11,702' to 11,723' - drill from 11,723' to 11,758'.
- 4/21/98 Drilled from 11,758' to 11,828'. Had strong gas show @ 11,822'. Hole sloughed from gas charged shale & stuck bottom hole assembly.
- 4/22/98 Worked stuck pipe while raising mud weight from 9.0 to 9.5 ppg. Pumped, worked out, & laid down 5 joints drill pipe & tripped out w/ bottom hole assembly.
- 4/23/98 Tripped in w/ bit #16 & mud motor - washed 6 joints to top of fill @ 11,816' - drilled 6" of fill & hole sloughed, sticking bottom hole assembly. Worked & circulated free, pulled to 11,780' - became stuck again. (cont'd. next pg.)

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 4/29/98

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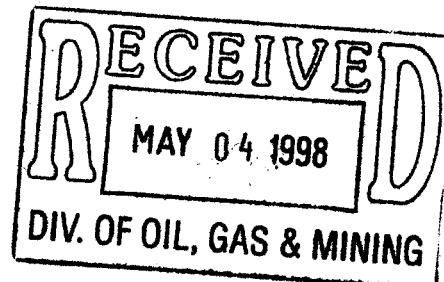
Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: _____

By: _____

(See Instructions on Reverse Side)

(4/94)



Weekly progress report -- week ending 4/25/98

4/23/98 Worked string free while raising mud weight to 9.7 ppg.
(cont'd.)

4/24/98 Hole conditions deteriorating w/ strong gas shows - pump out & lay down 4 joints drill pipe w/ kelly. Circulate & raise mud weight to 10.2 ppg. Wash & ream to 11,733' w/ bit & mud motor -- hole conditions won't allow steady washing to bottom. Trip out w/ bit & mud motor.

4/25/98 Trip in w/ bit only on drill pipe to clean hole to 11,828'. Reamed from 11,513' to 11,709'. Had to ream thru claystone interval 11,690' to 11,700' several times while raising mud weight to 10.8 ppg.

STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number:

(801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages:

1454' fw1

1571' fn1

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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CONFIDENTIAL

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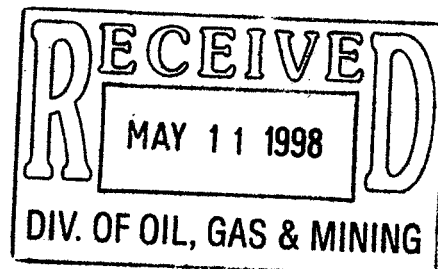
As requested, the following is a summary of wellsite activity (drilling) for the week ending 5/2/98:

- 4/26/98 Reamed interval 11,678' to 11,719' & tripped for new bit.
 4/27/98 Reamed from 11,678' to 11,717' & increased mud weight to 11.0 ppg.
 4/28/98 Reamed thru sticky claystone intervals 11,680' to 11,735', & became stuck @ 11,729'
 4/29/98 Worked bit free @ 11,729' & tripped out for bit & mud motor. Lost 20 bbl. mud w/ mud weight @ 11.3 ppg.
 4/30/98 Reamed claystone stringers 11,690' to 11,729' - lost 30 bbl. mud w/ 11.4 ppg mud weight; stuck several times.
 5/1/98 Re-ream 11,705' to 11,720' - stuck @ 11,710'; worked pipe free & tripped out w/ bit to trip in w/ mud motor & bit. Lay down kelly & rig up power swivel.
 5/2/98 Reamed from 11,679' to 11,708', became stuck & power swivel failed. Worked pipe free & pulled bit & motor into casing while waiting for replacement power swivel.

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 5/4/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well
Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E S1C

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

CONFIDENTIAL

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NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

CONFIDENTIAL

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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As requested, the following is a summary of wellsite activity (drilling) for the week ending 5/9/98:

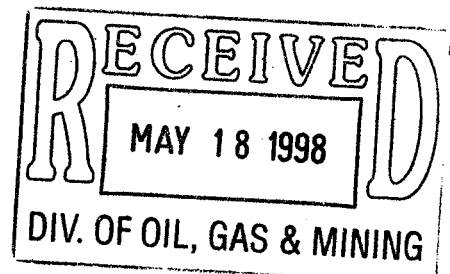
- 5/3/98 Reamed from 11,692' to 11,717' & became stuck in claystone interval. Worked pipe w/ no success -- called for fishing tools.
- 5/4/98 Backed-off drill pipe @ 11,353'; tripped out & back to 11,353' w/ fishing tools.
- 5/5/98 Jarred & pulled on fish - moved up hole then rotated free. Chained out w/ fish to find bottom joint of drill pipe broke off above tool joint. Left bit & mud motor in hole with tool joint looking up.
- 5/6/98 Trip in w/ overshot - could not get below 11,500'. Trip out w/ overshot & in w/ bit to wash & ream open hole.
- 5/7/98 Wash & ream from 11,500' to top of fish @ 11,633' & trip out w/ bit. Trip in w/ overshot - could not get below 11,500'.

(continued next page)

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 5/12/98

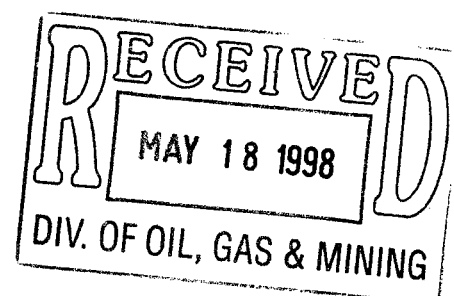
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Weekly progress report -- week ending 5/9/98

5/8/98 Trip out w/ overshot & trip in w/ string mill, wash sub, & bit. Wash & ream open hole from 11,495' to top of fish @ 11,633' & trip out.

5/9/98 Trip in w/ overshot w/ cut lip skirt to top of fish @ 11,633' - overshot would not swallow fish. Trip out & back in w/ same bottom hole assembly & exchanged cut lip skirt for "sidewall hook" skirt on overshot.



SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

OO, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

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7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
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- ☐ Abandon ☐ New Construction
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☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
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Date of work completion In progress

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As requested, the following is a summary of wellsite activity (drilling) for the week ending 5/16/98:

- 5/10/98 Could not get to fish @ 11,633' - trip out w/ sidewall hook overshot. Trip in w/ 4 5/8" string mill & wash sub; wash & ream 11,474' to 11,633' & trip out.
 5/11/98 Trip in w/ sidewall hook overshot - could not get over fish; tripped out & tripped in w/ 4 5/8" washover shoe.
 5/12/98 Washed over fish, dressed off top of fish, & tripped out. Tripped in w/ cut lip skirt overshot -- could not get over fish. Tripped out w/ overshot.
 5/13/98 Tripped in w/ wash pipe skirt overshot -- got over fish & rotated, could not make progress. Tripped out & found skirt had cut top of fish in half & broken off -- half of tool joint on top of fish in grapple.

(continued next page)

13.

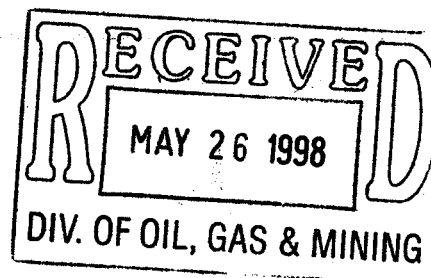
Name & Signature: Greg W. EthridgeTitle: Operations Consultant Date: 5/19/98

(This space for State use only)

CONFIDENTIAL

(4104)

(See Instructions on Reverse Side)



Weekly progress report -- week ending 5/16/98

- 5/14/98 Trip in w/ drill pipe, place cement plug from 11,300' to 11,632', & trip out w/ drill pipe. Trip in w/ bit on drill pipe to 11,509' - circulate hole clean to 11,509'.
- 5/15/98 Drilled cement from 11,509' to 11,548' & trip out w/ bit. Trip in w/ bit, motor, & wireline steering tools.
- 5/16/98 Attempted to sidetrack w/ bit & mud motor from 11,548' to top of fish @ 11,633' -- cement contaminated & too weak to sidetrack. Trip out w/ directional tools.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

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488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages:

1454' fw1

1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

CONFIDENTIALSUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 5/23/98:

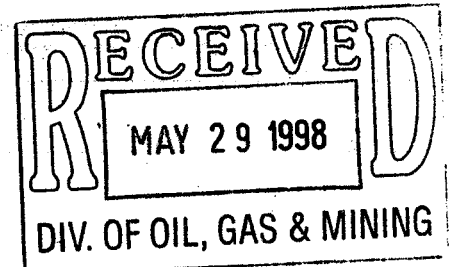
- 5/17/98 Trip in with drill pipe to top of fish @ 11,639' & re-install cement plug for side-tracking. Trip out with drill pipe. Trip in w/ bit & drill green cement from 11,313' to 11,396'.
- 5/18/98 Drilled green cement to 11,520'. Trip out w/ bit & trip in w/ directional side-track assembly.
- 5/19/98 Time drilled 11,520' to 11,532' --- side-track not successful. Time drilled 11,532' to 11,537' to side-track & continued drilling new hole to 11,573'.
- 5/20/98 Continued drilling new hole to 11,633'.
- 5/21/98 Tripped out w/ bit & tripped in w/ wash-ream assembly. Washed & reamed open hole from 11,470' to bottom @ 11,633', & tripped out.

(continued next page)

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 5/26/98

(This space for State use only)



Weekly progress report -- week ending 5/23/98

5/22/98 Tripped in w/ directional drilling assembly & drilled to 11,689' (measured depth).

5/23/98 Drilled new hole to 11,724'; mud motor failed. Tripped out w/ directional drilling assembly.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: FEE
2. Name of Operator: CIMARRON ENERGY CORPORATION		8. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107		7. Unit Agreement Name:
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC		8. Well Name and Number: Cimarron Energy #1AXZH
		9. API Well Number: 43-039-30007
		10. Field and Pool, or Wildcat: Wildcat
		County: Sanpete
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start

CONFIDENTIALSUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly progress report (drilling)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 5/30/98:

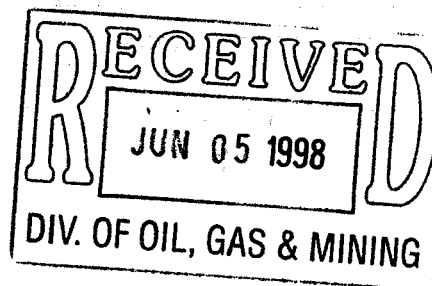
- 5/24/98 Trip in w/ wash-ream assembly & ream from 11,470' to 11,724'. Trip out w/ wash-ream assembly & trip in w/ directional drilling tools.
- 5/25/98 Drilled from 11,724' to 11,770'. (measured depth).
- 5/26/98 Drilled to 11,788' & tripped out w/ washed out set screw in orienting sub. Tripped in w/ wash-ream assembly.
- 5/27/98 Washed & reamed to bottom @ 11,788' & tripped out w/ wash-ream assembly.
- 5/28/98 Trip in w/ directional drilling tools & drill to 11,796'.
- 5/29/98 Continued drilling thru 11,855' w/ directional tools. (measured depth).
- 5/30/98 Continued drilling thru 11,910' w/ directional tools. (measured depth).

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 6/2/98

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages:

1454' fw1

1571' fn1

OO, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 6/6/98:

- 5/31/98 Continued drilling to 11,953' & tripped out w/ directional drilling tools.
 6/1/98 Trip in w/ wash-ream assembly, & wash & ream from 11,666' to 11,860'. Drill string parted below saver sub (bad pin). Called for fishing tools.
 6/2/98 Latch onto fish 35' below rotary table; circulate, work free, & trip out. Inspect bottom hole assembly, trip back in w/ wash-ream assembly, & wash & ream from 11,552' to 11,657'.
 6/3/98 Continued to wash & ream from 11,657' to 11,814'; re-reamed last 30' - could not get below 11,801'.
 6/4/98 Tripped out w/ wash-ream assembly & found bit plugged & worn out due to lack of circulation. Trip in w/ new wash-ream assembly, & wash & ream from 11,688' to 11,781'.
 (continued next page)

13.

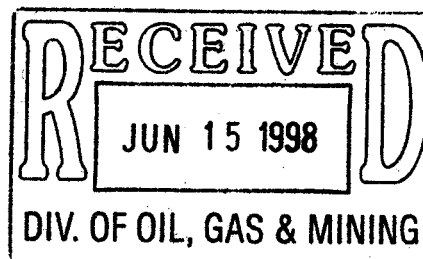
Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 6/9/98

(This space for State use only)

CONFIDENTIAL

(4104)

(See Instructions on Reverse Side)



Weekly progress report -- week ending 6/6/98

6/5/98 Continued washing & reaming from 11,781' to 11,930'.

6/6/98 Washed & reamed from 11,930' to 11,943'. Tripped out w/ wash-ream assembly, & tripped in w/ directional drilling tools.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 6/13/98:

- 6/7/98 Drilled w/ directional tools from 11,953' to 11,981'.
 6/8/98 Continued drilling w/ directional tools from 11,981' to 12,020'.
 6/9/98 Continued drilling w/ directional tools from 12,020' to 12,063' & shut down to repair split in stand pipe.
 6/10/98 Continued drilling from 12,063' to 12,084' (measured depth), & chained out w/ directional drilling tools. Trip in w/ wash-ream assembly.
 6/11/98 Wash & ream interval from 11,688' to 12,002'.
 6/12/98 Wash & ream from 12,002' to 12,084', re-ream interval from 11,894' to 12,084', & trip out w/ wash-ream assembly.
 6/13/98 Install new stand pipe on derrick. Trip in w/ directional drilling tools & attempt to install steering tools; could not get wireline tools below drill collars.

13.

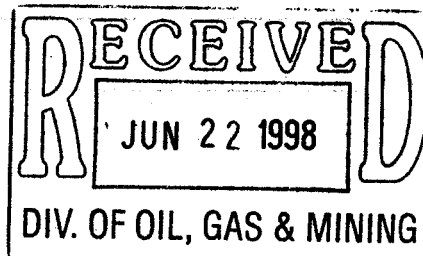
Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 6/16/98

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CONFIDENTIAL

(4/94)

(See Instructions on Reverse Side)



DIVISION OF OIL GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:**CONFIDENTIAL**

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages:

1454' fw1 1571' fn1

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

County: Sanpete

State: Utah

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon * ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start:

CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

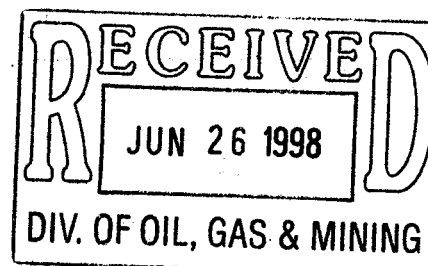
As requested, the following is a summary of wellsite activity (drilling) for the week ending 6/20/98:

- 6/14/98 Trip out w/ directional tools -- found x-over w/ I. D. too small; install new x-over & lay down bottom hole drill collar. Trip in w/ directional tools.
 6/15/98 Attempt to install steering tools in orienting sub, data won't repeat -- tool not seating. Trip out & found wrong size (too small) orienting sub placed in string. Trip in w/ new orienting sub, install steering tools, & ream to bottom.
 6/16/98 Directionally drill from 12,084' to 12,142' (measured depth).
 6/17/98 Remove bad section of wireline, drill from 12,142' to 12,171' & trip out w/ directional drilling assembly.
 6/18/98 Trip in w/ wash-ream assembly, & wash & ream from 11,750' to T. D. @ 12,171'.
 6/19/98 Trip out w/ wash-ream assembly, & trip in w/ bit & directional drilling assembly.
 6/20/98 Ream w/ bit & mud motor from 11,790' to 12,171' & drill new hole thru 12,217'.

13.

Name & Signature: Greg W. Ethridge Greg W. Ethridge Title: Operations Consultant Date: 6/23/98

(This space for State use only)



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages:

1454' fw1

1571' fw1

OO, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 6/27/98:

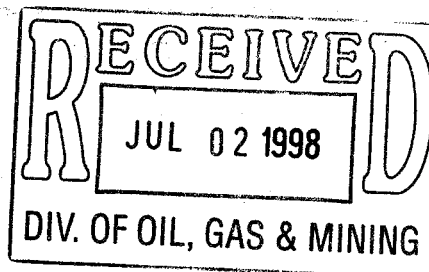
- 6/21/98 Drilling directional hole from 12,217' thru 12,265' (measured depth).
 6/22/98 Drilled directionally to 12,283' & trip out w/ directional drilling assembly.
 6/23/98 Trip in w/ wash-ream assembly, & wash & ream from 11,500' to 12,224'.
 6/24/98 Wash & ream from 12,224' to 12,283'; pulled 3 jts. & pipe stuck @ 12,178'.
 6/25/98 Work stuck pipe 11 hours & pulled free. Trip out w/ wash-ream assembly, & trip in w/ refurbished wash-ream assembly.
 6/26/98 Wash & ream from 11,780' to 12,162'.
 6/27/98 Finish reaming from 12,162' to 12,283' w/ several passes each joint. Commence tripping out to pick up directional tools.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 6/30/98

(This space for State use only)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

OO, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

CONFIDENTIAL

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
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☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

CONFIDENTIAL

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data: If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 7/4/98:

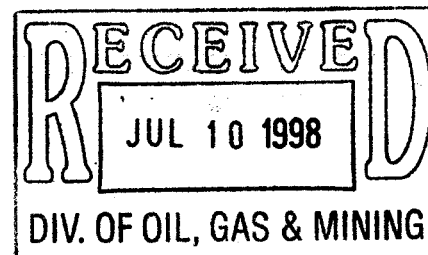
- 6/28/98 Trip in w/ directional drilling assembly; steering tools would not seat in orienting sub.
 6/29/98 Trip out to check orienting sub - checked OK. Trip in w/ directional drilling assembly w/ landing sub 2 stands higher, & install steering tools on wireline.
 6/30/98 Wash & ream from 11,830' to 12,283', & directionally drill from 12,283' to 12,309'.
 7/1/98 Continue directionally drilling from 12,309' to 12,339' (measured depth).
 7/2/98 Continue directionally drilling from 12,339' to 12,370'. Hole sloughed - decided to trip out.
 7/3/98 Work stuck pipe free & chain out w/ directional drilling assembly.
 7/4/98 Trip in w/ new directional drilling assembly & drill drill from 12,370' to 12,382'.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge Greg W. Ethridge Title: Operations Consultant Date: 7/7/98

(This space for State use only)



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages:

1454' fw1 1571' fn1

OO, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SL.C

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

CONFIDENTIAL

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilling)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (drilling) for the week ending 7/11/98:

- 7/5/98 Continue directionally drilling from 12382' to 12,452' (measured depth).
 7/6/98 Directionally drill from 12,452' to 12,477' & motor stalled. Commenced tripping out w/ bit & became stuck @ 12,443'.
 7/7/98 Work drill string free & trip out w/ bit; 3 cones missing. Lay down 36 jts. drill pipe for inspection.
 7/8/98 Trip in w/ 4½" O.D. magnet w/ sawtooth skirt & became stuck @ 12,400'.
 7/9/98 Work & rotate stuck pipe. Rig wireline, back-off @ 11,302', & trip out w/ drill pipe.
 7/10/98 Trip in w/ jars, screw into drill pipe @ 11,307'; work & rotate pipe to circulate.
 7/11/98 Work, jar, & rotate on stuck pipe w/ no results. Run string shot to top of float @ 12,395' w/ no movement after firing. Work & rotate pipe to get unstuck - no success

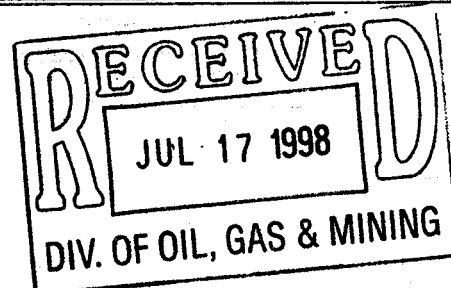
PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 7/14/98

(This space for State use only)



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107

4. Location of Well

Footages: 1454' fw1 1571' fn1

QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (drilg. & compl.)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested; the following is a summary of wellsite activity (drilling & completion) for the week ending 7/18/98:

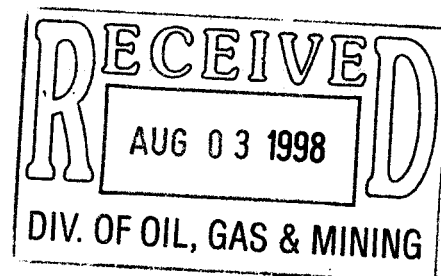
- 7/12/98 Ran "free-point" in stuck pipe; pipe free above 12,160'--could not get tools below 12,160'; work & jar on pipe w/ no success.
 7/13/98 Ran string shot @ 12,395' to back-off drill pipe above float -- no success; ran "free-point" again & could not get below 12,160'. Back string off @ 11,334'.
 7/14/98 Chain out w/ fishing tools. Trip in w/ drill pipe & screw into string @ 11,334'. Pump "free-point" tools past 12,160' to bottom of fish; drill pipe below 12,160' to 12,400' does not appear to be fishable.
 7/15/98 Pull "free-point" tools & wait for perforating truck.
 7/16/98 Perforate 2 7/8" drill pipe in gross interval 11,714' to 12,356', 4 JSPF. Back-off drill pipe @ 11,180', pull wireline, & lay down swivel.

(continued next page)

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 7/21/98

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Weekly progress report -- week ending 7/18/98

- 7/17/98 Chain out w/ drill pipe. Trip in w/ 10 stands drill collars & lay down same. Trip in w/ liner hanger & Polished Bore Receptacle on drill pipe. Screw into drill pipe & set liner hanger w/ top of PBR @ 11,164'. Commence laying down drill pipe.
- 7/18/98 Finish laying down drill pipe & trip in w/ seal assembly on 2 7/8" tbg.; spaced out in compression & landed tbg. in tubinghead. Nippled down BOP's.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, Utah 84107

4. Location of Well

Footages:

1454' fw1

1571' fn1

OO, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

County: Sanpete

State: Utah

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)☐ Abandon☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☐ Multiple Completion☐ Other☐ New Construction☐ Pull or Alter Casing☐ Recomplete☐ Reperforate☐ Vent or Flare☐ Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)☐ Abandon☐ Repair Casing☐ Change of Plans☐ Convert to Injection☐ Fracture Treat or Acidize☒ Other

Weekly progress report (completion)

☐ New Construction☐ Pull or Alter Casing☐ Reperforate☐ Vent or Flare☐ Water Shut-Off

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As requested, the following is a summary of wellsite activity (completion) for the week ending 7/25/98:

7/19/98 Nipple up wellhead. Start displacing drilling mud w/ fresh water & tubing hanger seal failed. Replaced tubing hanger seal.

7/20/98 Displace drilling mud w/ fresh water; well commenced flowing.

7/21/98 Commenced flowing thru choke to frac tank. Rig released 10:00 AM 7/21/98.

7/22/98 Continued to flow well to clean-up.

7/23/98 Continued to flow well to clean-up.

7/24/98 Continued to flow well to clean-up.

7/25/98 Continued to flow well to clean-up.

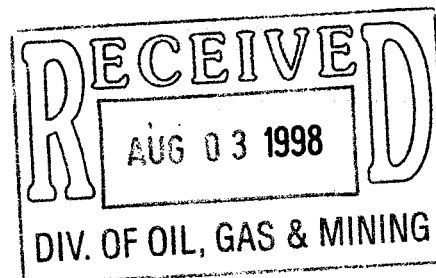
PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 7/28/98

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
488 E. Winchester Street, Suite 150, Salt Lake City, Utah 84107

4. Location of Well

Footages:

1454' fw1 1571' fn1

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

CONFIDENTIAL

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (completion)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/1/98:

7/26/98 Displaced water in annulus & tbg. w/ nitrogen.
 7/27/98 Flow well to discharge nitrogen & shut-in for pressure build-up.
 7/28/98 thru 7/30/98 Shut-in for pressure build-up.
 7/31/98 Flow test well 5 hrs. & shut-in for pressure build-up.
 8/1/98 Shut-in for pressure build-up.

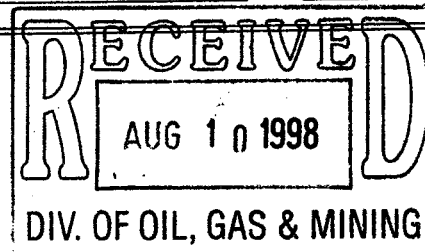
CONFIDENTIAL

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 8/4/98

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: FEE
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator: CIMARRON ENERGY CORPORATION		9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 150, Salt Lake City, Utah 84107		10. Field and Pool, or Wildcat: Wildcat
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC		County: Sanpete State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Weekly progress report (completion) | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/8/98:

8/2/98 Shut-in for pressure build-up.
8/3/98 Shut-in for pressure build-up.
8/4/98 Shut-in for pressure build-up.
8/5/98 Rigged up swab rig, commenced swab testing & shut-in for night.
8/6/98 Resumed swab testing & shut-in for night.
8/7/98 Continued swab testing & shut-in for pressure build-up over weekend.
8/8/98 Shut-in for pressure build-up.

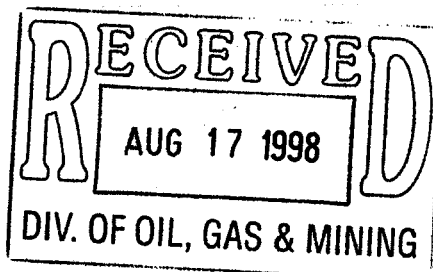
PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 8/10/98

(This space for State use only)



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, Utah 84107

4. Location of Well

Footages:

1454' fw1 1571' fn1

OO, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (completion)

Date of work completion In progress

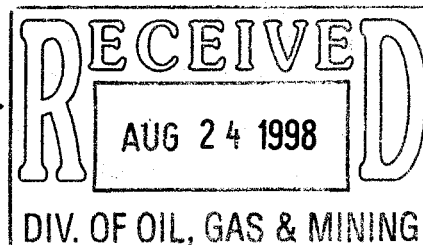
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/15/98:

8/9/98 Shut-in for pressure & fluid build-up.
 8/10/98 Swab testing for production potential.
 8/11/98 Swabbing to clean wellbore & test production potential.
 8/12/98 Shut-in for pressure & fluid build-up.
 8/13/98 Shut-in for pressure & fluid build-up.
 8/14/98 Shut-in for pressure & fluid build-up.
 8/15/98 Shut-in for pressure & fluid build-up.



PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature:

CONFIDENTIAL

Kerry W. Elby

Title: Operations Consultant

Date: 8/18/98

(This space for State use only)

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556
488 E. Winchester Street, Suite 150, Salt Lake City, Utah 841074. Location of Well
Footages: 1454' fw1 1571' fn1
OO, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (completion)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/22/98:

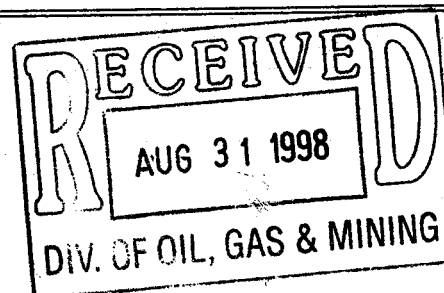
8/16/98-8/22/98 Shut-in for pressure build-up. Shut-in tubing & annulus pressures being read & recorded at regular intervals.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge *Greg W. Ethridge* Title: Operations Consultant Date: 8/25/98

(This space for State use only)



SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, Utah 84107

4. Location of Well

Footages:

1454' fw1

1571' fn1

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
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☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

CONFIDENTIAL

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (completion)

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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As requested, the following is a summary of wellsite activity (completion) for the week ending 8/29/98:

8/23/98 - 8/29/98 Shut-in for pressure build-up. Shut-in tubing & annulus pressures being read & recorded at regular intervals.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

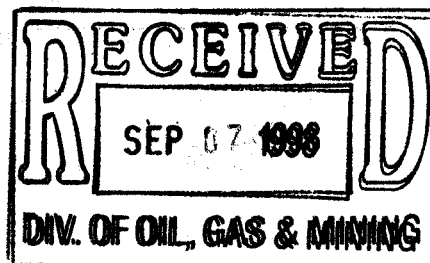
Name & Signature: Greg W. Ethridge

Greg W. Ethridge

Title: Operations Consultant

Date: 9/1/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, Utah 84107

4. Location of Well

1454' fwl 1571' fnl

Footages:

CO, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

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☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start

CONFIDENTIALSUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Weekly progress report (completion)

Date of work completion In progress

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* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 9/12/98:

- 9/6/98 Left casing shut-in for pressure build-up. Blew tbg. down to frac tank within 10 minutes---no fluid recovery. Shut-in tubing for pressure build-up.
 9/7/98 Performed 1 1/4" coiled tubing/nitrogen clean-out down 2 7/8" tbg. using 260,000 SCF nitrogen & 8 bbls. water.
 9/8/98 Flow tested well thru tbg. w/ casing shut-in.
 9/9/98 Performed second 1 1/4" coiled tbg./nitrogen clean-out down 2 7/8" tbg. using 550,000 SCF nitrogen & 35 bbl. water.
 9/10/98 thru 9/12/98 Shut-in for pressure build-up. Tubing & annulus shut-in pressures being read & recorded @ regular intervals.

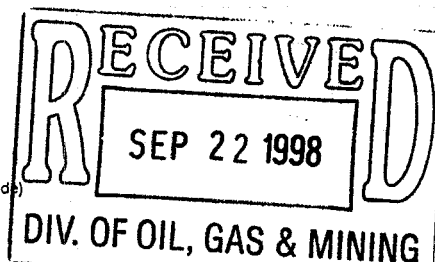
PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

Name & Signature: Greg W. Ethridge

Title: Operations Consultant Date: 9/15/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

CIMARRON ENERGY CORPORATION

3. Address and Telephone Number: (801) 562-5556

488 E. Winchester Street, Suite 150, Salt Lake City, Utah 84107

4. Location of Well

Footages:

1454' fw1

1571' fn1

QQ, Sec., T., R., M.:

SE/4 NW/4 Section 14 - T15S - R3E SLC

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Cimarron Energy #1AXZH

9. API Well Number:

43-039-30007

10. Field and Pool, or Wildcat:

Wildcat

County: Sanpete

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other: <u>Weekly progress report (completion)</u> | |

Date of work completion In progress

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 9/19/98:

9/13/98 thru 9/19/98 Shut-in for pressure build-up. Tubing & annulus shut-in pressures being read & recorded @ regular intervals.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

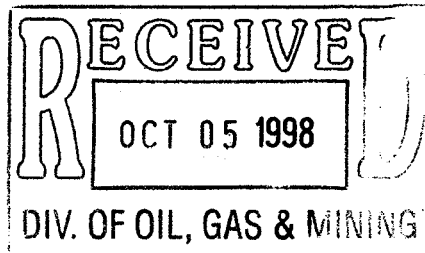
Name & Signature: Greg W. Ethridge

Greg W. Ethridge

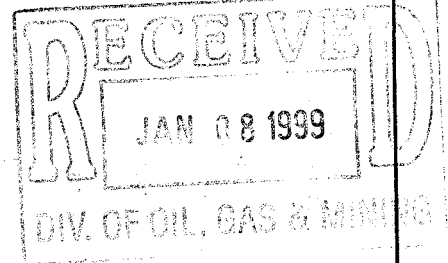
Title: Operations Consultant Date: 9/22/98

(This space for State use only)

(See Instructions on Reverse Side)



DOWNHOLE SCHEMATIC



5 1/2", 17#, N80
TRANSITION
5 1/2", 20#, P110

330 JTS. 2 7/8", 6.5#, N80 T8S. (LANDED W/ 16,000# ON LINER HANGER)

11,130' "F" NIPPLE (2.250" I.D.)

11,164' TOP OF POLISHED BORE RECEPTACLE

11,176' LINDSEY LINER HANGER

11,180' "F" NIPPLE (1.875" I.D.)

PERFORATIONS IN DRILL PIPE

INTERVAL	FEET	No. OF HOLES @ 4 JSPF
11,714' - 11,716'	2	9
11,753' - 11,755'	2	9
11,757' - 11,760'	3	13
11,800' - 11,802'	2	9
11,823' - 11,826'	3	13
11,862' - 11,864'	2	9
11,883' - 11,886'	3	13
12,228' - 12,230'	2	9
12,234' - 12,237'	3	13
12,296' - 12,312'	16	65
12,352' - 12,356'	4	17
	42'	179 HOLES

11,437'
WINDOW
11,443'

TOP PERFORATION 11,714'

5 1/2", 20#,
P110 CASING;
SET @ 12,123'

2 7/8", 10.4#, S135
DRILL PIPE

4 3/4" OPEN HOLE

BOTTOM
PERFORATION
12,356'

PBTD: 12,400'
FLOAT SUB
4 1/2" O.D. MAGNET

NOT TO SCALE

11/20/98

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



Rec. 1-8-99

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESTR. <input type="checkbox"/> Other _____ Re-entry Deviated				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CIMARRON ENERGY CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR (801) 562-5556 488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107				8. FARM OR LEASE NAME Cimarron Energy	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1454' fwl 1571' fnl At top prod. interval reported below 1084' fwl 1485' fnl (@ 11,714') At total depth (@ 12,400') 1604' fwl 1268' fnl				9. WELL NO. 1AXZH	
14. API NO. 43-039-30007				10. FIELD AND POOL OR WILDCAT Wildcat	
DATE ISSUED 7/15/78				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 14 T15S - R3E - SLC	
15. DATE SPUNDED 2/8/98		16. DATE T.D. REACHED 7/6/98		12. COUNTY Sanpete	
17. DATE COMPL. (Ready to prod.) 7/21/98 (Plug & Abd.)		18. ELEVATIONS (OF, BEH, AT, CR, ETC.) 5,684' GR; 5,703' KB		13. STATE Utah	
19. ELEV. CASINGHEAD 5,684'		20. TOTAL DEPTH, MD & TVD 12,477' (MD) 11,965' (TVD)		21. PLUG BACK T.D., MD & TVD N/A	
22. IF MULTIPLE COMPL. HOW MANY N/A		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 12,477'		CABLE TOOLS N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Tununk formation: Top ----- 11,714' (MD); 11,664' (TVD) (open hole completion thru perforated drill pipe) Bottom -- 12,356' (MD); 11,933' (TVD)				25. WAS DIRECTIONAL SURVEY MADE to 12,431'	
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log ----- (No electric logs)				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
Whipstock set in 5 1/2" casing on 52° azimuth & 4 3/4" window cut from 11,437' to 11,443' to re-enter the Tununk formation (see attached diagram).					
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)			
2 7/8" DP		11,180'		12,400'	
None		-----		2 7/8"	
(hung in open hole w/ liner hanger @ 11,176')		(stung into liner hanger @ 11,164')			
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 2 7/8" drill pipe hung in open hole & perforated in gross interval 11,714' to 12,356' (42' net pay & 179 holes) --- see attached diagram.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
No stimulation		CONFIDENTIAL			
		PERIOD			
		EXPIRED			
		ON 8-21-99			
33. PRODUCTION					
DATE FIRST PRODUCTION 7/22/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 7/23/98		HOURS TESTED 14 hours		CHOKE SIZE 13/64"	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
20 psi		0 psi		N/A	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
1		TSTM		-0-	
OIL GRAVITY-API (CORR.)		45° (est.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented thru frac tank hatch					
35. LIST OF ATTACHMENTS 1) Downhole schematic					
NOTE: This well currently not capable of commercial production.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Greg W. Ethridge</u>		TITLE <u>Operations Consultant</u>		DATE <u>1/4/99</u>	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.
Tununk			<p>All oil & gas show intervals were perforated in 2 7/8" drill pipe at the following measured depths:</p> <p>11,714' - 11,716'</p> <p>11,753' - 11,755'</p> <p>11,757' - 11,760'</p> <p>11,800' - 11,802'</p> <p>11,823' - 11,826'</p> <p>11,862' - 11,864'</p> <p>11,883' - 11,886'</p> <p>12,228' - 12,230'</p> <p>12,234' - 12,237'</p> <p>12,296' - 12,312'</p> <p>12,352' - 12,356'</p>

38.

GEOLOGIC MARKERS

Name	Top	
	Meas. Depth	True Vert. Depth
Tununk	11,542'	11,507'
<p>This well was a re-entry, directionally drilled thru a window cut in the 5½" casing 11,437' - 11,443' (in the Ferron Sand interval), therefore the only formation top observed was the Tununk</p>		

CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

OIL AND GAS PRODUCTION FACILITIES

Well Name: <u>Cimarron Energy 1AXZH Reentry Directional</u>		API Number: <u>43-039-30007</u>	
Qtr/Qtr: <u>SENW</u>	Section: <u>14</u>	Township: <u>15S</u>	Range: <u>3E</u>
Company Name: <u>Cimarron Energy</u>			
Lease: State <u> </u>	Fee <u>X</u>	Federal <u> </u>	Indian <u> </u>
Inspector: <u>K. Michael Hebertson</u>		Date: <u>17-June-1999</u>	

Type of Inspection: Routine ☒ Complaint Other

Well status at time of visit: Producing ☒ Shut-in Other

COMMENTS: This visit was to verify the nature of the reserve pit closure that was underway at the time of the visit. The land owner had called DOGM to discuss the process taking place and it was determined that an inspection was in order. The pit fluids (which were minimal) and the cuttings were pushed out of the pit and were being mixed with the soils on the surface. The old pit liner was being removed in pieces and placed in a wire trash basket on site. There was some bad smell from the ligno-sulfonates and anaerobic bacteria growing in the pit, however there was no oil, grease or tar associated with the project that could be observed. Mixing of the pit material was about 2/3s complete and the location was due to be contoured and finished within 4 or 5 days of inspection. The overall cleanup operation was going well and being adequately performed.

4303930007
T 155 R3E 14



State of Utah

March 19, 2004

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

CERTIFIED MAIL NO. 7002 0510 0003 8602 4828

Greg Ethridge
Cimarron Energy Corp.
7433 South Clarkson Circle
Centennial, Colorado 80122-1422

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Ethridge:

Cimarron Energy Corp., as of March 2004, has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

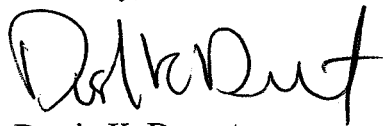
Page 2
Greg Ethridge
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	Cimarron Energy 1AXZ	43-039-30007	Fee	2 Years 7 Months

Attachment A

RECEIVED

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

NOV 17 2004

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: CIMARRON ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2795 E. Cottonwood Parkway, Suite 400 Salt Lake City, Utah 84121 STATE ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1454' FWL 1571' FNL		8. WELL NAME and NUMBER: Cimarron Energy #1AXZH
5. PHONE NUMBER: (801) 562-5556		9. API NUMBER: 43-039-30007
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/4 NW/4 Sec. 14 - T15S - R3E SLC		10. FIELD AND POOL, OR WILDCAT: Wildcat

COUNTY: Sanpete

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Information request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>for SI/TA well</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Cimarron Energy #1AXZH well had been allowed to build pressure, & was not produced, during the 2003 calendar year.

On the morning of March 11, 2004 SITP was 1710 psi & SICP was 3710 psi. The tubing was opened to flow @ 11:44 AM, making 7 bbls. of oil (tank gauge) & 3 MCF of gas (est.), in 45 minutes. Well was shut-in @ 12:30 PM with SITP: 0 psi & SICP: 3735 psi.

On April 6, 2004 SITP was 1060 psi & SICP was 3275 psi; the well was not produced.

On the morning of June 11, 2004 SITP was 1215 psi & SICP was 3410 psi. The tubing was opened to flow @ 10:40 AM making 14 bbls. of oil (tank gauge) & 6 MCF of gas (est.) in 30 minutes. Well was shut-in @ 11:10 AM with SITP: 0 psi & SICP: 3420 psi.

The observed casing pressures (casing/tubing annulus) indicate that the casing is competent, & that no downhole pressure testing or casing repairs are necessary at this time.

NAME (PLEASE PRINT) Greg W. Ethridge TITLE Operations Consultant
SIGNATURE *Greg W. Ethridge* DATE November 12, 2004

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/31/2008

FROM: (Old Operator):

N7585-Cimarron Energy Corp.
 2805 E Cottonwood Parkway, Suite 400
 Salt Lake City, UT 84121-7033

Phone: 1 (801) 365-4485

TO: (New Operator):

N3575-Oxbow Properties Inc.
 2805 E Cottonwood Parkway, Suite 400
 Salt Lake City, UT 84121-7033

Phone: 1 (801) 365-4485

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CIMARRON ENERGY 1AXZH	14	150S	030E	4303930007	11877	Fee	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/9/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/9/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2009
- Is the new operator registered in the State of Utah: _____ Business Number: 5626126-0142
- (R649-9-2) Waste Management Plan has been received on: _____ requested 5/13/09
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/13/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/13/2009
- Bond information entered in RBDMS on: 5/13/2009
- Fee/State wells attached to bond in RBDMS on: 5/13/2009
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: _____
- Indian well(s) covered by Bond Number: _____
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number NRS394373
- The **FORMER** operator has requested a release of liability from their bond on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Cimarron Energy changed their name to Oxbow Properties Inc. The Letter of Credit amended their name and kept the same bond.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: CIMARRON ENERGY CORP. N7585		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
3. ADDRESS OF OPERATOR: 2795 E. COTTONWOOD PARKWAY, SUITE 400 CITY SALT LAKE CITY STATE UT ZIP 84121-7033		7. UNIT or CA AGREEMENT NAME: _____
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,454 FWL; 1,571' FNL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 14 15S 3E		8. WELL NAME and NUMBER: CIMARRON ENERGY #1AXZH
PHONE NUMBER: (801) 365-4485		9. API NUMBER: 43-039-30007
		10. FIELD AND POOL, OR WILDCAT: WILDCAT
		COUNTY: SANPETE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DECEMBER 31, 2008, OPERATOR FOR THE CIMARRON ENERGY #1AXZH WAS CHANGED FROM CIMARRON ENERGY CORP. TO OXBOW PROPERTIES INC. THERE ARE NO PERSONNEL CHANGES. OPERATOR ADDRESS WILL REMAIN AT 2795 E. COTTONWOOD PARKWAY, SUITE 400, SALT LAKE CITY, UT 84121-7033.

PRODUCTION REPORT FORMS (FORM 10) SHOULD CONTINUE TO BE MAILED TO: GREG ETHRIDGE, OXBOW PROPERTIES INC., 7433 SO. CLARKSON CIRCLE, CENTENNIAL, CO 80122-1422. N3575 (303) 798-2264

Bond # NRS394373

NAME (PLEASE PRINT) GREG W. ETHRIDGE TITLE OPERATIONS CONSULTANT
SIGNATURE [Signature] DATE 3/1/2009

(This space for State use only)

APPROVED 5/13/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/15/2011

FROM: (Old Operator): N3575-Oxbow Properties, Inc. 2795 E. Cottonwood Parkway, Suite 400 Salt Lake City, UT 84121-7033 Phone: 1 (801) 839-5538	TO: (New Operator): N2760-Hewitt Operating, Inc. 15 W South Temple, Suite 1050 Salt Lake City, UT 84101 Phone: 1 (801) 519-8500
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CIMARRON ENERGY 1AXZH	14	150S	030E	4303930007	11877	Fee	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/18/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/18/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/30/2011
- Is the new operator registered in the State of Utah: _____ Business Number: 8082570-0142
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/30/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/30/2011
- Bond information entered in RBDMS on: 8/30/2011
- Fee/State wells attached to bond in RBDMS on: 8/30/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 1070020
- The **FORMER** operator has requested a release of liability from their bond on: 8/22/2011

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/8/2011

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Oxbow Properties, Inc. N3575		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2795 E Cottonwood Pky #400 CITY Salt Lake City STATE UT ZIP 84121-1033		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,571' FNL, 1,454' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 14 15S 3E S		8. WELL NAME and NUMBER: Cimarron Energy #1AXZH
PHONE NUMBER: (801) 839-5538		9. API NUMBER: 4303930007
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Sanpete
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Oxbow Properties, the current Operator of this well (information above), is transferring this well to a new Operator. The effective date of the transfer is August 15, 2011. The New Operator is:

Hewitt Operating Inc. - Operator #N2760
15 W. South Temple, Ste 1050
Salt Lake City UT 84101
801-519-8500

LEXON Insurance Company Surety Bond # 1070020 for \$60,000.

New Operator Signature:

Name: Jeremiah J. Burton

Title: Geologist

Signature: 

Date: 8/15/2011

Old Operator Signature Below:

NAME (PLEASE PRINT) KENNETH M. WOOLLEY, by Bradley R Helsten

TITLE President, by Attorney in Fact

SIGNATURE 

DATE 8/15/2011

(This space for State use only)

APPROVED 8/30/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 18 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: HEWITT OPERATING, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 15 W South Temple Ste 1050 , Salt Lake City, UT, 84101		8. WELL NAME and NUMBER: CIMARRON ENERGY 1AXZH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1571 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 15.0S Range: 03.0E Meridian: S		9. API NUMBER: 43039300070000
10. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: SANPETE
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/14/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Hewitt Operating Inc. is officially changing the name of the above referenced to the following: Moroni #1AXZH		
Accepted by the Utah Division of Oil, Gas and Mining Date: 09/26/2011 By:		
NAME (PLEASE PRINT) Jeremiah J. Burton		PHONE NUMBER 801 519-8500
SIGNATURE N/A		TITLE Geologist
DATE 9/14/2011		



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 10, 2014

Certified Mail No. 7003 2260 0003 2358 7202

Mr. Jeremiah Burton
Hewitt Operating, Inc.
15 W South Temple Ste 1050
Salt Lake City, UT 84101

43 039 30007
MORONI 1 AXZH
14 155 3E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Jeremiah Burton:

As of April 2014, Hewitt Operating, Inc. has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



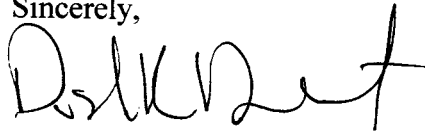
Page 2
Hewitt Operating, Inc.
June 10, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	HPI LIBERTY 1	43-023-30020	FEE	2 years
→ 2	MORONI 1AXZH	43-039-30007	FEE	3 years 1 month



July 11, 2014

Mr. Dustin K. Doucet,
Petroleum Engineer
Utah Division of Oil Gas & Mining
1594 W. North Temple
Suite 1210
P.O. Box 145801
Salt Lake City UT 84114-5801

MORONI 1AXZH
API # 43-039-30007

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Moroni #1AXZH (43-039-30007):
NW SE NW Section 14, T15S R3E, Sanpete County Utah
Operator: Hewitt Operating, Inc. (N2760) 175 S. Main, Ste 900, Salt Lake City 84111
Field: Wildcat
Reservoir: Tununk Shale
Lease: Timms Lease (fee) NW/4 Section 14, T15S, R3E, Sanpete County, Utah

Dear Dustin,

I am writing in response to your letter resent to me on June 18, 2014, regarding the compliance of the captioned Moroni #1AXZH well with the requirements for extended shut-in or temporarily abandoned (SI/TA) status under R649-3-36-1.

Hewitt Operating, Inc. ("HOI") still appears on the UDOGM database as the operator of record for the Moroni #1AXZH well. However, under its June 28, 2012 Agreement with HOI's parent, Richfield Oil & Gas Company, Skyline Oil, LLC, acquired a 95% WI in and agreed to assume operation of this well and the surrounding leases.

I understand that Skyline is either in the process of or shortly will be seeking approval from UDOGM to assume operations. To avoid any possible interference with this process, a copy of your letter has been forwarded to Mr. Mike Russon at Skyline Oil, LLC, 1517 Grove Drive, Alpine, UT 84004, for response.

If you have any questions, or need additional information, please call or contact Jeremiah Burton at (801) 519-8500, (801) 680-7663 or jbarton@richfieldoilandgas.com.

HOI requests confidential treatment of all information contained in this letter pertaining to the drilling or completion of this well.



Respectfully submitted,

A handwritten signature in black ink, appearing to read "J. Burton". The signature is fluid and cursive, with a long horizontal line extending to the right.

Jeremiah J. Burton
Geologist
Hewitt Operating, Inc.
Richfield Oil & Gas Company

cc: Mike Russon, Skyline Oil, LLC

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 8/1/2014

FORMER OPERATOR:	NEW OPERATOR:
HEWITT OPERATING, INC. N2760 175 SOUTH MAIN, SUITE 900 SALT LAKE CITY UT 84111 801-519-8500	SKYLINE OPERATING COMPANY, LLC N4110 1517 NORTH GROVE DRIVE ALPINE UT 84004
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
MORONI 1AXZH	14	15S	3E	4303930007	11877	Fee	Fee	OW	S

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 2/3/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 2/3/2015
3. New operator Division of Corporations Business Number: 9043323-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 2/4/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 2/18/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): 8058532

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 3/10/2015
2. Entity Number(s) updated in **OGIS** on: 3/10/2015
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 3/10/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/10/2015

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FEB 03 2015

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. NAME OF OPERATOR:

Hewitt Operating Inc. N2760

3. ADDRESS OF OPERATOR:

175 S. Main, Ste 900

CITY Salt Lake City

STATE UT

ZIP 84111

PHONE NUMBER:

(801) 519-8500

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Moroni #1AXZH

9. API NUMBER:

4303930007

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,571' FNL, 1,454' FWL

COUNTY: Sanpete

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 14 15S 3E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

8/1/2014



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Hewitt Operating Inc., the current Operator (information above), is transferring operation of this well to a new Operator. The effective date of the transfer is August 1, 2014. The new Operator is:

Skyline Operating Company, L.L.C. - Operator #N4110
1517 N. Grove Dr.
Alpine, UT 84004

Bond: US Bank Acct #1 531 9082 7938 for \$30,000

New Operator Signature:

Name: Jason Russon

Title: Manager

Signature:

Date: July 28, 2014

Old Operator Signature Below:

NAME (PLEASE PRINT) Hewitt Operating, Inc., by Jeremiah J. Burton

TITLE Geologist

SIGNATURE

DATE 7/28/2014

APPROVED

(This space for State use only) SLOW Fee/Fee 11077

MAR 10 2015

DIV. OIL GAS & MINING

BY: Rachel Medina



Rachel Medina <rachelmedina@utah.gov>

Fwd: Attention Dustin Doucet RE: Moroni 1AXZH

1 message

Dustin Doucet <dustindoucet@utah.gov>

Wed, Feb 18, 2015 at 3:10 PM

To: Rachel Medina <rachelmedina@utah.gov>

Cc: "Dworshak, Clinton" <clintondworshak@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

I am o.k. with the current plan for this well, so if we have the bonding in place we can transfer operator. We will have to monitor progress on the new well and make sure to follow up on this well if the operator does not provide further plans.

—— Forwarded message ——

From: **OilGasMining NR** <oilgasmining@utah.gov>

Date: Wed, Feb 18, 2015 at 2:19 PM

Subject: Fwd: Attention Dustin Doucet RE: Moroni 1AXZH

To: Dustin Doucet <dustindoucet@utah.gov>

—— Forwarded message ——

From: **Jason Russon** <jasonrusson@gmail.com>

Date: Wed, Feb 18, 2015 at 1:18 PM

Subject: Attention Dustin Doucet RE: Moroni 1AXZH

To: OilGasMining@utah.gov

Hello Dustin

I've attached the letter you requested from Skyline Operating Co. LLC to facilitate the transfer of operatorship of the Moroni 1AXZH well. Please contact me if any additional information is required.

Thanks for your help,

Jason Russon
Skyline Oil LLC
801-376-1232
jasonrusson@gmail.com

—

Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

2/19/2015

Mail - Fwd: Attention Dustin Doucet RE: Moroni 1AXZH

 **Moroni 1AXZH.pdf**
222K



February 10, 2015

ATTN:

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: MORONI 1AXZH

To Whom It May Concern;

Skyline Operating Company LLC ("Skyline") is writing this letter in order to clarify our intentions for the Moroni 1AXZH Well in Moroni, Utah. As you aware, Skyline is requesting to be operator of this well, which is presently being operated by Hewitt Operating Inc. Although we are not currently the operator, we do own 95% working interest in the well itself, and a 15% working interest in the surrounding mineral leases. We had owned a 100% working interest until April of 2014, at which time we sold 85% of our WI position in 40,000 net acres to Whiting Oil and Gas. In addition to these 40,000 acres, Skyline owns 100% working interest in an additional 80,000 acres, which we hope Whiting will also purchase and develop with us as partners.

This Moroni 1AXZH well has been instrumental in helping us discover what we believe to be a large, unconventional resource play in Sanpete County, Utah. It was the empirical evidence of this flow-capable oil well in Sanpete that gave us the confidence to take the risk and set the stage for a world-class shale play, which we believe has the potential to cover over 180,000 net acres.

As you may know, Whiting and Skyline have taken the next big step in proving this concept by drilling our first horizontal well, the Moroni 11M-1107, in Section 11 of T15S-R3E (*figure A*). This well lies approximately ½ mile north from the Moroni 1AXZH. We are still in the process of flowing back completion fluids on the 11M-1107, and are eagerly awaiting production results. As this process continues, the Moroni 1AXZH continues to play a key role in helping us understand the production capabilities of our target formation.

We've been asked to outline our future plans for the Moroni 1AXZH, and in light of recent developments, our plans are as follows:

- 1) In the short-term, the well serves as an invaluable tool in pressure-monitoring for 11M-1107. During the completion operations, the old well was rigged with a number of sensors and gauges to determine the effects of completions on the surrounding geology (*see figure B*). Pressure is being observed on both the tubular and annulus sides of the Moroni 1AXZH

wellbore, and we are watching closely for any pressure changes as we flow back the 11M-1107. This information will be used to help us determine spacing and future drill locations. It is in all our best interest to understand the pressure dynamics in the surrounding area to help us determine drainage and pooling. The Moroni 1AXZH is a key data point in this process, and it is important that it is not disturbed as we put our new well on production.

- 2) In the long-term, we have been in discussions with Whiting's engineers to potentially re-enter the Moroni 1AXZH. As it stands now, this well is capable of producing small amounts of oil. Skyline and Whiting believe that this well has the potential to be a great producer if modern horizontal drilling techniques are applied. The results of the Moroni 11M-1107 will set the timeline for this re-entry.

We appreciate the State's help in facilitating the transfer of operatorship of the Moroni 1AXZH to Skyline Operating Company LLC. If there is any more information we can provide, please feel free to contact us using the information below.

Thank you,

A handwritten signature in black ink, appearing to read 'J. Russon', followed by a long horizontal line extending to the right.

Jason Russon
Skyline Operating Company LLC
1517 Grove Dr.
Alpine UT 84004
801-376-1232
jasonrusson@gmail.com



Figure A – Completion Operations for the Moroni 11M-1107.

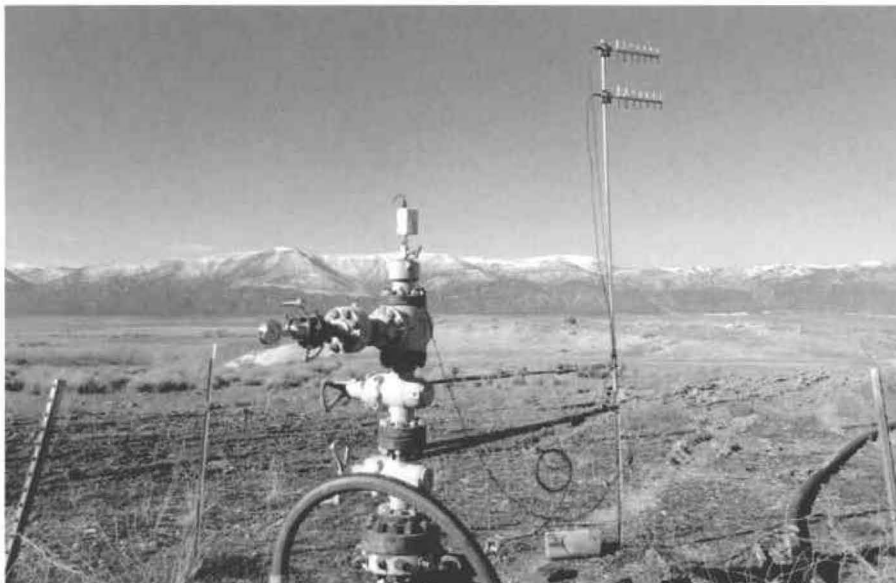


Figure B – Monitoring Equipment on the Moroni 1AXZH



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 9, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9611

43 039 30007
Moroni 1AXZH
A 155 3E

Mr. Jason Russon
Skyline Operating Company, LLC
1517 Grove Dr.
Alpine, UT 84004

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Russon:

As of January 2016, Skyline Operating Company, LLC has One (1) Fee Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. This well has previously been noticed.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Skyline Operating Company, LLC
February 9, 2016

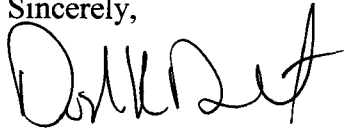
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Moroni 1AXZH	43-039-30007	FEE	4 year(s) 11 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: SKYLINE OPERATING COMPANY, LLC		8. WELL NAME and NUMBER: MORONI 1AZXH
3. ADDRESS OF OPERATOR: 1517 Grove Drive, Alpine, UT, 84004		9. API NUMBER: 43039300070000
PHONE NUMBER: 807 376-1232 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1571 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 15.0S Range: 03.0E Meridian: S		COUNTY: SANPETE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/7/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Extended SI/TA"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Moroni 1AZXH does not currently produce oil in payable quantities. It has, however, provided valuable data about the Mancos formation in the area, which has led to the drilling of a second well (Moroni 11M-1107) approximately ½ mile away with our partners, Whiting Oil and Gas. The Moroni 1AZXH continues to be a valuable data point as we try to understand the potential of the area. Data from the two wells suggest that we have uncovered a large unconventional shale play. Market conditions have necessitated a pause in exploration, but our long-term goals remain unchanged. We plan to drill several more wells in the near future. We are also

contemplating a re-frac of the Moroni 11M-1107 to increase output, and the Moroni 1AZXH will again be a valuable tool for pressure monitoring. It is hard to determine how long we expect to be in SI/TA, as much of what we have planned relies on a rebound in oil prices. It is possible that with the application of modern horizontal drilling that the Moroni 1AZXH could itself be economic, based on the fact the hole is already drilled to depth. The well-bore and surrounding equipment are in good condition. Over the last year, the pressure of the Moroni 1AZXH has remained constant. An offsetting water well, the Moroni #1 well, is 50 feet away from the subject shut-in oil well. The Moroni #1 produces fresh, clean water from an aquifer at 2,280 feet. Recent testing and ongoing observation of the water production shows no traces of hydrocarbons.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: March 10, 2016

By: *Derek Quist*

Please Review Attached Conditions of Approval

Sundry Number: 70324 API Well Number: 43039300070000	
NAME (PLEASE PRINT) Jason Russon	PHONE NUMBER 801 376-1232
TITLE Manager	
SIGNATURE N/A	DATE 3/7/2016



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43039300070000

Insufficient information and justification provided to approve the request.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9						
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE						
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1571 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 15.0S Range: 03.0E Meridian: S		9. API NUMBER: 43039300070000						
PHONE NUMBER: 807 376-1232 Ext		9. FIELD and POOL or WILDCAT: WILDCAT						
COUNTY: SANPETE		STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/15/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.								
<p>The Moroni 1AXZH provides data about the Tununk Shale in Sanpete Co. and has led to the drilling of a 2nd well (Moroni 11M-1107) approx. ½ mile away by Whiting Oil and Gas. Data from the two wells suggest a significant unconventional resource. We plan to drill several more wells in the near future although drilling schedule relies on a rebound in oil prices. Before the frac on the Moroni-11M the pressures on tubing sat at about 25 psi, and 250 psi on casing. In the few months following the Whiting Frac in January 2015, pressure on both casing and tubing steadily rose to 3000 psi and has remained constant since. (See attached) The fluid level in the wellbore is oil to surface. There is no water present in the well bore. As a precaution, we have bermed the area around the well bore and tanks. Well bore and surrounding equipment are in good condition. (See attached pictures) Whiting is contemplating a re-frac of the Moroni-11M to increase output, and the 1AXZH will again be used for pressure monitoring as we learn the mechanics of the Tununk Shale. We believe the application of modern horizontal drilling can make the 1AXZH economic. The Moroni #1 well is a water well 50 feet away from the 1AXZH. The Moroni #1 produces fresh, clean water from an aquifer at 2,280 feet. Recent testing and ongoing observation of the water production shows no traces of hydrocarbons.</p>								
<div style="text-align: right;"> REQUEST DENIED May 16, 2016 Division of Oil, Gas and Mining Date: _____ By: <u>Derek Quist</u> </div>								
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;">NAME (PLEASE PRINT)</td> <td style="width: 33%;">PHONE NUMBER</td> <td style="width: 33%;">TITLE</td> </tr> <tr> <td>Jason Russon</td> <td>801 376-1232</td> <td>Manager</td> </tr> </table>			NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	Jason Russon	801 376-1232	Manager
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE						
Jason Russon	801 376-1232	Manager						

Sundry Number: 70423 API Well Number: 43039300070000	
SIGNATURE N/A	DATE 3/15/2016

Moroni 1AXZH Well				
Year	Date	SI Pressure (psi)		Comments
		Casing	Tubing	
2013	09/20/13	400	75	bled down casing to 0 psi. Oil flow gradually diminished to 0, minor gas flow
2014	06/12/14	250	75	bled tubing to 0 minor amount dry gas produced
	11/15/14	250	25	
2015	01/12/15	250	25	approximate date new gauges were installed prior to frac of Moroni 11M-1107 by Whiting
	01/24/15	268	not tested	
	01/27/15	268	not tested	Whiting 11M rigged down frac crew
	02/03/15	270	not tested	
	02/05/15	269	not tested	Whiting 11M started well flowback
	02/07/15	not tested	not tested	
	02/11/15	not tested	not tested	
	02/15/15	268	not tested	
	02/24/15	270	not tested	
	02/28/15	270	not tested	
	03/01/15	900	not tested	
	03/04/15	1100	not tested	
	03/06/15	1400	not tested	
	03/10/15	1500	not tested	
	03/11/15	1600	not tested	
	03/13/15	1800	2200	
	03/14/15	1850	2250	flowed well for one hour, flowing pressure stabilized at 800 psi
	03/15/15	1450	2350	
	03/17/15	1800	1850	
	03/18/15	1900	2000	
	03/20/15	1900	1100	
	03/21/15	1700	1350	
	03/22/15	1600	1550	
	03/23/15	1550	1600	
	03/24/15	1600	1700	
	03/25/15	1650	1800	
	03/26/15	1700	1800	
	02/28/15	1800	1700	
	03/29/15	1900	1750	
	03/31/15	1850	1850	
	04/01/15	1900	1950	
	04/02/15	2000	2000	
	04/03/15	2050	2100	
	04/04/15	2150	2100	
	04/05/15	2150	2150	
	04/06/15	2150	2150	
	04/07/15	2200	2200	
	04/08/15	2200	2200	
	04/09/15	2300	2300	
	04/10/15	2300	2300	
	04/11/15	2350	2325	
	04/12/15	2400	2350	
	04/13/15	2450	2375	
	04/16/15	2500	2400	
	04/19/15	2600	2550	
	04/24/15	1800	not tested	
	04/30/15	1900	not tested	flowed oil for two hours, pressure stabilizing at 800 psi
	05/03/15	not tested	2275	
	05/17/15	not tested	2900	
	05/18/15	2900	2950	
	05/25/15	2950	3000	oil at surface on casing side
	05/29/15	3000	not tested	

	05/30/15	1600	not tested	flowed casing for 2 hours, flowing pressure dropping to 500 psi, then shut-in flowed tubing for 2 hours, flowing pressure stabilized at 800 psi
	05/31/15	not tested	1400	
	06/09/15	1700	1550	
	06/14/15	1900	1900	
	06/21/15	3000	2900	oil at surface on tubing side
	06/30/15	3000	3000	
2016	03/03/16	3000	3000	

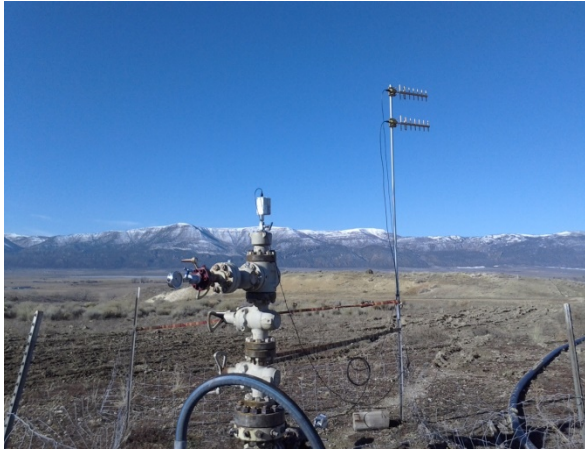
Additional notes

No water has been produced in Skyline tests, tanks with existing oil from Cimarron Energy Corp (pre 2013) testing are oil top to bottom

No oil has been sold or moved from the 400 bbl tank on site. The tank is now about half full.

Both casing and tubing sides can be independently flowed to tanks

Pictures



Whiting pressure monitoring equipment on Moroni 1AXZH. Note: no pressure increase noted during frac.



Another view of well head. Note: 2 black pipes on ground are for adjacent water well



View from Moroni 1AXZH looking down on Whiting Frac



Berms



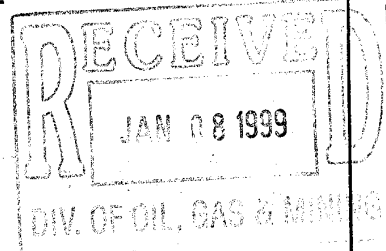
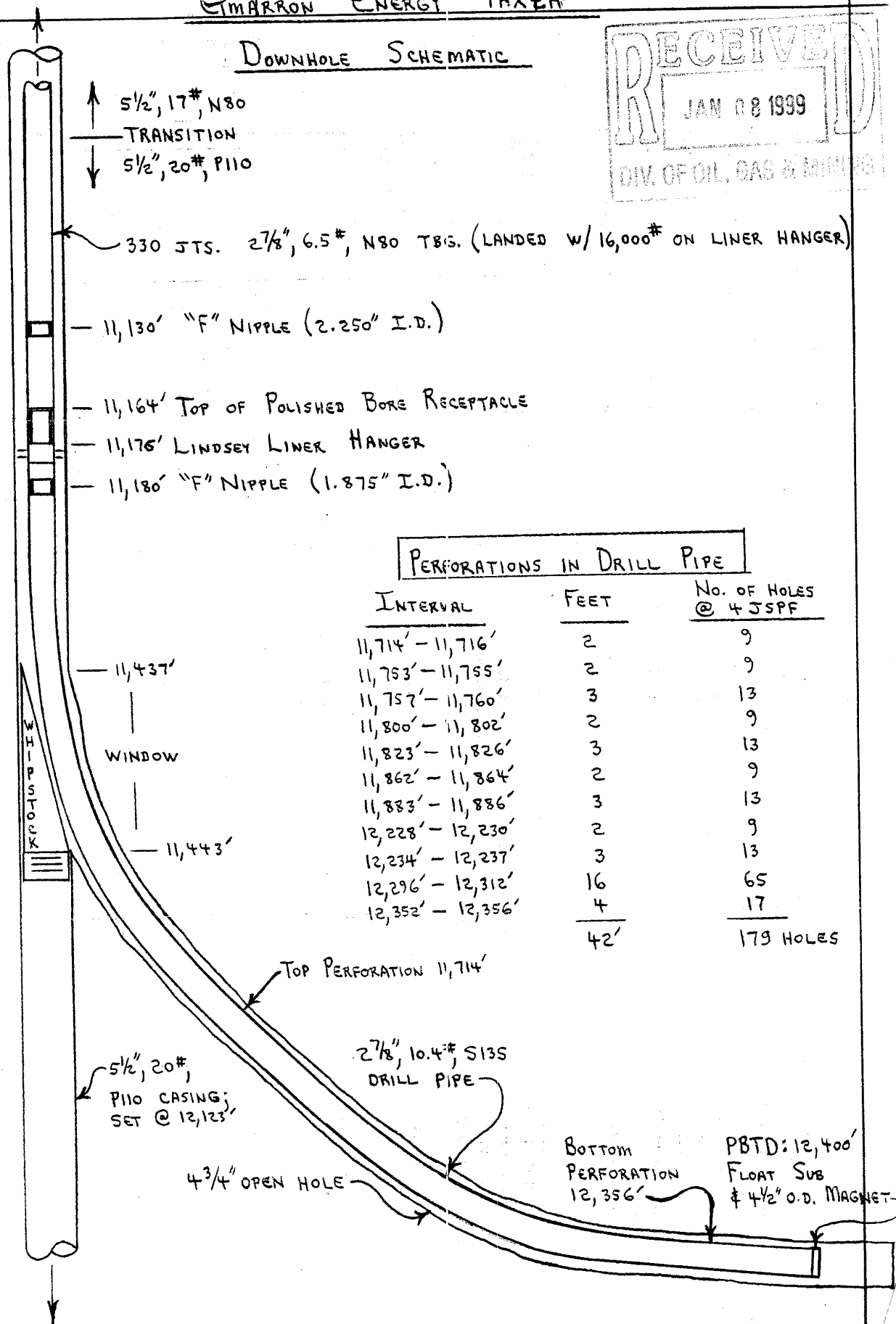
Current wellhead set-up. Can be flowed to tanks if needed



Berms

MARRON ENERGY #1A2E

DOWNHOLE SCHEMATIC

50 SHEETS
100 SHEETS
200 SHEETS22-141
22-142
22-144

NOT TO SCALE

BWC

11/20/98